ARMY ENGINEER WATERWAYS EXPERIMENT STATION VICKSBURG MISS F/G 13/10 PRELIMINARY EVALUATION OF WIND AND WAVE EFFECTS AT POTENTIAL LN-ETC(U). AD-A057 426 JUL 78 L Z HALES WES-MP-H-78-2-APP-B UNCLASSIFIED NL 1 OF 5 ADA 057426 111

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MISCELLANEOUS PAPER H-78-2

PRELIMINARY EVALUATION OF WIND AND WAVE EFFECTS AT POTENTIAL LNG ERMINAL SITES, STATE OF CALIFORNIA. PPENDIX B: AN EVALUATION OF THE RELATIVE WAVE CLIMATE AT SIX OFFSHORE LING SITES CONSIDERING SLAND INFLUENCES AND TOPOGRAPHIC EFFECTS.

Hydraulics Laboratory

Miscellaneous papel

U. S. Army Engineer Waterways Experiment Station P. O. Box 631, Vicksburg, Miss. 39180

453p

ed to: California Coastal Commis San Francisco, California 94105

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SECURITY CLASSIFICATION OF THIS PAGE (When Date Entered)

REPORT DOCUMENTATION PAGE	READ INSTRUCTIONS BEFORE COMPLETING FORM		
1. REPORT NUMBER  All Scellaneous Paper H-78-2	3. RECIPIENT'S CATALOG NUMBER		
4. TITLE (and Subtitle) PRELIMINARY EVALUATION OF WIND AND WAVE EFFECTS AT POTENTIAL ING TERMINAL SITES, STATE OF CALIFORNIA; APPENDIX B: AN EVALUATION OF THE RELATIVE WAVE CLIMATE AT SIX OFFSHORE ING SITES CON-	Appendix B, final report		
SIDERING ISLAND INFLUENCES AND TOPOGRAPHIC EFFECTS	6. PERFORMING ORG. REPORT NUMBER		
7. AUTHOR(e)	8. CONTRACT OR GRANT NUMBER(e)		
Lyndell Z. Hales			
9. PERFORMING ORGANIZATION NAME AND ADDRESS U. S. Army Engineer Waterways Experiment Station Hydraulics Laboratory P. O. Box 631, Vicksburg, Miss. 39180	10. PROGRAM ELEMENT, PROJECT, TASK AREA & WORK UNIT NUMBERS		
11. CONTROLLING OFFICE NAME AND ADDRESS California Coastal Commission	12. REPORT DATE July 1978		
631 Howard Street San Francisco, Calif. 94105	13. NUMBER OF PAGES		
14. MONITORING AGENCY NAME & ADDRESS(II different from Controlling Office)	15. SECURITY CLASS. (of this report)		
	Unclassified		
	15a. DECLASSIFICATION/DOWNGRADING		

Approved for public release; distribution unlimited.

17. DISTRIBUTION STATEMENT (of the abstract entered in Block 20, if different from Report)

18. SUPPLEMENTARY NOTES

19. KEY WORDS (Continue on reverse side if necessary and identify by block number)

California

Water wave refraction

Liquefied Natural Gas terminal sites Wind (Meteorology)

Topography

Wind waves

Water wave characteristics

26. ABSTRACT (Continue on reverse olds if rescounty and identify by block number)

The State of California Liquefied Natural Gas (LNG) Terminal Act of 1977 granted to the Public Utilities Commission (PUC) the exclusive power to issue a permit concerning the construction and operation of an LNG terminal pursuant to a prescribed permit procedure. The Act also required the California Coastal Commission (CCC) to study potential sites for the terminal and to make recommendations thereon to PUC.

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20. ABSTRACT (Continued) Liquelied Natural Gas (LNG) This

The U. S. Army Engineer Waterways Experiment Station (WES) was requested to assist in the preliminary evaluation of the wave climate at alternate potential LNG terminal sites by applying existing hindcast wave data of a general nature to obtain estimates of the times of excessive wave conditions at the various sites.

After the preliminary evaluation was completed, WES was again requested to assist by analyzing the effects of island sheltering and topographic influences on the wave climates of five onshore sites (Appendix A of H-78-2) and six offshore sites in order to provide a more refined estimate of the wave conditions existing at the potential sites. The deepwater hindcast wave data used in the evaluations were the State of California Department of Navigation and Ocean Development (DNOD) singular wave statistics, National Marine Consultants (NMC) and Marine Advisers (MA) deepwater hindcast data, and the Synoptic Shipboard Meteorological Observation (SSMO) data tapes. CCC completed and transmitted to PUC its final report evaluating and ranking the five onshore sites 31 May 1978.

Because of the absence of a comprehensive deepwater wave hindcast data base of sufficient degree of confidence to permit estimates of the absolute magnitude of occurrences of waves of different periods and heights, the analysis conducted is a relative evaluation only and should not be interpreted as projections of actual downtime, but rather as a consistently uniform basis for comparison. WES and others are at the present time engaged in a comprehensive program to provide a spectral hindcast of the California Coastal region; however, these results will not be available for approximately two years and the LNG site selection process cannot await these findings.

When the appropriate topographic coefficients had been applied to the deepwater hindcast wave data and the resulting wave climate at the potential offshore LNG site had been obtained, it was required that the effects of this resultant wave climate be determined on four possible terminal concepts at each of the six sites. These four concepts include: (a) fixed terminal with one pier, (b) fixed terminal with two piers, (c) floating barge, and (d) deepwater mooring tower. These results are included in this report.

Beyond the scope of this investigation, the possibility exists that each of the four concepts mentioned above can be restructured to produce as many as twenty different hybrid concepts to be considered at each of the six offshore sites.

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#### PREFACE

The California Legislature decreed that the California Coastal Commission (CCC) had until 1 February 1978 to identify, evaluate, and rank alternate potential Liquified Natural Gas (LNG) Terminal sites on the California coast. Because of the Corps' experience in various aspects of such studies, the U.S. Army Engineer Division, South Pacific, was requested by CCC to assist, particularly in the use of existing hindcast data to evaluate possible effects of wind and waves on the docking and unloading of an LNG tanker. The U.S. Army Engineer Waterways Experiment Station (WES) was, in turn, asked to provide the technical assistance required by the request. Authority to proceed was received 1 December 1977.

Additionally, the California Legislature decreed that CCC should recommend to the California Public Utilities Commission (PUC) the location of one LNG site to be permitted and operated. WES was again asked to assist in this phase of the study by evaluating the effects of island sheltering, refraction, and shoaling on five onshore sites and six offshore sites which had been preliminarily recommended to PUC. Authority to proceed with this effort was received 15 March 1978 by ammendment to the original agreement between WES and CCC.

The study was conducted by personnel of the Hydraulics Laboratory, WES, under the general direction of Mr. H. B. Simmons, Chief of the Hydraulics Laboratory, and Dr. R. W. Whalin, Chief of the Wave Dynamics Division. Data analysis was conducted under the direct supervision of Mr. D. D. Davidson, Chief of the Wave Research Branch, and Dr. L. Z. Hales, Project Engineer, assisted by Messrs. R. D. Carver, D. G. Markle, and C. R. Curren, Research Engineers, K. A. Turner, Computer Specialist, R. E. Ankeny, Computer Technician, R. R. Bottin, Jr., H. F. Acuff, Jr., L. A. Barnes, Civil Engineering Technicians, and Ms. J. S. Jones, Civil Engineering Technician. The report was prepared by Dr. Hales.

Commander and Director of WES during the conduct of this study and the preparation and publication of this report was COL John L. Cannon, CE. Technical Director was Mr. F. R. Brown.

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## CONVERSION FACTORS, U. S. CUSTOMARY TO METRIC (SI) AND METRIC (SI) TO U. S. CUSTOMARY UNITS OF MEASUREMENT

Units of measurement used in this report can be converted as follows:

Multiply	Ву	To Obtain			
<u>u. s.</u>	Customary to Metric	c (SI)			
acres	4046.856	square metres			
degrees (angle)	0.01745329	radians			
fathoms	1.8288	metres			
feet	0.3048	metres			
knots (international)	0.514444	metres per second			
miles (U. S. nautical)	1.852	kilometres			
miles (U. S. statute)	1.609344	kilometres			
Metri	c (SI) to U. S. Cust	tomary			
cubic metres	264.172	gallons (U. S. liquid)			
kilometres	0.6213711	miles (U. S. statute)			
metres	3.280839	feet			
radians	57.29578	degrees (angle)			

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# PRELIMINARY EVALUATION OF WIND AND WAVE EFFECTS AT POTENTIAL LNG TERMINAL SITES STATE OF CALIFORNIA

APPENDIX B: AN EVALUATION OF THE RELATIVE WAVE CLIMATE
AT SIX OFFSHORE LNG SITES CONSIDERING ISLAND
INFLUENCES AND TOPOGRAPHIC EFFECTS

PART I: INTRODUCTION

#### Statement of the Problem

- 1. The California Coastal Act of 1976 authorized but did not provide for the determination of the exact location of one liquefied natural gas (LNG) terminal in the coastal zone. California Senate Bill No. 1081, the Liquefied Natural Gas Terminal Act of 1977, was passed 19 April 1977 and granted to the Public Utilities Commission (PUC) the exclusive power to issue a permit concerning the construction and operation of an LNG terminal pursuant to a prescribed permit procedure. The bill also required the California Coastal Commission (CCC) to study potential sites for the terminal and to make recommendations thereon to PUC not later than 31 May 1978.
- 2. During legislative deliberations on the LNG Terminal Act, a number of interested parties raised the possibility that an offshore terminal might have significant advantages over any onshore terminal. The potential advantages include decreased safety risks to onshore populations, minimization of conflicts with residential and recreational use of the coast, and decreased adverse environmental impacts. In December 1977, CCC directed its staff to prepare detailed progress reports on the offshore LNG terminal project, and to have completed a draft final report by 31 July 1978. Twenty possible combinations of types of offshore terminals, sited in six zones, will be included in the evaluations, which will also cover the performance and reliability of each

terminal and site combination, safety, impact on marine and coastal resources, comparative costs, regulatory issues, and scheduling.

- 3. The U. S. Army Engineer Waterways Experiment Station (WES) was requested by the Executive Director of CCC to assist in the preliminary evaluation of the potential sites, and by letter of 15 March 1978 was again requested to assist in the final ranking and evaluation of the five onshore and six offshore terminal sites recommended to PUC by CCC. This phase of the overall study would be a relative evaluation of the wave climate at the potential sites by considering the effects of the offshore islands and the local topography on the incoming wave trains from deep water. Topographic effects were ignored in the preliminary study because of time and cost constraints.
- 4. The results of this relative evaluation of the five onshore sites were transmitted as Appendix A of this publication.

#### Site Locations

5. The six potential offshore LNG terminal sites listed in geographical order from north to south are:

Name	Approximate Depth, ft	Latitude North	Longitude West	
Bechers Bay	50	33°59'50"	120°01'35"	
Chinese Harbor	120	34°01'32"	119°38'00"	
East Channel Shelf	300	34°16'00"	119°35'00"	
Smugglers Cove	50	34°01'00"	119°32'00"	
Smugglers Cove	120	34°00'30"	119°31'00"	
Camp Pendleton	50	33°18'00"	117°31'00"	

- 6. These site locations are shown in Figures B1, B2, and B3. Bechers Bay
- 7. The Bechers Bay site investigation zone includes a potential island site on a large, level terrace where a shallow-water bottom-supported terminal could be sited around the 50-ft water depth contour in the bay. A floating barge-type terminal could also be sited in the deeper water.
  - 8. Bechers Bay is located on the northeast portion of Santa Rosa

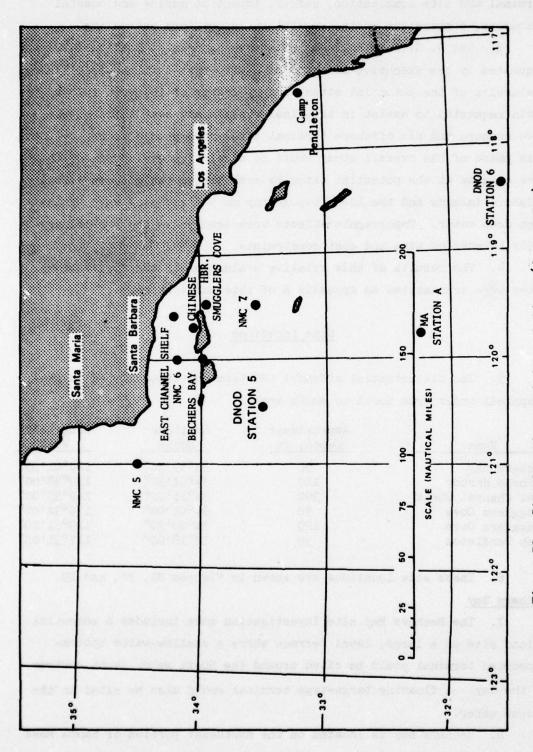


Figure Bl. Site locations and data stations (deep water)

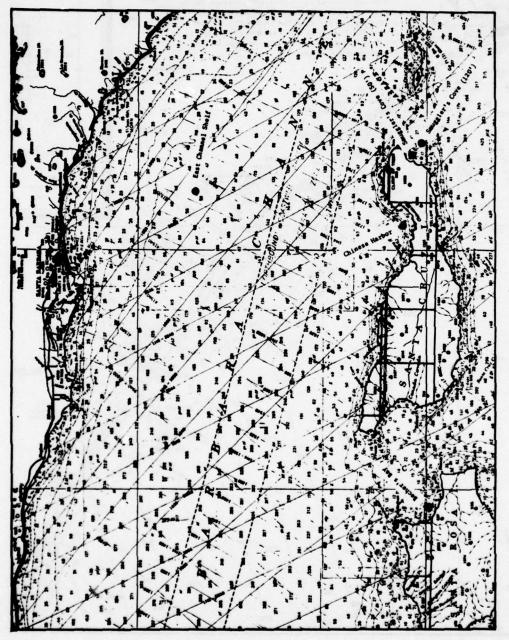


Figure B2. LNG site locations of Bechers Bay, Chinese Harbor, Smugglers Cove, and East Channel Shelf

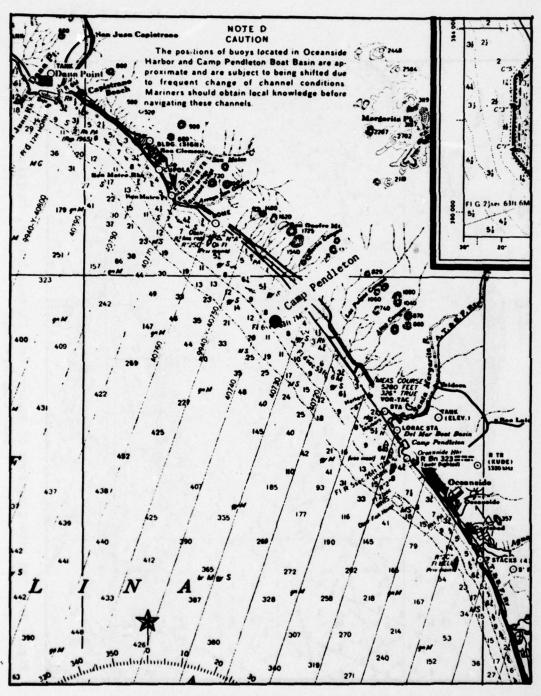


Figure B3. LNG site location of Camp Pendleton

Island near the western end of the Santa Barbara Channel. It is, therefore, considerably more exposed to waves approaching the channel from a northwesterly direction than are the other sites eastward of this location. National Marine Consultants (NMC)<sup>1</sup> hindcast wave data indicate that at their Station 5 positioned at the western approach to the channel, waves from the west and west-northwest are much more intense than those waves hindcast for Station 6 which is located approximately midway in the channel. Additionally, Station 6 cannot, of course, experience waves from the northwest because of the physical orientation of the coastline south of Point Conception. Thus, Bechers Bay is subjected to large wave conditions, both sea and swell, in the winter months from those storms originating in the northern hemisphere, while the summer months are essentially calm. These conclusions are consistent with observational reports from local residents.

9. Any terminal in Bechers Bay should be inside a line between Carrington Point and Skunk Point to provide as much protection as possible from westerly and northwesterly swell and military traffic. The Santa Cruz Channel between Bechers Bay and Santa Cruz Island just east of this site zone lies within the critical operation area established by the Pacific Missile Test Range. This is a very remote area, but because of the remoteness the area has valuable marine resources. The area is used for scuba and skin diving as well as commercial and recreational fishing.

#### Chinese Harbor

- 10. The Chinese Harbor site investigation zone is shielded to a greater extent from the northwest swell than is Bechers Bay. However, a much larger percentage of westerly sea and swell is able to penetrate this location, and this direction contributes a significant portion of the wave climate existing in the Santa Barbara Channel. No appreciable amount of northwest swell reaches this site because of the blocking effect of the California coastline south of Point Conception. Southern swell is precluded from this region, as is also the case at Bechers Bay.
  - 11. The Chinese Harbor zone includes possible sites for a

platform, a floating, or a subsea type of terminal design, but sufficiently level land sites may be inadequate. This site zone boundaries are limited by the 30-ft depth contour, south and east, to avoid the surf zone and rocky intertidal areas. Another limitation is the 2-mile separation zone from Santa Barbara Channel ship traffic lanes, east and north, and the Pacific Missile Range, west.

#### East Channel Shelf

- 12. The East Channel Shelf potential LNG terminal site is located in the Santa Barbara Channel north of the traffic lanes off the east end of Santa Cruz Island and approximately halfway between Ventura and Santa Barbara. This site receives strong westerly swell particularly in the winter and also experiences a considerable amount of sea waves arriving from a southeasterly direction.
- 13. This zone provides a broad, gently sloping bottom area and has been leased to oil companies for petroleum exploration and development. Some exploratory drilling is being conducted at the present time in this region. This area was selected primarily to provide a site for a subsea bottom-supported type of terminal, which requires depths of about 300 ft and a fairly level bottom. This zone's depths range from the 270- to 330-ft contours about nine miles from the mainland. A floating type terminal could also be sited in this area.
- 14. The East Channel Shelf site zone is further defined by the Federal Ecological Buffer Zone on the west, a two-mile separation from the vessel traffic lanes through the channel on the south, and the areas of excessive bottom slope on the east and north. The wave climate at this location is essentially unaffected by refraction and shoaling, except for those long-period waves penetrating from the westerly direction. The short-period sea waves are approximately those hindcast at the nearby National Marine Consultants Station 6, as this is the data believed to be most representative of this potential site.

### Smugglers Cove

15. The Smugglers Cove site investigation zone can accommodate shallow, bottom-supported platforms, or floating types of terminals. This zone extends to a depth of 100 ft, ending here to avoid

interference with traffic through the Anacapa passage. Smugglers Cove is located on the southeast corner of Santa Cruz Island and is essentially shielded and protected from the western and northwestern sea and swell to which Bechers Bay and Chinese Harbor are exposed on the northern side of the islands. The southern limit of this zone is set to avoid the critical operation area of the Pacific Missile Test Range. Smugglers Cove is a popular recreational boating anchorage and has a wide sand beach used for swimming.

- 16. There are two potential LNG terminal sites located in this zone. The deeper water site farther offshore receives a greater contribution of open-water sea and swell than does the more shielded shallow-water site nearer the shore. This cove has a tendency to spread the wave energy which is coming into the region over a larger area, and while the shoaling effect still exists, the combined effect of shoaling and refraction is one of a decrease in wave height and energy per crest length, for most combinations of wave period and approach direction.
- 17. Five of the six sites being considered for an LNG offshore terminal are clustered around Santa Cruz Island. A considerable amount of wave hindcast data has been developed by National Marine Consultants for this region, and will constitute the base from which site climatology will be deduced.

#### Camp Pendleton

- 18. Camp Pendleton is effectively shielded from the large north-westerly waves occurring in the open ocean. Northern swell is diffracted around the islands and there is a large occurrence of low amplitude wave energy at this site. A background swell of from 1 to 2 ft is always present inside the channel islands, but this is of no consequence from the standpoint of terminal operation. The preliminary evaluation indicated this to be one of the most favorable sites from the maritime factors evaluation.
- 19. This terminal site investigation zone extends from the surf zone about the 30-ft depth on the east to the edge of a steep underwater escarpment seaward and to the west. On the north and south the zone is defined by a four-mile distance from the city of San Clemente and a

Camp Pendleton living area. Within the zone a bottom-supported shallow-water terminal could be sited about 2 to 2.5 miles from shore, a floating terminal 2.5 to 5 miles from shore, and possibly a subsea terminal 5 miles out. But the depth at 5 miles, 260 ft, is barely adequate to provide ship passage over submerged storage tanks, and beyond 5 miles the bottom slopes down sharply so there is no suitable deeper site.

#### PART II: DATA SOURCES

- 20. As previously discussed, the preliminary evaluation was conducted for sites situated throughout the extent of the California coastline from the Oregon border to the international border with Mexico. Accordingly, it was desired to use a comprehensive data source of sufficient areal extent to encompass the entire study regime. The deepwater statistics compiled by Meteorology International, Inc. (MII) for the State of California's Department of Navigation and Ocean Development (DNOD) appeared to adequately meet this requirement although it was realized that these data were developed by the use of a "singular wave model" algorithm for deriving the wave field from the wind field. The more sophisticated, and probably more accurate, approach is to store at each grid point the energy spectrum for sea and swell by the use of a "spectral wave model." At the time the DNOD study began, the only data base available which was suitable for the development of wave climatologies at the six MII stations had been derived using the Navy's Fleet Numerical Weather Central's (FNWC) singular model. For the future, improved wind fields used in conjunction with a spectral model should give an even closer approach to absolute reality, and indeed the Navy has now changed to the spectral approach.
- 21. Since the MII wave statistics had been utilized in the relative evaluation of the onshore site at Camp Pendleton, it was decided to again apply these same deepwater MII statistics at the Camp Pendleton offshore potential LNG terminal site. In effect, these two sites are in the same vicinity and in approximately the same water depth (60 ft versus 50 ft). Thus the only real difference between the expected wave climates at the two sites can be essentially attributed to the effects of the localized topography, although vastly different criteria of exceedance is being applied to the offshore site location.
- 22. The DNOD data contain information on only northern hemisphere swell and sea conditions at the stations. The only source of southern hemisphere swell data in deep water appeared to be the statistics of Marine Advisers (MA). Hence, these southern hemisphere data were used

to supplement the DNOD statistics of the northern hemisphere at the Camp Pendleton site, and also at the Smugglers Cove sites although the DNOD data were not applied here due to the existence of another hindcast data station near Smugglers Cove.

- 23. Both the DNOD and MA statistics are strictly applicable to locations in deep water approximately 100 miles offshore. The harboring effect produced by the Channel Islands required supplemental information regarding the localized conditions near shore. NMC had previously established three hindcast data stations around the Channel Islands (Figure Bl), and these hindcast stations were clustered near five of the proposed LNG offshore sites. Accordingly, it was decided that these NMC stations would most nearly provide the required information regarding deepwater wave statistics to be transferred to the LNG site.
- 24. For comparative purposes at the East Channel Shelf site, the NMC data were evaluated along with the wave fields accessed from the Synoptic Shipboard Meteorological Observations (SSMO) data tapes.
- 25. Other isolated studies of the wave regime at specific locations have been completed, such as the Oceanographic Services, Inc. 4,5; however, it was believed a relative evaluation could best be obtained by the use of systematically derived data over a wide area even though the site-specific studies could be extremely useful in avoiding gross errors in computation.
- 26. Sea is the term applied to short, steep waves which are still in or near the area in which they were generated, as distinguished from swell, which refers to longer, flatter waves which have left the generating area and have begun to change their physical characteristics through the processes of sorting and decay. In order to forecast sea it is necessary to have data representative of the winds over the water area immediately to windward of the forecast station. In this present study the winds of interest are associated either with storms that have invaded southern California waters with strong pressure gradients over the area, or with the everday sea breeze.
- 27. Wind conditions vary greatly as one proceeds offshore from the southern California coast, as there is a characteristic

transformation from relatively mild winds over the inner channels to strong gusty winds outside the islands. The transition zone extends southeastward from Point Conception in a direction which corresponds roughly to the orientation of the southern California coastline.

- 28. The sea statistics tabulated in the published literature, strictly speaking, apply only to the station location. When the sea waves leave the station area and propagate shoreward they become, in effect, "decayed sea." Thus, if the area of interest is a significant distance from the deepwater station, additional allowance should be made for the supplemental sea waves (local sea) that has been generated near the point of concern. The relative percent times of excessive wave climate developed in this study for the six offshore potential ING terminal sites include the contributions from northern swell, decayed sea, and/or southern swell and/or local sea, as required. The local sea characteristics were developed from the wind fields accessed from the SSMO data tapes.
- approach is significantly better than the singular approach in wave modeling. In fact, WES is presently engaged in a 5-year wave-hindcasting program for the entire coastline of the United States using spectral wave models, with funding on the order of 3 million dollars. However, the data results for the coast of California will not be available until the latter part of 1979; hence, it is not possible to delay the selection of the LNG tanker terminal site until these comprehensive data become available. The only alternative is to proceed with a relative analysis based upon the best information presently in existence, and to realize and acknowledge that the absolute results may differ from the relative values so obtained.

#### PART III: TOPOGRAPHIC EFFECTS

30. Since the wave statistics which are being applied to the Camp Pendleton potential LNG terminal site originate in deep water beyond the sheltering islands, it is necessary to consider the effect of the islands on the incoming wave train in addition to the localized underwater hydrography effects at this and at all other sites.

#### Island Sheltering Effects

- 31. If the offshore sites south of Point Conception were not sheltered by the offshore islands, particularly San Clemente, Santa Catalina, Santa Cruz, and Santa Rosa, waves would come in over a wide range of directions even if the direction of the wind in the generating area was relatively constant. According to Arthur, variability of wave direction makes a path of at least 45° on each side of the wind. A directional beam pattern of wave intensity of the form (1 + cos 20) has been shown to approximate this spreading function. In effect, the intensity is proportional to the square of the wave height, and this is consistent with observational data. The result of sheltering then is to prevent certain parts of the wave fan from reaching the protected area.
- 32. In investigating island sheltering, the first consideration is to determine which directions of approach are open to waves of various periods and which are blocked. This cannot be accomplished by simply inspecting the sea level contours of the islands, for shoal water can act as a barrier just as effectively as an island shore. The blocking action depends on both water depth and wave period, with long-period waves requiring deeper water for passage than short-period waves; and as a result, any given opening between two islands will present a narrower portal to a long-period wave than it will to a short-period one. With the aid of precise bottom-contour charts, all such avenues of approach were listed, and the required integrations were performed by digital computer. The theory yields not only height-reduction ratios

but indicates modification in direction as well. Periods are assumed to remain unchanged.

- 33. The direction modifications are necessary because in some cases sheltering will block out part or all of the primary central portion of the direction sector of a train of approaching waves. When this happens, the wave energy reaching the hindcast point will obviously come from around the two ends of the barrier, and the resulting modified wave train will come from a direction within the original sector but modified toward that end of the barrier around which the larger part of the remaining wave energy came.
- 34. The island sheltering coefficients, or percent remaining of the original deepwater wave heights, and the resulting azimuths of the deepwater wave trains are presented for Camp Pendleton in Tables Bla and Blb.
- 35. Because the remaining offshore potential LNG terminal sites are in close proximity to the deepwater NMC wave stations, these additional five sites are essentially unaffected by island sheltering effects between the LNG site and the deepwater data stations.

#### Refraction and Shoaling Effects

- 36. The speed of propagation of a surface gravity wave depends on the depth of water in which the wave propagates. As the wave celerity decreases with depth, the wavelength must decrease proportionally for the period to remain unchanged. Variation in wave velocity occurs along the crest of a wave moving at an angle to underwater contours because that part of the wave in deeper water is moving faster than the part in shallower water. This variation causes the wave crest to bend toward alignment with the contours. This bending effect, called refraction, depends on the relation of water depth to wavelength. It is analogous to other types of waves, such as light or sound.
- 37. As waves propagate from deep water into shallower water, changes other than refraction take place. The assumption generally made is that there is no loss of energy and negligible reflection. The power

being transmitted by the wave train in water of any depth is equal to the power being transmitted by the wave system in deep water. The wave period remains constant in water of any depth, whereas the wavelength, velocity, and height vary.

- 38. The transformation of irregular ocean waves is a complex process which is not fully understood. The usual method of treating the problem which is quite successful is to represent the actual system by a series of sinusoidal waves of different heights, periods, and phases. Such a system now has a two-dimensional energy spectrum. The wave statistics being analyzed in the present study are treated in such a manner.
- 39. The effects of refraction and shoaling are important for several reasons. These phenomena determine the wave height in any particular water depth for a given set of incident deepwater wave conditions, i.e., wave height, period, and direction of propagation in deep water. Refraction and shoaling, therefore, have significant influence on the wave height and distribution of wave energy along the coast. The change of wave direction of different parts of the wave results in convergence or divergence of wave energy and materially affects the forces exerted by waves on structures.

#### PART IV: SITE EVALUATION PROCEDURES

- 40. The process by which the percent of time that each potential LNG terminal site was subjected to a wave climate in excess of that deemed allowable by appropriate criteria began by a determination of the relative wave conditions at the site by propagating the deepwater wave statistics landward or islandward. The predominant source of open-ocean data used in this evaluation was the DNOD singular wave statistics for decayed sea and northern swell and MA southern swell at Camp Pendleton, and NMC hindcast data around the Channel Island sites supplemented with MA southern swell and local sea characteristics where applicable.
- 41. The justification for the use of the southern swell data of MA Station A lies in the fact that this swell originated thousands of miles away in the South Pacific Ocean, and another hundred miles or so of further propagation will not significantly alter the characteristics. On the other hand, the DNOD sea and northern swell data are provided at discrete locations and exhibit significant though slowly varying differences between stations. For this reason, a linear interpolation based on their proximity to the potential LNG site was performed for obtaining the appropriate deepwater statistics to be utilized at Camp Pendleton.
- 42. When the actual statistics from MA and NMC had been obtained (also SSMO data at East Channel Shelf) and the hypothetical statistics from the actual DNOD data for Camp Pendleton, they were redistributed in the period bands by assuming a uniform distribution of occurrences over the wave-height bands and applying the appropriate island sheltering coefficients where necessary and the corresponding refraction and shoaling coefficients in all cases. These coefficients are all a function of the wave period and deepwater approach azimuth; thus it was necessary to systematically compute the possibilities of these coefficients for each period band and direction band occurring in the tables of statistics.
- 43. It was desired to obtain a coefficient representative of a finite but relatively precise area encompassing the potential LNG site.

For this reason a region approximately 1-1/2 to 2 miles in length parallel to the shoreline and centered about the LNG site tentative location was saturated with fairly uniformly spaced wave orthogonals propagated from deep water shoreward by numerical techniques which solve the fundamental governing differential equation of wave motion on the surface of a relatively incompressible fluid. The average value for a large number of these wave rays was determined at the appropriate mllw depth contour and the corresponding refracted angle of approach at the terminal site was retained. Because of the large number of computer plots generated in this process, only alternate but representative examples are included in this publication. All plots and computer output associated with these displays will be retained at WES for future disposition to interested parties.

- 44. The coefficients thus obtained and the resulting site angles of approach, respectively, are presented in Tables B2a and B2b for Camp Pendleton, Tables B3a and B3b for Bechers Bay, Tables B4a and B4b for Chinese Harbor, Tables B5a and B5b for Smugglers Cove 50-ft depth, Tables B6a and B6b for Smugglers Cove 120-ft depth, and Tables B7a and B7b for East Channel Shelf. These data of Tables B2a-B7b were then applied to the deepwater statistics previously obtained (sheltered, in the case of Camp Pendleton); and through the redistribution process previously discussed, the resultant statistics of decayed sea, northern swell, and southern swell were developed.
- 45. In addition, the local sea wave climate nearshore resulting from the wind effects produced by the meteorological condition at the site must be considered. These phenomena were evaluated by obtaining wind values from the SSMO data tapes and hindcasting the resulting local sea wave climate. Because these short-period waves propagate essentially in the direction of wind movement and, for practical purposes, are already onsite, they were not subjected to the refraction processes previously discussed. These wind data are summarized in Table B8.

#### PART V: LNG OFFSHORE TERMINAL CONCEPTS

- 46. The CCC has contracted with three terminal design-construction firms for illustrative designs of three types of offshore LNG terminals, and the following narration is taken essentially from Rust and Baird. These three designs were selected because they illustrate the three basic configurations for supporting and placing the elements of an LNG terminal offshore; additionally, island-based terminal sites will be similar to mainland onshore designs, so that ultimately four different concepts are being evaluated.
- 47. The fixed berth concept, the General Dynamics floating barge terminal concept, the Preload-Dravo concrete shallow-water bottom-supported concept, and the Norwegian Contractors concrete deepwater subsea bottom-supported tower concept, while promising, are not judged at this time to be the most appropriate terminal concepts. They were selected to illustrate clearly the full range of different types of terminals and to provide CCC with site-specific designs for evaluation. If these four basic designs are dissected and rearranged in other possible combinations, all other major configurations can be constructed. The final CCC evaluations of this project will address 20 different facility-site hybrid combinations.
- 48. These design studies also serve the purpose of providing detailed information which can be taken to regulatory agencies for their evaluation, as these agencies with site-specific information in-hand can make more realistic estimates of the likelihood of approval and of the time the application processing might take. These designs also permit the development of specific conditions which will mitigate adverse impacts of potential offshore LNG terminals.

#### Island-Based Fixed Terminals

49. The island-based fixed terminal designs would be similar to mainland onshore designs with storage tanks and process plants onshore and a trestle with cryogenic pipeline connecting them to a berth in 50-to 60-ft mllw water depths.

#### Shallow-Water Bottom-Supported Platform Design

50. CCC has contracted with a consortium of Preload Technology and Dravo/Van Houten Engineers for a concept design of a terminal supported in shallow water by concrete piles. The spread-out design would cover about 50 acres of water area with the major feature being two huge prestressed concrete cylindrical LNG storage tanks each about 340 ft in diameter to distribute the weight evenly over the supports. The two tanks would rest on cellular concrete slabs which will serve as barges for towing the tanks to the site. Then the slabs would be lowered onto support pilings by adding ballast. Piles would support the process plant, berth, and living quarters, and trestles would connect the terminal elements with pipelines and walkways. The berth must be in 50 ft of water to receive the LNG tankers, while the other elements can be in shallower water toward shore.

#### Floating Barge-Type Terminals

51. The Coastal Commission contracted with the Quincy Shipyard Division of General Dynamics for a concept design of a floating bargetype LNG terminal. The steel barge would be 800 ft long and 285 ft wide with a draft of 35 ft. LNG would be stored in 10 aluminum spheres each able to hold 25,000 cu m of LNG. The tankers would berth alongside the barge, and the mooring system would be a single anchor leg mooring attached to the bottom with a concrete slab through which piles would be driven into the seabed. A yoke which can swivel would attach the barge to the mooring anchor leg, so the barge could "weathervane" to take advantage of wind and wave conditions and directions for berthing tankers. The gas transmission pipeline would extend through the yoke and down the rigid anchor leg to the sea bottom and then to shore. The single anchor leg has the advantage of providing a rigid support for the gas line, but it places great reliance upon the universal joints at each end of the anchor leg through which the gas and all the mooring forces are carried.

#### Deepwater Bottom-Supported Design

52. The Commission has contracted with Norwegian Contractors for a design of a deepwater bottom-supported LNG terminal similar to the oil production, storage, and terminal facilities designed for oil companies operating in the North Sea. This LNG terminal design concept is a cluster of 19 reinforced concrete cylinders, with the middle cylinder extending to the surface as a tower. This tower would support the process plant and a tanker mooring system and an LNG transfer system would use a crane to reach the ship's bow. The cylinders would rest on a hexagonal pad about 420 ft wide in 300 ft of water to provide clearance above the cylinders for a ship's keel. Ten cylinders would be used for LNG storage and eight for ballast. Piping would be located in access tunnels underneath the storage cylinders, and access tunnels with atmospheric conditions would extend to the base of the shaft. The stable mooring tower would permit berthing and LNG transfer in more severe wind and wave conditions than could be tolerated alongside a barge or fixed pier because this system can "weathervane." The overriding questions affecting the feasibility of this type of terminal offshore of California, however, lie in the areas of responses to potential earthquakes, foundation design, and foundation/sea-bottom interactions.

#### Hybrids

53. The four "pure" types of LNG terminals discussed above provide the basis for analyzing the range of siting requirements and design considerations for an offshore LNG terminal, but they may not represent the most appropriate type of terminal for some suitable sites. The ultimate hydrid designs will involve placing part of a terminal onshore and part offshore, or placing some elements on floating structures and others on bottom-supported platforms.

#### PART VI: EVALUATION CRITERIA

54. Because of the wide variety of LNG offshore terminal facility concepts being considered, there exist many more possibilities of limiting criteria to be applied than that previously utilized in the evaluation of the onshore potential LNG sites. Since the same basic configuration of the onshore sites is still being considered for application at the offshore regions, the criteria remain the same for this concept; however, the other remaining facilities have other widely varying considerations.

#### Island-Based Fixed Terminals

- 55. Tugboats and line-handling boats which normally service tankers and large carriers by assisting in the docking process have difficulty operating in wave heights above 6 ft, regardless of period or direction. Hence, from the standpoint of docking assistance, the relative wave climates at the individual sites were evaluated to ascertain that percent of the year in which all wave occurrences exceeded 6 ft.
- 56. Delft Hydraulics Laboratory was commissioned by Pacific Indonesia LNG Company to provide scientific and engineering services for the design of the proposed Oxnard marine terminal off Port Hueneme, California. These services were to include: (a) refraction computations to convert offshore wave data into values applicable for the terminal site, (b) study of mooring operations and computations of required tug power, and (c) model tests on hawser and fender forces of the LNG carrier and statistical computations to determine the optimum terminal orientation.
- 57. Physical model tests were performed using a scale model of an LNG tanker subjected to the statistical wave climate referred to above. The wave heights and wave directions for each cumulative frequency distribution had been corrected for shoaling and refraction. For a certain terminal orientation the wave direction for each frequency distribution was related to a certain relative angle (relative angle between the

wave direction and the terminal heading). Each frequency distribution was also related to a certain wave period. At a certain terminal heading at each frequency distribution, a certain height could be allocated via the angle and the period. The percentages of exceedance of the heights gave the downtime for the chosen terminal heading. In this way it is possible to compute the downtime for all terminal orientations. The allowable wave-height optimization criteria for different terminal headings are presented in Figure B4.

58. A large portion of yearly downtime is caused by limitations on the operating condition for tugs and line boats. It is generally assumed that these vessels cannot operate at wind speeds over 25 knots. When sea waves are high, winds are usually high; thus downtime because of large wave conditions should not necessarily be added to downtime due to excessive winds.

#### Shallow-Water Bottom-Supported Platform Design

- 59. The limiting criteria for this and the two subsequent offshore LNG terminal design concepts were transmitted to WES by Reese\* after consultations with the CCC.
- 60. The shallow-water bottom-supported platform concept will be evaluated as if it consisted of two fixed terminals at different orientations. The Delft Hydraulic Laboratory limiting criteria would have to be exceeded at both terminals for the conditions to become excessive, since when limiting waves arrive from one direction the tanker would be permitted to move to the second terminal. Also under these considerations line boats might not be utilized at all, and the assisting tug boats could probably withstand waves of 8 ft in height. The limiting wind speed would again remain at 25 knots.

W. Phillip Reese, John J. McMullen, Associates, Oxnard, California, Prime Contractor to CCC for LNG site evaluations, Personal Communication, 12 May 1978.

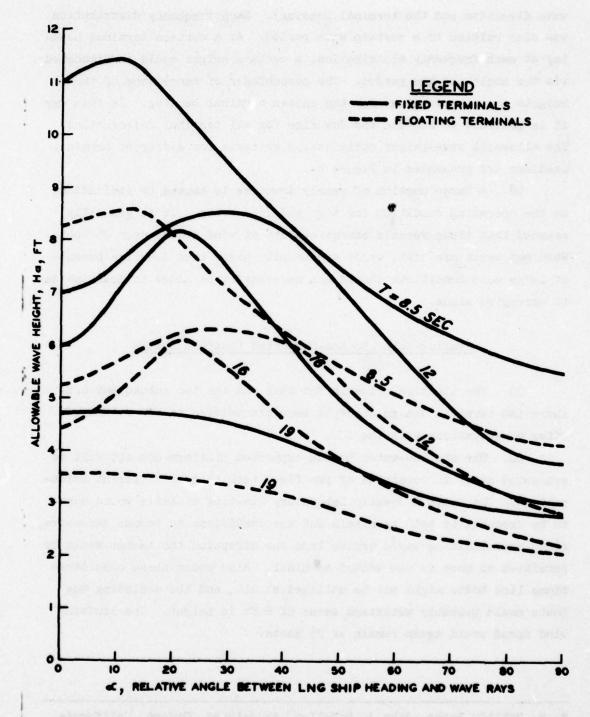


Figure B4. Allowable wave-height optimization criteria, windward side of terminal

#### Floating Barge-Type Terminal

61. For the floating barge-type concept of terminal, the short period waves were again considered to be acceptable up to 8 ft in height. The wind speed was also taken as tolerable up to a velocity of 25 knots. However, the mass of the floating barge is such that the natural frequencies are not entirely consistent with those of the LNG tanker. Accordingly, it was determined that this type of facility could probably not withstand long-period waves in excess of 75 percent of those criteria presented by Delft, and these limiting criteria are also presented in Figure B4. The direction is determined by "weathervaning" of the barge in the prevailing wind.

#### Deepwater Bottom-Supported Design

62. Because of the stable mooring tower which permits berthing and LNG transfer in more severe wind and wave conditions than could be tolerated alongside a barge or fixed pier, and because the system can also "weathervane," it was determined that sea and swell waves from all directions up to 10.5 ft in height could be tolerated. Also, wind velocities up to 30 knots probably would not be excessive.

#### PART VII: RESULTS AND CONCLUSIONS

- 63. WES was requested to assist in the overall LNG site selection process by applying appropriate refraction and shoaling coefficients to existing deepwater hindcast data for ascertaining the probable wave climate expected at the LNG potential sites. In addition, WES was requested to apply to this expected wave climate certain limiting criteria, depending on the particular terminal concept under consideration at the time, in order to determine the probable percentage exceedance for each concept at each site.
- 64. In total, four different concepts were considered at each of six potential offshore LNG terminal sites, and these results are presented in tabular form in Tables B9-B43. However, these 24 site/concept combinations do not constitute the entire range of considerations, as a total possible combination of 20 different hybrid concepts could conceivably be evaluated at each potential LNG site. Thus, other factors must be incorporated into the selection process before meaningful decisions can be made regarding the appropriateness of any one concept to any specific site.
- 65. Beyond the problem of ascertaining the best possible estimate for the sea and swell wave climate, there exist many other problems which are not readily amenable to relatively routine analytical mathematical solutions, but which can be effectively handled by either sophisticated numerical methods, physical model studies, or both. These problems include the moored response of LNG ships to long-period wave energy (25 sec to 6 min), scour and fill near terminal structures, long-term sediment transport, and the stability of protective structures for various wave climates.
- 66. It should be recognized that this report only includes estimates of the sea and swell wave climate. Little or no quantitative information is available on the long-period wave climate (25 sec to 6 min) variability along the California coast; however, it is known that there are times when the energy in these wave periods is sufficient to cause substantial movement of moored ships. A moored LNG ship has various

frequencies in the 25-sec to 6-min period range at which it is resonant for one or more of the six degrees of freedom; consequently, even very small incident waves (i.e. 0.2 ft) can cause large motions of the ship.

67. Because of the overwhelming importance of, and safety necessary for an LNG terminal, it is extremely important that the best possible design procedures be applied and that sound engineering judgments prevail. Many of the aforementioned phenomena are successfully observed and quantified in hydrodynamically scaled physical models, and the consideration of a complete model testing program is urged for the eventually selected LNG site, regardless of where that site may be.

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- 7. Rust, T. and Baird, B., "California Offshore LNG Terminal Study, Interim Report," Feb 1978, San Francisco, Calif.; Prepared for California Coastal Commission.
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Table Bla

Camp Pendleton Potential LNG Terminal Site

Average Island Sheltering Coefficients

Open Coast				Period	(sec)		L. Maria	
Azimuth	5	_7_	_9_	_11_	13	_15_	17	19
170	0.87	0.79	0.77	0.80	0.79	0.78	0.76	0.75
180	0.91	0.87	0.86	0.85	0.85	0.84	0.83	0.83
190	0.93	0.92	0.92	0.91	0.90	0.89	0.88	0.87
200	0.93	0.93	0.92	0.90	0.89	0.87	0.86	0.84
210	0.91	0.90	0.90	0.88	0.86	0.84	0.83	0.81
220	0.89	0.88	0.87	0.85	0.83	0.82	0.80	0.79
230	0.85	0.84	0.83	0.82	0.81	0.80	0.79	0.78
240	0.79	0.78	0.76	0.75	0.73	0.72	0.70	0.69
250	0.75	0.74	0.71	0.70	0.68	0.67	0.66	0.65
260	0.70	0.68	0.66	0.64	0.63	0.62	0.60	0.59
270	0.64	0.61	0.59	0.55	0.54	0.52	0.50	0.48
280	0.56	0.53	0.51	0.49	0.48	0.46	0.45	0.45
290	0.54	0.51	0.50	0.47	0.45	0.43	0.42	0.41
300	0.50	0.48	0.46	0.43	0.42	0.41	0.40	0.39
310	0.42	0.40	0.37	0.33	0.32	0.31	0.30	0.29

Table Blb

Camp Pendleton Potential LNG Terminal Site

Average Sheltered Deepwater LNG Site Approach Azimuths

Open Ocean				Period	(sec)			
Azimuth	5	7_	9	11	13	_15	_17	19
170	190	190	190	190	190	190	190	190
180	190	190	190	190	190	190	190	200
190	200	200	200	200	200	200	200	200
200	200	200	200	200	200	200	200	200
210	200	200	200	200	200	200	200	200
220	210	210	210	210	210	210	210	210
230	220	220	220	220	220	220	220	220
240	230	230	230	230	230	230	230	230
250	240	240	240	240	240	240	240	240
260	250	250	250	250	250	250	250	250
270	260	260	260	260	260	260	260	260
280	270	270	270	270	270	270	270	270
290	280	280	270	270	270	270	270	270
300	280	280	270	270	270	270	270	270
310	290	280	280	280	280	280	280	280

Table B2a

Camp Pendleton Potential Offshore LNG Terminal Site

(Refraction x Shoaling) Coefficients

Sheltered Deepwater	Period (sec)									
Azimuth	5	7	9	11	13	15	_17_	19		
160	0.97	0.78	0.65	0.75	0.72	0.81	0.72	0.73		
180	0.97	0.88	0.84	0.87	0.92	0.96	1.03	1.08		
200	0.97	0.91	0.90	0.93	0.98	1.03	1.08	1.13		
220	0.97	0.92	0.92	0.97	1.03	1.10	1.19	1.28		
240	0.97	0.92	0.92	0.98	1.03	1.10	1.16	1.26		
260	0.97	0.91	Ø.90	0.93	1.01	1.12	1.26	1.40		
280	0.97	0.88	0.83	0.84	0.86	0.92	1.07	1.34		
300	0.97	0.70	0.63	0.65	0.57	0.74	0.86	0.80		
310	0.97	0.61	0.53	0.55	0.42	0.65	0.75	0.53		

Table B2b

Camp Pendleton Potential Offshore LNG Terminal Site

LNG Site Approach Azimuths

Sheltered Deepwater	Period (sec)										
Azimuth	5	7	9	11	13	15	17	19			
160	160	170	180	190	200	200 *	200	200			
180	180	190	190	200	200	210	210	210			
200	200	200	210	210	210	210	220	220			
220	220	220	220	220	220	220	220	220			
240	240	240	240	240	240	230	230	230			
260	260	260	250	250	250	240	240	240			
280	280	270	270	260	260	250	250	250			
300	300	290	280	270	260	260	260	250			
310	310	300	290	280	270	260	250	250			

Table B3a

Bechers Bay Potential Offshore LNG Terminal Site

(Refraction x Shoaling) Coefficients

Deepwater		Period (sec)								
Azimuth	_5	7_	9	_11_	_13_	15	_17_	19		
337.5	0.64	0.63	0.64	0.56	0.60	0.55	0.62	0.69		
0.0	0.96	0.90	1.08	1.08	0.83	0.92	0.93	1.02		
22.5	0.97	0.89	0.93	- 0	-	- 0		0.4		
45.0	0.97	0.94	0.97	- 51	1 1	.00		-		
67.5	0.97	0.90	0.86	-	-	<u>-</u>	-	-		
90.0	0.95	0.85	0.77	-	-	_	-	dis-		
112.5	0.22	0.24	0.66	0.65		9 _ 31	1	TAN		

Table B3b

Bechers Bay Potential Offshore LNG Terminal Site

LNG Site Approach Azimuths

Deepwate	er				Period (	sec)			
Azimuth	1	5	_7_	9	_11_	_13_	_15_		19
337.5		337.5	0.0	0.0	0.0	0.0	0.0	22.5	22.5
0.0		0.0	0.0	0.0	22.5	22.5	22.5	22.5	22.5
22.5		22.5	22.5	22.5	43	222	083	151	-
45.0		45.0	45.0	45.0	0.00	240	036	100	-
67.5		67.5	67.5	67.5	585	-16	-	100	-
90.0		90.0	67.5	67.5	-11	-	482	Wit:	-
112.5		112.5	90.0	90.0	90.0	- 082	COTE	0.0	-
				,,,,	,,,,			-	

Table B4a

Chinese Harbor Potential Offshore LNG Terminal Site

(Refraction x Shoaling) Coefficient

Deepwater	Period (sec)										
Azimuth	4	7_	9	_11_	_13_	_15	_17_	19			
242.5	1.00	0.99	0.70	0.58	0.49	0.46	0.46	0.49			
315.0	1.00	0.99	0.94	0.91	0.89	1.20	1.03	0.93			
337.5	1.00	0.99	0.95	0.93	0.96	0.94	0.83	0.83			
0.0	1.00	0.99	0.94	0.91	0.90	0.90	0.92	0.92			
22.5	1.00	0.99	0.93	0.83	0.81	0.78	0.84	0.84			
45.0	1.00	0.93	0.68	0.58	0.59	0.61	0.67	0.69			

Table B4b

Chinese Harbor Potential Offshore LNG Terminal Site

LNG Site Approach Azimuths

Deepwater								
Azimuth	5		9	11	13	15	17	19
292.5	292.5	292.5	292.5	292.5	315.0	315.0	315.0	315.0
315.0	315.0	315.0	315.0	315.0	315.0	315.0	337.5	337.5
337.5	337.5	337.5	337.5	337.5	337.5	337.5	337.5	337.5
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
22.5	22.5	22.5	22.5	22.5	22.5	22.5	0.0	0.0
45.0	45.0	45.0	45.0	22.5	22.5	22.5	22.5	22.5

Table B5a

Smugglers Cove Potential Offshore LNG Terminal Site

(Refraction x Shoaling) Coefficients

Depth = 50 ft

Deepwater				Period (s	ec)			
Azimuth	5	7	9	_11_	_13_	15	_17_	19
0.0	0.10	0.15	0.20	_		-	-	-
22.5	0.25	0.35	0.45	-	-	-	-	-
45.0	0.74	0.54	0.52	-	· -	-	-	-
67.5	0.94	0.76	0.73	-	-	0 40	-	-
90.0	0.97	0.88	0.85	-	-	-	-	-
112.5	0.97	0.90	1.02	1.11	-	-	-	-
135.0	0.97	0.90	0.87	0.82	0.85	0.96	-	-
157.5	0.97	0.86	0.86	0.96	1.12	1.06	1.14	1.08
180.0	0.97	0.82	0.88	0.93	1.08	0.99	1.07	1.10
202.5	0.73	0.66	0.66	0.79	0.84	0.82	0.99	1.00
225.0	0.31	0.36	0.31	0.85	0.71	0.68	0.64	0.59
247.5	0.25	0.27	0.25	0.44	0.55	0.53	0.51	0.4

Table B5b

Smugglers Cove Potential Offshore LNG Terminal Site

LNG Site Approach Azimuths

Depth = 50 ft

Deepwater				Period (s	sec)	3.00		
Azimuth	5		9	_11_	13	_15_	17	19
0.0	67.5	67.5	67.5	-	-	-	-	-
22.5	67.5	67.5	67.5	-	-	-	-	-
45.0	67.5	67.5	67.5	-	-	-		-
67.5	67.5	90.0	90.0	-	-	- 1	-	-
90.0	90.0	90.0	90.0		-	-	-	_
112.5	112.5	112.5	112.5	112.5	-	-	-	-
135.0	135.0	135.0	135.0	135.0	135.0	135.0		5
157.5	157.5	157.5	135.0	135.0	135.0	135.0	135.0	135.0
180.0	180.0	180.0	157.5	157.5	157.5	157.5	157.5	157.5
202.5	202.5	180.0	180.0	180.0	157.5	157.5	157.5	157.5
225.0	202.5	180.0	180.0	180.0	180.0	180.0	180.0	180.0
247.5	225.0	202.5	180.0	180.0	180.0	180.0	180.0	180.0

Table B6a

Smugglers Cove Potential Offshore LNG Terminal Site

(Refraction x Shoaling) Coefficient

Depth = 120 ft

Deepwater			Po	eriod (se	c)			
Azimuth	5		9	11	13	_15_	_17_	19
0.0	1.00	0.70	0.60	-	-	-	-	-
22.5	1.00	0.99	0.83	-	-	-	-	-
45.0	1.00	0.99	0.93	-	- K-	-	-	-
67.5	1.00	0.99	0.95	-	-	•	-	-
90.0	1.00	0.99	0.97	- 94	-	-	16	-
112.5	1.00	0.99	1.01	1.08	-	-	•	-
135.0	1.00	0.99	0.95	0.87	0.79	0.78	-	-
157.5	1.00	0.99	0.93	0.89	0.96	1.27	1.19	1.20
180.0	1.00	0.94	0.84	0.80	0.81	0.80	0.84	0.88
202.5	1.00	0.97	0.82	0.78	0.76	0.72	0.66	0.74
225.0	0.93	0.88	0.66	0.67	0.60	0.60	0.58	0.65
247.5	0.55	0.63	0.55	0.63	0.60	0.40	0.25	0.30

Table B6b

Smugglers Cove Potential Offshore LNG Terminal Site

LNG Site Approach Azimuths

Depth = 120 ft

Deepwater			F	eriod (se	c)			
Azimuth	5		9_	11	13	_15	17	19
0.0	0.0	0.0	-	-	1 N	- 00	-	8.11
22.5	22.5	22.5	22.5	- 0		- 3	-	0.24
45.0	45.0	45.0	45.0	-	- e	<b>-</b> 56	-	-
67.5	67.5	67.5	67.5	-	9.3 - 9	- 35	-	0.63
90.0	90.0	90.0	90.0	-		- 0	-	2,3=0
112.5	112.5	112.5	112.5	112.5	<del>.</del>	aga <b>-</b> 99	-	
135.0	135.0	135.0	135.0	135.0	135.0	135.0	-	1 te.
157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5
180.0	180.0	180.0	180.0	180.0	180.0	180.0	157.5	157.5
202.5	202.5	202.5	202.5	180.0	180.0	180.0	180.0	180.0
225.0	225.0	225.0	202.5	202.5	180.0	180.0	180.0	180.0
247.5	225.0	225.0	225.0	225.0	225.0	202.5	202.5	180.0

Table B7a

East Channel Shelf Potential Offshore LNG Terminal Site

(Refraction x Shoaling) Coefficient

Deepwater				Period (s	ec)		-	
Azimuth	5	_7_	9	_11_	_13_	15	_17_	19
0.0	1.00	1.00	1.00	-	-	<u>-</u>	-	eren <u>t</u> er
22.5	1.00	1.00	1.00	-	_ 0	0	-	0.10
45.0	1.00	1.00	1.00	• •	_		- ·	10.52
67.5	1.00	1.00	1.00	- 0	- 1	_	-	1.84
90.0	1.00	1.00	1.00	_ (	18 0			-
112.5	1.00	1.00	1.00	- 6	400 _ 10	0.0	40 _	-
135.0	1.00	1.00	1.00	0.99	0.97	0.93	1.02	1.06
157.5	1.00	1.00	1.00	561 <b>.</b> 8	en	in. 9	44.	0,411
180.0	1.00	1.00	1.00	(1) E	70 <u>-</u>	107. 3	-	-
202.5	1.00	1.00	1.00	in. 6	-			0.083
225.0	1.00	1.00	1.00	. P		100 <u> </u>	, 5.45 <u>.</u>	-
247.5	1.00	1.00	1.00	0.99	0.98	1.04	0.99	1.05
270.0	1.00	1.00	1.00	0.99	0.96	0.90	0.85	0.80
292.5	1.00	1.00	1.00	0.99	0.92	0.87	0.86	0.89
315.0	1.00	1.00	1.00	-	-	-	-	-
337.5	1.00	1.00	1.00	-	-	-	-	-

Table B7b

East Channel Shelf Potential Offshore LNG Terminal Site

LNG Site Approach Azimuths

Deepwater	Period (sec)							
Azimuth	5	7	9	_11	13	15	_17_	19
0.0	0.0	0.0	0.0	-	-		-	-
22.5	22.5	22.5	22.5	-	-	-	-	-
45.0	45.0	45.0	45.0	10 / <u>-</u>	-	-	-	-
67.5	67.5	67.5	67.5	-	-	-	-	-
90.0	90.0	90.0	90.0	-	-	-	-	-
112.5	112.5	112.5	112.5					
135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
157.5	157.5	157.5	157.5		-	-	-	-
180.0	180.0	180.0	180.0	-	-	-	-	-
202.5	202.5	202.5	202.5	-	-	-	-	-
225.0	225.0	225.0	225.0	-	-	-	-	•
247.5	247.5	247.5	247.5	247.5	247.5	247.5	247.5	247.5
270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0
292.5	292.5	292.5	292.5	292.5	292.5	292.5	292.5	292.5
315.0	315.0	315.0	315.0	•	-	-	-	-
337.5	337.5	337.5	337.5	4.4		14-	-	

Table B8

Potential Offshore LNG Terminal Sites Frequencies

of Wind Velocities

	Percent* Gre	
Month	25 Knots	30 Knots
	Central Santa Barbara Channel	
Jan	1.60	0.47
Feb	1.47	0.30
Mar	3.41	1.16
Apr	1.48	0.47
May	1.27	0.15
Jun	0.51	0.10
Jul	0.49	0.10
Aug	0.25	0.00
Sep	0.35	0.00
Oct	0.78	0.22
Nov	1.87	0.28
Dec	3.88	0.97
Annual	1.45	0.35
	Smugglers Cove	
Jan	5.65	3.11
Feb	6.56	2.39
Mar	9.70	3.36
Apr	9.87	3.16
May	8.97	4.61
Jun	7.39	2.30
Jul	1.36	0.34
Aug	1.65	0.35
Sep	2.45	0.65
Oct	2.68	0.57
Nov	4.27	1.27
Dec	4.58	1.95
Annual	5.43	2.01
	Camp Pendleton	
Jan	1.51	0.21
Feb	2.66	0.71
Mar	1.32	0.19
Apr	0.80	0.20
May	0.16	0.00
Jun	0.19	0.00
	(Continued)	

<sup>\*</sup> Percent of month greater than, except annual is percent of year greater than.

Table B8 (Concluded)

	Percent Greater	Than
Month	25 Knots	30 Knots
	Camp Pendleton (Continued)	
Jul	0.00	0.00
Aug	0.12	0.00
Sep	0.18	0.00
Oct	0.53	0.00
Nov	1.09	0.43
Dec	0.78	0.00
Annual	0.78	0.15

Table B9

Smugglers Cove 50-Ft Depth

Potential Offshore LNG Terminal Site

6-Ft Maximum Allowable Height Criteria

Month	Decayed Sea	Northern Swell	Southern Swell	Local Sea	Total
Jan	0.03	0.08	0.00	0.04	0.15
Feb	0.27	0.16	0.00	0.14	0.57
Mar	0.03	0.00	0.00	0.04	0.07
Apr	0.03	0.00	0.00	0.02	0.05
May	0.00	0.00	0.00	0.02	0.02
Jun	0.00	0.00	0.00	0.04	0.04
Jul	0.00	0.00	0.00	0.01	0.01
Aug	0.00	0.00	0.00	0.02	0.02
Sep	0.00	0.00	0.00	0.01	0.01
0ct	0.00	0.00	0.00	0.01	0.01
Nov	0.00	0.00	0.00	0.09	0.09
Dec	0.03	0.00	0.00	0.11	0.14
Annual	0.39	0.24	0.00	0.55	1.18

<sup>\*</sup> One fixed berth.

Table B10

Smugglers Cove 50-Ft Depth

Potential Offshore LNG Terminal Site

8-Ft Maximum Allowable Height Criteria

Month	Decayed Sea	Northern Swell	Southern Swell	Local Sea	Total
Jan	0.01	0.01	0.00	0.01	0.03
Feb	0.14	0.04	0.00	0.03	0.21
Mar	0.01	0.00	0.00	0.00	0.01
Apr	0.01	0.00	0.00	0.00	0.01
May	0.00	0.00	0.00	0.01	0.01
Jun	0.00	0.00	0.00	0.01	0.01
Jul	0.00	0.00	0.00	0.00	0.00
Aug	0.00	0.00	0.00	0.01	0.01
Sep	0.00	0.00	0.00	0.00	0.00
Oct	0.00	0.00	0.00	0.00	0.00
Nov	0.00	0.00	0.00	0.02	0.02
Dec	0.01	0.00	0.00	0.02	0.03
Annual	0.18	0.05	0.00	0.11	0.34

<sup>\*</sup> Two fixed or floating barge-type terminals.

Table B11

Smugglers Cove 50-Ft Depth

Potential Offshore LNG Terminal Site

## 10.5-Ft Maximum Allowable Height Criteria

Month	Decayed Sea	Northern Swell	Southern Swell	Local Sea	Total
Jan	0.00	0.00	0.00	0.00	0.00
Feb	0.04	0.00	0.00	0.01	0.05
Mar	0.00	0.00	0.00	0.00	0.00
Apr	0.00	0.00	0.00	0.00	0.00
May	0.00	0.00	0.00	0.01	0.01
Jun	0.00	0.00	0.00	0.01	0.01
Jul	0.00	0.00	0.00	0.00	0.00
Aug	0.00	0.00	0.00	0.00	0.00
Sep	0.00	0.00	0.00	0.00	0.00
Oct	0.00	0.00	0.00	0.00	0.00
Nov	0.00	0.00	0.00	0.01	0.01
Dec	0.00	0.00	0.00	0.00	0.00
Annual	0.04	0.00	0.00	0.04	0.08

<sup>\*</sup> Single mooring tower.

Table B12

Smugglers Cove 50-Ft Depth

Potential Offshore LNG Terminal Site

# Delft Hydraulics Laboratory Optimization Criteria

Month	Decayed Sea	Northern Swell	Southern Swell	Local Sea	Total
Jan	0.01	0.06	0.00	0.02	0.09
Feb	0.11	0.11	0.00	0.00	0.22
Mar	0.01	0.00	0.00	0.01	0.02
Apr	0.01	0.00	0.00	0.00	0.01
May	0.00	0.00	0.00	0.01	0.01
Jun	0.00	0.00	0.00	0.01	0.01
Ju1	0.00	0.00	0.00	0.00	0.00
Aug	0.00	0.00	0.00	0.00	0.00
Sep	0.00	0.00	0.00	0.00	0.00
Oct	0.00	0.00	0.00	0.00	0.00
Nov	0.00	0.00	0.00	0.01	0.01
Dec	0.01	0.00	0.00	0.00	0.01
Annual	0.15	0.17	0.00	0.06	0.38

<sup>\*</sup> One fixed berth (0 = 190°).

Table B13

Smugglers Cove 50-Ft Depth

Potential Offshore LNG Terminal Site

Delft Hydraulics Laboratory Optimization Criteria

Month	Decayed Sea	Northern Swell	Southern Swell	Local Sea	Total
Jan	0.00	0.04	0.00	0.02	0.06
Feb	0.03	0.08	0.00	0.00	0.11
Mar	0.00	0.00	0.00	0.01	0.01
Apr	0.00	0.00	0.00	0.00	0.00
May	0.00	0.00	0.00	0.01	0.01
Jun	0.00	0.00	0.00	0.01	0.01
Ju1	0.00	0.00	0.00	0.00	0.00
Aug	0.00	0.00	0.00	0.00	0.00
Sep	0.00	0.00	0.00	0.00	0.00
Oct	0.00	0.00	0.00	0.00	0.00
Nov	0.00	0.00	0.00	0.01	0.01
Dec	0.00	0.00	0.00	0.00	0.00
Annual	0.03	0.12	0.00	0.06	0.21

<sup>\*</sup> Two fixed berths (01 = 130°, 02 = 200°). Criteria exceeded at both berths.

Table B14

Smugglers Cove 50-Ft Depth

Potential Offshore LNG Terminal Site

## 75 Percent of Delft Optimization Criteria

Month	Decayed Sea	Northern Swell	Southern Swell	Local Sea	Total
Jan	0.13	0.38	0.00	0.01	0.52
Feb	0.18	0.61	0.00	0.05	0.84
Mar	0.05	0.19	0.00	0.01	0.25
Apr	0.04	0.08	0.00	0.00	0.12
May	0.01	0.10	0.11	0.01	0.23
Jun	0.00	0.00	0.04	0.01	0.05
Jul	0.00	0.00	0.24	0.00	0.24
Aug	0.00	0.05	0.20	0.00	0.25
Sep	0.00	0.11	0.16	0.00	0.27
0ct	0.00	0.03	0.10	0.00	0.13
Nov	0.01	0.00	0.00	0.02	0.03
Dec	0.02	0.06	0.00	0.02	0.10
Annual	0.44	1.61	0.85	0.13	3.03

<sup>\*</sup> Floating barge-type terminal. Direction determined by weathervaning of barge in prevailing winds.

Table B15
Smugglers Cove 120-Ft Depth
Potential Offshore LNG Terminal Site

## 6-Ft Maximum Allowable Height Criteria

Month	Decayed Sea	Northern Swell	Southern Swell	Local Sea	Total
Jan	0.14	0.15	0.00	0.13	0.42
Feb	0.35	0.39	0.00	0.24	0.98
Mar	0.05	0.03	0.00	0.17	0.25
Apr	0.05	0.04	0.00	0.13	0.22
May	0.00	0.00	0.00	0.11	0.11
Jun	0.00	0.00	0.00	0.12	0.12
Jul	0.00	0.00	0.00	0.05	0.05
Aug	0.00	0.00	0.00	0.06	0.06
Sep	0.00	0.01	0.00	0.05	0.06
Oct	0.00	0.00	0.00	0.04	0.04
Nov	0.09	0.00	0.00	0.11	0.20
Dec	0.02	0.00	0.00	0.16	0.18
Annua1	0.70	0.63	0.00	1.37	2.70

<sup>\*</sup> One fixed berth.

Table B16

Smugglers Cove 120-Ft Depth

Potential Offshore LNG Terminal Site

8-Ft Maximum Allowable Height Criteria

Month	Decayed Sea	Northern Swell	Southern Swell	Local Sea	Total
Jan	0.02	0.03	0.00	0.04	0.09
Feb	0.19	0.13	0.00	0.06	0.38
Mar	0.01	0.00	0.00	0.06	0.07
Apr	0.00	0.01	0.00	0.02	0.03
May	0.00	0.00	0.00	0.04	0.04
Jun	0.00	0.00	0.00	0.03	0.03
Jul	0.00	0.00	0.00	0.00	0.00
Aug	0.00	0.00	0.00	0.02	0.02
Sep	0.00	0.00	0.00	0.02	0.02
Oct	0.00	0.00	0.00	0.01	0.01
Nov	0.01	0.00	0.00	0.03	0.04
Dec	0.01	0.00	0.00	0.04	0.05
Annual	0.24	0.17	0.00	0.37	0.78

<sup>\*</sup> Two fixed or floating barge-type terminals.

Table B17

Smugglers Cove 120-Ft Depth

Potential Offshore LNG Terminal Site

10.5-Ft Maximum Allowable Height Criteria

Month	Decayed Sea	Northern Swell	Southern Swell	Local Sea	Total
Jan	0.00	0.01	0.00	0.02	0.03
Feb	0.06	0.01	0.00	0.03	0.10
Mar	0.00	0.00	0.00	0.03	0.03
Apr	0.00	0.00	0.00	0.00	0.00
May	0.00	0.00	0.00	0.02	0.02
Jun	0.00	0.00	0.00	0.02	0.02
Jul	0.00	0.00	0.00	0.00	0.00
Aug	0.00	0.00	0.00	0.00	0.00
Sep	0.00	0.00	0.00	0.01	0.01
0ct	0.00	0.00	0.00	0.00	0.00
Nov	0.00	0.00	0.00	0.01	0.01
Dec	0.00	0.00	0.00	0.00	0.00
Annua 1	0.06	0.02	0.00	0.14	0.22

<sup>\*</sup> Single mooring tower.

Table B18

Smugglers Cove 120-Ft Depth

Potential Offshore LNG Terminal Site

Delft Hydraulics Laboratory Optimization Criteria

Month	Decayed Sea	Northern Swell	Southern Swell	Local Sea	Total
Jan	0.10	0.03	0.00	0.03	0.16
Feb	0.17	0.14	0.00	0.02	0.33
Mar	0.04	0.00	0.00	0.03	0.07
Apr	0.03	0.01	0.00	0.00	0.04
May	0.01	0.00	0.00	0.02	0.03
Jun	0.00	0.00	0.00	0.02	0.02
Jul	0.00	0.00	0.01	0.00	0.01
Aug	0.00	0.00	0.00	0.00	0.00
Sep	0.00	0.00	0.00	0.01	0.01
0ct	0.00	0.00	0.00	0.00	0.00
Nov	0.06	0.00	0.00	0.01	0.07
Dec	0.02	0.00	0.00	0.00	0.02
14.0	at 0	10.0	81,18	9,719	10.00
Annual	0.43	0.18	0.01	0.14	0.76

<sup>\*</sup> One fixed berth (0 = 200°).

Table B19

Smugglers Cove 120-Ft Depth

Potential Offshore LNG Terminal Site

Delft Hydraulics Laboratory Optimization Criteria

Month	Decayed Sea	Northern Swell	Southern Swell	Local Sea	Total
Jan	0.04	0.03	0.00	0.03	0.10
Feb	0.06	0.14	0.00	0.02	0.22
Mar	0.01	0.00	0.00	0.03	0.04
Apr	0.01	0.01	0.00	0.00	0.02
May	0.00	0.00	0.00	0.02	0.02
Jun	0.00	0.00	0.00	0.02	0.02
Ju1	0.00	0.00	0.01	0.00	0.01
Aug	0.00	0.00	0.00	0.00	0.00
Sep	0.00	0.00	0.00	0.01	0.01
0ct	0.00	0.00	0.00	0.00	0.00
Nov	0.02	0.00	0.00	0.01	0.03
Dec	0.01	0.00	0.01	0.00	0.02
Annual	0.15	0.18	0.01	0.14	0.48

<sup>\*</sup> Two fixed berths ( $\theta_1 = 45^\circ$ ,  $\theta_2 = 200^\circ$ ). Criteria exceeded at both berths.

Table B20

Smugglers Cove 120-Ft Depth

Potential Offshore LNG Terminal Site

75 Percent of Delft Optimization Criteria

Month	Decayed Sea	Northern Swell	Southern Swell	Local Sea	Total
Jan	0.19	0.61	0.00	0.02	0.82
Feb	0.32	0.99	0.00	0.07	1.38
Mar	0.07	0.24	0.00	0.03	0.34
Apr	0.06	0.12	0.00	0.00	0.18
May	0.02	0.09	0.17	0.02	0.30
Jun	0.00	0.00	0.07	0.02	0.09
Jul	0.00	0.00	0.46	0.00	0.46
Aug	0.00	0.00	0.36	0.01	0.37
Sep	0.00	0.07	0.28	0.01	0.36
0ct	0.00	0.02	0.19	0.00	0.21
Nov	0.11	0.00	0.00	0.02	0.13
Dec	0.04	0.08	0.00	0.02	0.14
Annual	0.81	2.22	1.53	0.22	4.78

<sup>\*</sup> Floating barge-type terminal. Direction determined by weathervaning of barge in prevailing winds.

Table B21

Camp Pendleton Potential Offshore LNG Terminal Site

6-Ft Maximum Allowable Height Criteria

Month	Decayed Sea	Northern Swell	Southern Swell	Local Sea	Total
Jan	0.25	0.0	0.00	0.1	0.35
Feb	0.25	0.0	0.00	0.2	0.45
Mar	0.42	0.0	0.00	0.1	0.52
Apr	0.42	0.0	0.00	0.1	0.52
May	0.76	0.0	0.01	0.0	0.77
Jun	0.92	0.0	0.00	0.0	0.92
Jul	0.42	0.0	0.03	0.0	0.45
Aug	0.25	0.0	0.03	0.0	0.28
Sep	0.17	0.0	0.03	0.0	0.20
Oct	0.08	0.0	0.01	0.0	0.09
Nov	0.08	0.0	0.00	0.1	0.18
Dec	0.17	0.0	0.00	0.0	0.17
Annual	4.20	0.0	0.10	0.6	4.90

<sup>\*</sup> One fixed berth.

Table B22

Camp Pendleton Potential Offshore LNG Terminal Site

8-Ft Maximum Allowable Height Criteria

<u>Month</u>	Decayed Sea	Northern Swell	Southern Swell	Local Sea	Total
Jan	0.11	0.0	0.0	0.00	0.11
Feb	0.06	0.0	0.0	0.06	0.12
Mar	0.07	0.0	0.0	0.02	0.09
Apr	0.06	0.0	0.0	0.02	0.08
May	0.11	0.0	0.0	0.00	0.11
Jun	0.13	0.0	0.0	0.00	0.13
Jul	0.02	0.0	0.0	0.00	0.02
Aug	0.02	0.0	0.0	0.00	0.02
Sep	0.02	0.0	0.0	0.00	0.02
Oct	0.02	0.0	0.0	0.00	0.02
Nov	0.03	0.0	0.0	0.02	0.05
Dec	0.05	0.0	0.0	0.00	0.05
Annual	0.70	0.0	0.0	0.12	0.82

<sup>\*</sup> Two fixed berths or floating barge-type terminal.

Table B23

Camp Pendleton Potential Offshore LNG Terminal Site

10.5-Ft Maximum Allowable Height Criteria

Month	Decayed Sea	Northern Swell	Southern Swell	Local Sea	Total
Jan	0.0	0.0	0.0	0.0	0.0
Feb	0.0	0.0	0.0	0.0	0.0
Mar	0.0	0.0	0.0	0.0	0.0
Apr	0.0	0.0	0.0	0.0	0.0
May	0.0	0.0	0.0	0.0	0.0
Jun	0.0	0.0	0.0	0.0	0.0
Jul	0.0	0.0	0.0	0.0	0.0
Aug	0.0	0.0	0.0	0.0	0.0
Sep	0.0	0.0	0.0	0.0	0.0
Oct	0.0	0.0	0.0	0.0	0.0
Nov	0.0	0.0	0.0	0.0	0.0
Dec	0.0	0.0	0.0	0.0	0.0
Annual	0.0	0.0	0.0	0.0	0.0

<sup>\*</sup> Single mooring tower.

Table B24

Camp Pendleton Potential Offshore LNG Terminal Site

Delft Hydraulics Laboratory Optimization Criteria

Percent of Year Exceeded\*

Month	Decayed Sea	Northern Swell	Southern Swell	Local Sea	Total
Jan	0.02	0.01	0.00	0.01	0.04
Feb	0.02	0.01	0.00	0.01	0.04
Mar	0.04	0.02	0.00	0.01	0.07
Apr	0.04	0.00	0.00	0.01	0.05
May	0.07	0.00	0.39	0.02	0.48
Jun	0.09	0.00	0.18	0.02	0.29
Jul	0.04	0.00	0.81	0.01	0.86
Aug	0.02	0.00	0.58	0.01	0.61
Sep	0.02	0.00	0.62	0.00	0.64
Oct	0.01	0.00	0.14	0.00	0.15
Nov	0.01	0.00	0.00	0.00	0.01
Dec	0.02	0.00	0.00	0.00	0.02
Annual	0.40	0.04	2.72	0.10	3.26

<sup>\*</sup> One fixed berth (0 = 280°).

Table B25

Camp Pendleton Potential Offshore LNG Terminal Site

Delft Hydraulics Laboratory Optimization Criteria

Percent of Year Exceeded\*

Month	Decayed Sea	Northern Swell	Southern Swell	Local Sea	Total
Jan	0.01	0.00	0.00	0.00	0.01
Feb	0.01	0.00	0.00	0.00	0.01
Mar	0.01	0.00	0.00	0.00	0.01
Apr	0.01	0.00	0.00	0.00	0.01
May	0.02	0.00	0.01	0.00	0.03
Jun	0.02	0.00	0.01	0.00	0.03
Jul	0.01	0.00	0.03	0.00	0.04
Aug	0.00	0.00	0.02	0.00	0.02
Sep	0.00	0.00	0.02	0.00	0.02
Oct	0.00	0.00	0.00	0.00	0.00
Nov	0.00	0.00	0.00	0.00	0.00
Dec	0.00	0.00	0.00	0.00	0.00
Annual	0.09	0.00	0.09	0.00	0.18

<sup>\*</sup> Two fixed berths (0<sub>1</sub> = 210°, 0<sub>2</sub> = 280°). Criteria exceeded at both berths.

Table B26

Camp Pendleton Potential Offshore LNG Terminal Site

75 Percent of Delft Optimization Criteria

Month	Decayed Sea	Northern Swell	Southern Swell	Local Sea	Total
Jan	0.06	0.03	0.00	0.00	0.09
Feb	0.07	0.02	0.00	0.00	0.09
Mar	0.10	0.07	0.00	0.00	0.17
Apr	0.11	0.02	0.00	0.00	0.13
May	0.17	0.00	0.52	0.00	0.69
Jun	0.21	0.00	0.25	0.00	0.46
Jul	0.08	0.00	1.08	0.00	1.16
Aug	0.05	0.00	0.78	0.00	0.83
Sep	0.04	0.00	0.81	0.00	0.85
0ct	0.03	0.00	0.18	0.00	0.21
Nov	0.03	0.01	0.00	0.00	0.04
Dec	0.04	0.02	0.00	0.00	0.06
Annual	0.99	0.17	3.62	0.00	4.78

<sup>\*</sup> Floating barge-type terminal. Direction determined by weathervaning of barge in prevailing winds.

Table B27

East Channel Shelf Potential Offshore LNG Terminal Site

6-Ft Maximum Allowable Height Criteria

	National	Marine Cons	ltants	SSMO Data Tapes			
		Northern			Northern		
Month	Sea	Swell	Total	Sea	Swell	Total	
Jan	0.78	0.92	1.70	0.36	1.97	2.33	
Feb	1.36	2.09	3.45	0.40	1.47	1.87	
Mar	1.34	1.11	2.45	0.34	1.23	1.57	
Apr	1.55	1.30	2.85	0.28	1.50	1.78	
May	0.88	0.55	1.43	0.53	0.53	1.06	
Jun	0.98	1.04	2.02	0.26	0.00	0.26	
Ju1	0.57	0.17	0.74	0.10	0.44	0.54	
Aug	0.34	0.22	0.56	0.25	0.50	0.75	
Sep	0.33	0.05	0.38	0.20	0.00	0.20	
Oct	0.63	0.38	1.01	0.34	0.55	0.89	
Nov	0.63	0.41	1.04	0.10	0.66	0.76	
Dec	0.56	0.55	1.11	0.43	0.82	1.25	
Annual	9.95	8.79	18.74	3.60	9.70	13.30	

<sup>\*</sup> One fixed berth.

Table B28

East Channel Shelf Potential Offshore LNG Terminal Site

8-Ft Maximum Allowable Height Criteria

	Nationa:	l Marine Consu	ıltants	S	MO Data Tapes	3
		Northern	1020		Northern	
Month	Sea	Swell	Total	Sea	Swell_	Total
Jan	0.32	0.41	0.73	0.12	0.92	1.04
Feb	0.68	1.16	1.84	0.13	0.76	0.89
Mar	0.48	0.54	1.02	0.22	0.45	0.67
Apr	0.58	0.74	1.32	0.00	0.00	0.00
May	0.28	0.05	0.33	0.50	0.00	0.50
Jun	0.16	0.30	0.46	0.00	0.00	0.00
Ju1	0.03	0.01	0.04	0.00	0.00	0.00
Aug	0.05	0.02	0.07	0.00	0.00	0.00
Sep	0.06	0.00	0.06	0.00	0.00	0.00
Oct	0.13	0.06	0.19	0.11	0.00	0.11
Nov	0.18	0.17	0.35	0.00	0.47	0.47
Dec	0.15	0.16	0.31	0.14	0.00	0.14
Annua 1	3.10	3.62	6.72	1.20	2.60	3.80

<sup>\*</sup> Two fixed berths or floating barge-type terminals.

Table B29

East Channel Shelf Potential Offshore LNG Terminal Site

10.5-Ft Maximum Allowable Height Criteria

Percent of Year Exceeded\*

	Nations	1 Marine Cons	ultants	S		SSMO Data Tapes				
		Northern	The second	Transaction 2017	Northern					
Month	Sea	Swell	Total	Sea	Swell	Total				
Jan	0.04	0.17	0.21	0.00	0.42	0.42				
Feb	0.30	0.44	0.74	0.00	0.68	0.68				
Mar	0.09	0.17	0.26	0.04	0.10	0.14				
Apr	0.11	0.31	0.42	0.00	0.00	0.00				
May	0.02	0.01	0.03	0.08	0.00	0.08				
Jun	0.01	0.03	0.04	0.00	0.00	0.00				
Jul	0.00	0.00	0.00	0.00	0.00	0.00				
Aug	0.00	0.00	0.00	0.00	0.00	0.00				
Sep	0.00	0.00	0.00	0.00	0.00	0.00				
Oct	0.00	0.00	0.00	0.08	0.00	0.08				
Nov	0.01	0.05	0.06	0.00	0.00	0.00				
Dec	0.01	0.02	0.03	0.00	0.00	0.00				
Annual	0.59	1.20	1.79	0.20	1.20	1.40				

<sup>\*</sup> Single mooring tower.

Table B30

East Channel Shelf Potential Offshore LNG Terminal Site

Delft Hydraulics Laboratory Optimization Criteria

	National Marine Consultants			SS	SSMO Data Tapes		
		Northern			Northern		
Month	Sea	Swell	Total	Sea	Swell_	Total	
Jan	0.45	0.51	0.96	0.30	0.45	0.75	
Feb	0.84	1.14	1.98	0.56	1.00	1.56	
Mar	0.54	0.51	1.05	0.36	0.45	0.81	
Apr	0.43	0.76	1.19	0.28	0.67	0.95	
May	0.18	0.06	0.24	0.12	0.05	0.17	
Jun	0.03	0.29	0.32	0.02	0.26	0.28	
Jul	0.00	0.01	0.01	0.00	0.01	0.01	
Aug	0.00	0.02	0.02	0.00	0.02	0.02	
Sep	0.00	0.00	0.00	0.00	0.00	0.00	
Oct	0.13	0.07	0.20	0.09	0.06	0.15	
Nov	0.03	0.21	0.24	0.02	0.18	0.20	
Dec	0.24	0.19	0.43	0.16	0.17	0.33	
Annual	2.87	3.77	6.64	1.91	3.32	5.23	

<sup>\*</sup> One fixed berth (0 = 270°).

Table B31

East Channel Shelf Potential Offshore LNG Terminal Site

Delft Hydraulics Laboratory Optimization Criteria

Percent of Year Exceeded\*

	Nation	National Marine Consultants			SSMO Data Tapes		
		Northern			Northern		
Month	Sea	Swell_	Total	Sea	Swell	Total	
Jan	0.07	0.51	0.58	0.23	0.45	0.68	
Feb	0.35	1.14	1.49	0.43	1.00	1.43	
Mar	0.14	0.51	0.65	0.27	0.45	0.72	
Apr	0.20	0.76	0.96	0.21	0.67	0.88	
May	0.07	0.06	0.13	0.09	0.05	0.14	
Jun	0.03	0.29	0.32	0.02	0.26	0.28	
Jul 0	0.00	0.01	0.01	0.00	0.01	0.01	
Aug	0.00	0.02	0.02	0.00	0.02	0.02	
Sep	0.00	0.00	0.00	0.00	0.00	0.00	
Oct	0.00	0.07	0.07	0.07	0.06	0.13	
Nov	0.03	0.21	0.24	0.02	0.18	0.20	
Dec	0.05	0.19	0.24	0.12	0.17	0.29	
Annual	0.94	3.77	4.71	1.45	3.32	4.77	

<sup>\*</sup> Two fixed berths (0<sub>1</sub> = 135°, 0<sub>2</sub> = 270°). Criteria exceeded at both berths.

Table B32

<u>East Channel Shelf Potential Offshore LNG Terminal Site</u>

75 Percent of Delft Optimization Criteria

	National Marine Consultants			SSMO Data Tapes			
		Northern			Northern		
Month	Sea	Swell_	Total	Sea	Swell_	Total	
Jan	0.55	0.75	1.30	0.30	0.38	0.68	
Feb	0.78	1.10	1.88	0.26	0.97	1.23	
Mar	0.92	0.75	1.67	0.35	0.65	1.00	
Apr	1.02	0.70	1.72	0.26	0.61	0.87	
May	0.53	0.48	1.01	0.24	0.30	0.54	
Jun	0.56	0.89	1.45	0.33	0.49	0.82	
Jul	0.43	0.36	0.79	0.18	0.36	0.54	
Aug	0.31	0.47	0.78	0.20	0.40	0.60	
Sep	0.32	0.11	0.43	0.17	0.61	0.78	
0ct	0.42	0.42	0.84	0.23	0.45	0.68	
Nov	0.36	0.29	0.65	0.18	0.38	0.56	
Dec	0.35	0.35	0.70	0.24	0.35	0.59	
Annua1	6.55	6.67	13.22	2.94	5.95	8.89	

<sup>\*</sup> Floating barge-type terminal. Direction determined by weathervaning of barge in prevailing winds.

Table B33

Chinese Harbor Potential Offshore LNG Terminal Site

6-Ft Maximum Allowable Height Criteria

Month	Decayed Sea	Northern Swell	Local Sea	Total
Jan	0.24	1.00	0.12	1.36
Feb	0.44	1.76	0.11	2.31
Mar	0.50	0.91	0.25	1.66
Apr	0.50	1.23	0.13	1.86
May	0.23	0.10	0.14	0.47
Jun	0.54	0.47	0.08	1.09
Jul	0.29	0.02	0.09	0.40
Aug	0.20	0.06	0.03	0.29
Sep	0.17	0.00	0.06	0.23
0ct	0.29	0.14	0.04	0.47
Nov	0.31	0.24	0.13	0.68
Dec	0.23	0.71	0.25	1.19
Annual	3.94	6.64	1.43	12.01

<sup>\*</sup> One fixed berth.

Table B34

Chinese Harbor Potential Offshore LNG Terminal Site

8-Ft Maximum Allowable Height Criteria

Month	Decayed Sea	Northern Swell	Local Sea	Total
Jan	0.03	0.28	0.01	0.32
Feb	0.04	0.75	0.01	0.80
Mar	0.00	0.44	0.05	0.49
Apr	0.01	0.55	0.02	0.58
May	0.00	0.03	0.01	0.04
Jun	0.00	0.09	0.01	0.10
Ju1	0.01	0.00	0.00	0.01
Aug	0.02	0.00	0.00	0.02
Sep	0.00	0.00	0.00	0.00
Oct	0.01	0.01	0.00	0.02
Nov	0.03	0.06	0.01	0.10
Dec	0.02	0.20	0.04	0.26
Annual	0.17	2.42	0.16	2.75

<sup>\*</sup> Two fixed berths or floating barge-type terminal.

Table B35

Chinese Harbor Potential Offshore LNG Terminal Site

10.5-Ft Maximum Allowable Height Criteria

Month	Decayed Sea	Northern Swell	Local Sea	Total
Jan	0.00	0.07	0.00	0.07
Feb	0.00	0.22	0.00	0.22
Mar	0.00	0.21	0.01	0.22
Apr	0.00	0.22	0.00	0.22
May	0.00	0.00	0.00	0.00
Jun	0.00	0.00	0.00	0.00
Jul	0.00	0.00	0.00	0.00
Aug	0.00	0.00	0.00	0.00
Sep	0.00	0.00	0.00	0.00
Oct	0.00	0.00	0.00	0.00
Nov	0.00	0.02	0.00	0.02
Dec	0.00	0.02	0.02	0.04
Annual	0.00	0.76	0.03	0.79

<sup>\*</sup> Single mooring tower.

Table B36

Chinese Harbor Potential Offshore LNG Terminal Site

Delft Hydraulics Laboratory Optimization Criteria

Percent of Year Exceeded\*

Month	Decayed Sea	Northern Swell	Local Sea	Total
Jan	0.00	0.22	0.02	0.24
Feb	0.00	0.23	0.02	0.25
Mar	0.00	0.15	0.00	0.15
Apr	0.00	0.16	0.00	0.16
May	0.00	0.17	0.00	0.17
Jun	0.00	0.10	0.00	0.10
Jul	0.00	0.10	0.00	0.10
Aug	0.00	0.12	0.00	0.12
Sep	0.00	0.15	0.00	0.15
Oct	0.00	0.17	0.00	0.17
Nov	0.00	0.21	0.01	0.22
Dec	0.00	0.21	0.00	0.21
			99.0	
Annual	0.00	1.99	0.05	2.04

<sup>\*</sup> One fixed berth (0 = 300°).

Table B37

Chinese Harbor Potential Offshore LNG Terminal Site

Delft Hydraulics Laboratory Optimization Criteria

Percent of Year Exceeded\*

Month	Decayed Sea	Northern Swell	Local	Tabal
- FOUCH			Sea	Total
Jan	0.00	0.22	0.00	0.22
Feb	0.00	0.23	0.00	0.23
Mer	0.00	0.15	0.00	0.15
Apr	0.00	0.16	0.00	0.16
May	0.00	0.17	0.00	0.17
Jun	0.00	0.10	0.00	0.10
Jul	0.00	0.10	0.00	0.10
Aug	0.00	0.12	0.00	0.12
Sep	0.00	0.15	0.00	0.15
Oct	0.00	0.17	0.00	0.17
Nov	0.00	0.21	0.00	0.21
Dec	0.00	0.21	0.00	0.21
Annual	0.00	1.99	0.00	1.99

<sup>\*</sup> Two fixed berths (0<sub>1</sub> = 290°, 0<sub>2</sub> = 360°). Criteria exceeded at both berths.

Table B38

Chinese Harbor Potential Offshore LNG Terminal Site

75 Percent of Delft Optimization Criteria

La complete de la com	Decayed	Northern	Local	
Month	Sea	Swell	Sea	Total
Jan	0.01	0.90	0.03	0.94
Feb	0.02	0.82	0.02	0.86
Mar ,	0.02	0.66	0.06	0.74
Apr	0.02	0.51	0.02	0.55
May	0.01	0.41	0.01	0.43
Jun	0.03	0.56	0.01	0.60
Ju1	0.01	0.23	0.00	0.24
Aug	0.01	0.31	0.00	0.32
Sep	0.02	0.08	0.01	0.11
Oct	0.01	0.33	0.00	0.34
Nov	0.01	0.42	0.04	0.47
Dec	0.01	0.65	0.04	0.70
Annual	0.18	5.88	0.24	6.30

<sup>\*</sup> Floating barge-type terminal. Direction determined by weathervaning of barge in prevailing winds.

Table B39

Bechers Bay Potential Offshore LNG Terminal Site

6-Ft Maximum Allowable Height Criteria

Month	Decayed Sea	Northern Swell	Local Sea	Total
Jan	0.00	0.38	0.06	0.44
Feb	0.16	0.40	0.09	0.65
Mar	0.52	0.58	0.04	1.14
Apr	0.42	0.32	0.06	0.80
May	0.43	0.03	0.01	0.47
Jun	0.75	0.00	0.01	0.76
Ju1	0.14	0.00	0.04	0.18
Aug	0.07	0.00	0.02	0.09
Sep	0.04	0.00	0.01	0.05
Oct	0.10	0.22	0.04	0.36
Nov	0.15	0.40	0.15	0.70
Dec	0.04	0.44	0.13	0.61
Annual	2.82	2.77	0.66	6.25

<sup>\*</sup> One fixed berth.

Table B40

Bechers Bay Potential Offshore LNG Terminal Site

8-Ft Maximum Allowable Height Criteria

Month	Decayed Sea	Northern Swell	Local Sea	Total
Jan	0.00	0.08	0.00	0.08
Feb	0.09	0.09	0.01	0.19
Mar	0.18	0.28	0.02	0.48
Apr	0.13	0.14	0.02	0.29
May	0.13	0.00	0.00	0.13
Jun	0.22	0.00	0.00	0.22
Jul	0.02	0.00	0.02	0.04
Aug	0.00	0.00	0.00	0.00
Sep	0.00	0.00	0.00	0.00
Oct	0.01	0.06	0.02	0.09
Nov	0.04	0.12	0,02	0.18
Dec	0.01	0.12	0.06	0.19
Annual	0.83	0.89	0.17	1,89

<sup>\*</sup> Two fixed berths or floating barge-type terminal.

Table B41

Bechers Bay Potential Offshore LNG Terminal Site

10.5-Ft Maximum Allowable Height Criteria

Month	Decayed Sea	Northern Swell	Local Sea	Total
Jan	0.00	0.00	0.00	0.00
Feb	0.03	0.00	0.00	0.03
Mar	0.02	0.11	0.01	0.14
Apr	0.01	0.04	0.01	0.06
May	0.03	0.00	0.00	0.03
Jun	0.04	0.00	0.00	0.04
Jul	0.00	0.00	0.00	0.00
Aug	0.00	0.00	0.00	0.00
Sep	0.00	0.00	0.00	0.00
Oct	0.00	0.00	0.00	0.00
Nov	0.00	0.03	0.01	0.04
Dec	0.00	0.01	0.03	0.04
Annual	0.13	0.19	0.06	0.38

<sup>\*</sup> Single mooring tower.

Table B42

Bechers Bay Potential Offshore LNG Terminal Site

Delft Hydraulics Laboratory Optimization Criteria

Percent of Year Exceeded\*

	Decayed	Northern	Local	
Month	Sea	Swell_	Sea	Total
Jan	0.00	0.22	0.00	0.22
Feb	0.03	0.21	0.00	0.24
Mar	0.02	0.23	0.02	0.27
Apr	0.02	0.10	0.01	0.13
May	0.03	0.04	0.00	0.07
Jun	0.04	0.00	0.00	0.04
Jul	0.00	0.00	0.00	0.00
Aug	0.00	0.00	0.00	0.00
Sep	0.00	0.01	0.00	0.01
Oct	0.00	0.13	0.00	0.13
Nov	0.01	0.17	0.04	0.22
Dec	0.00	0.21	0.03	0.24
Annual	0.15	1.32	0.10	1.57

<sup>\*</sup> One fixed berth  $(9 = 0^{\circ})$ . A second fixed berth does not appear feasible at this location

Table B43

Bechers Bay Potential Offshore LNG Terminal Site

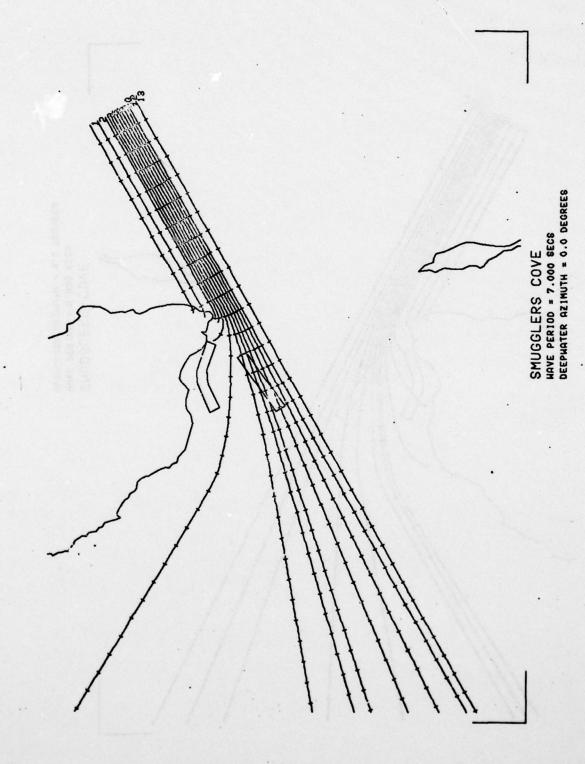
# 75 Percent of Delft Optimization Criteria

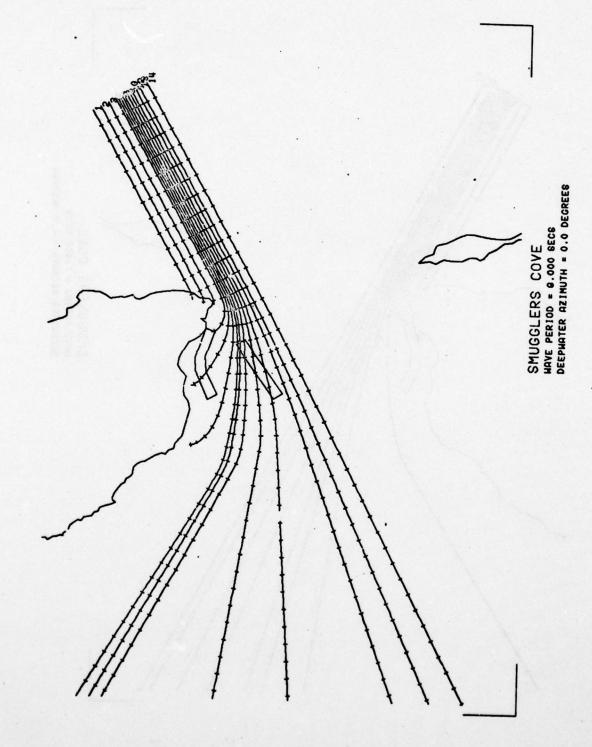
	Decayed	Northern	Local	
Month	Sea	Swell_	Sea	Total
Jan	0.06	0.66	0.02	0.74
Feb	0.16	0.62	0.02	0.80
Mar	0.46	0.70	0.01	1.17
Apr	0.38	0.29	0.01	0.68
May	0.42	0.11	0.00	0.53
Jun	0.76	0.00	0.00	0.76
Jul	0.25	0.00	0.00	0.25
Aug	0.25	0.00	0.00	0.25
Sep	0.07	0.02	0.00	0.09
0ct	0.18	0.39	0.00	0.57
Nov	0.16	0.52	0.05	0.73
Dec	0.05	0.64	0.03	0.72
Annual	3.20	3.95	0.14	7.29

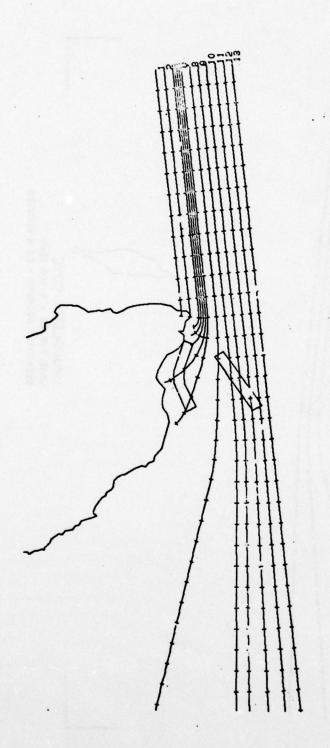
<sup>\*</sup> Floating barge-type terminal. Direction determined by weathervaning of barge in prevailing winds.

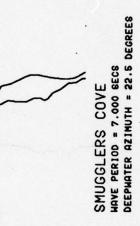
#### ADDENDUM 1: WAVE RAY PLOTS

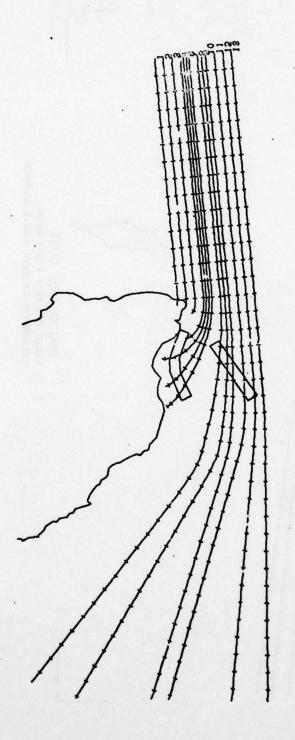
In the following figures, the tentative potential LNG terminal site is positioned at the geometric center of the rectangle; it also coincides with the specified mllw contour at that location.



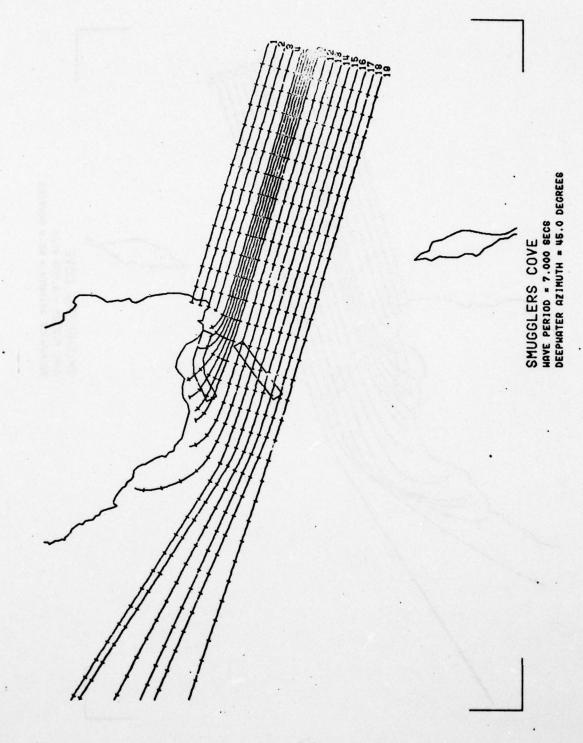


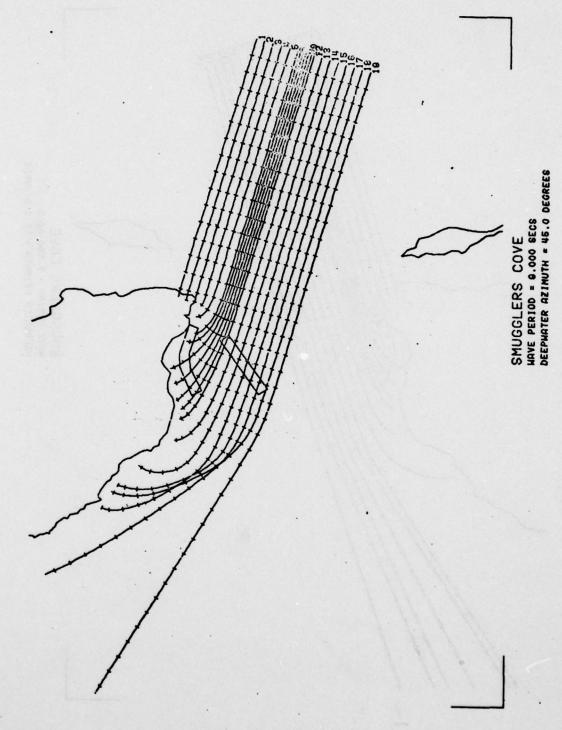


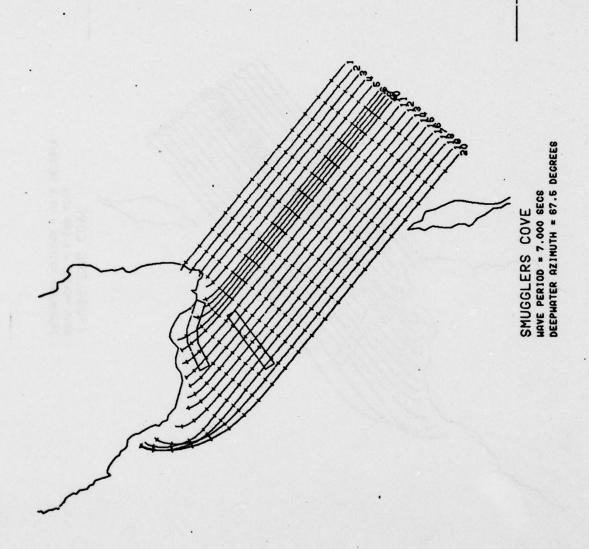




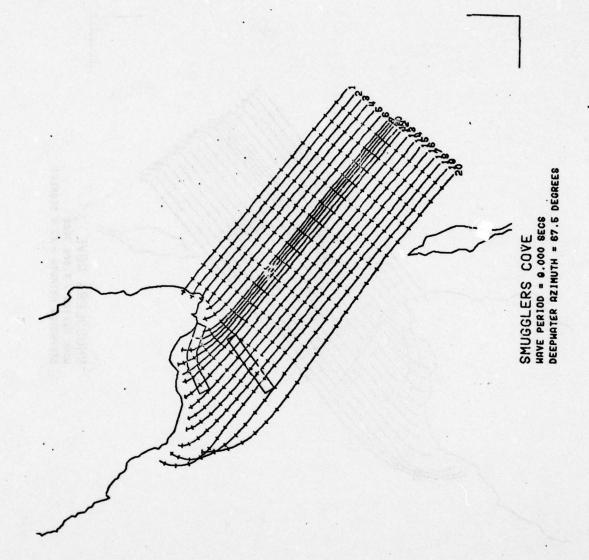


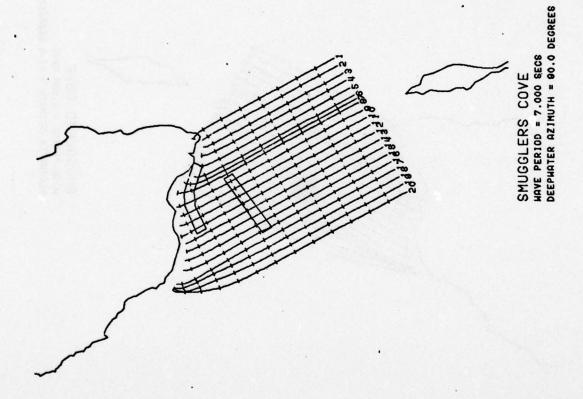


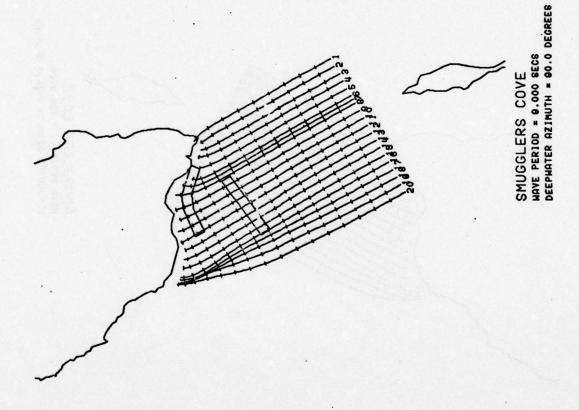


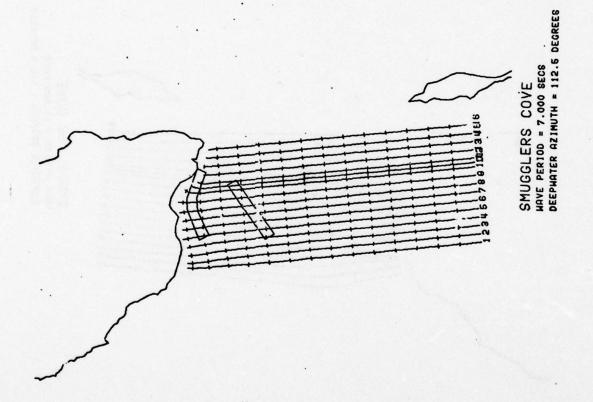


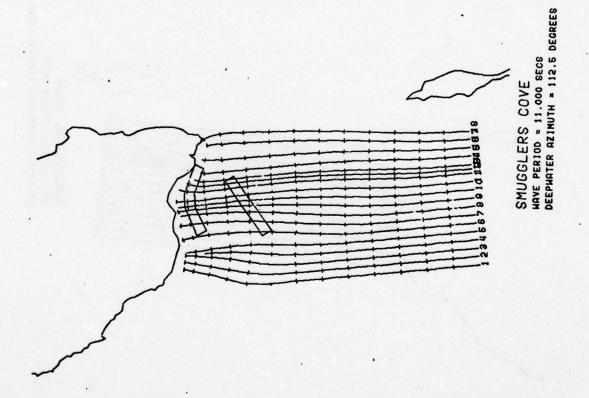
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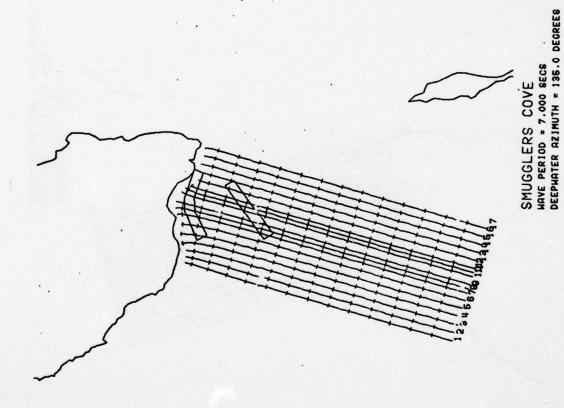


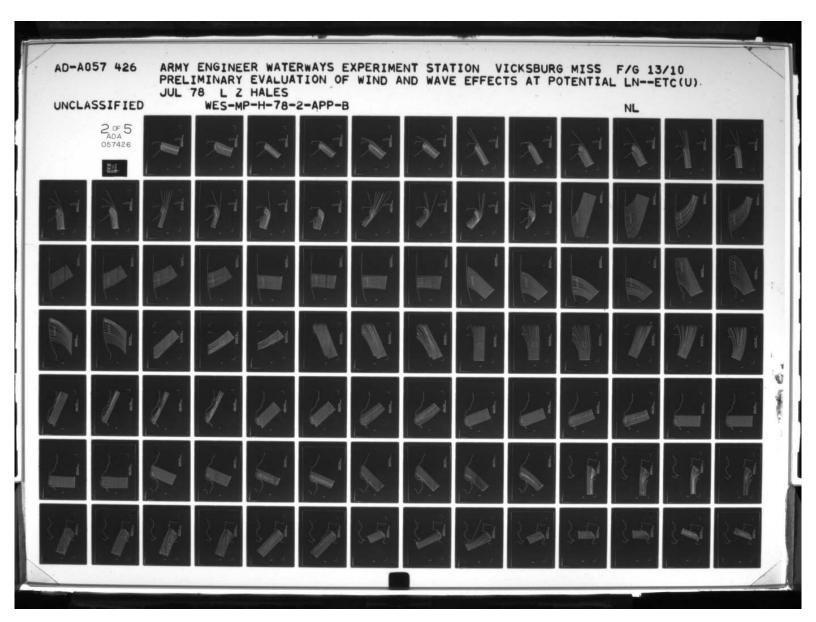


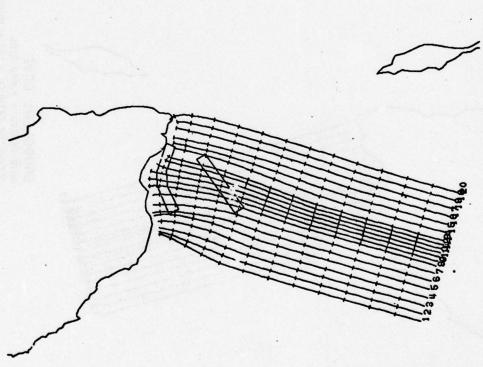




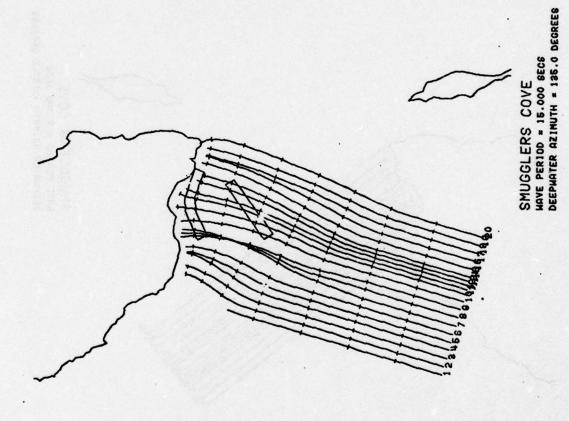


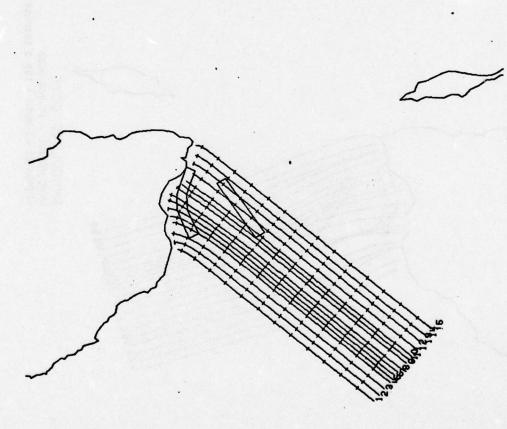




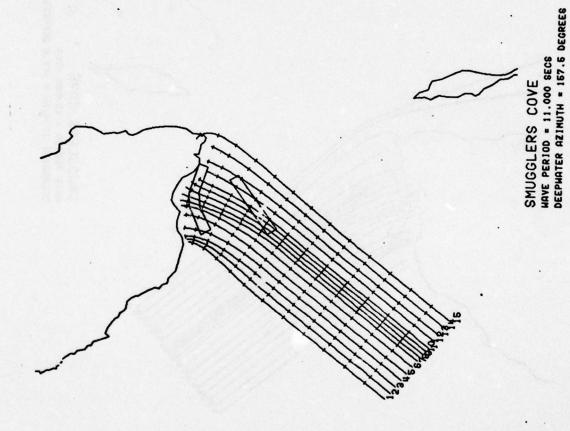


SMUGGLERS COVE
MAVE PERIOD = 11.000 SECS
DEEPWATER AZINUTH = 135.0 DEGREES

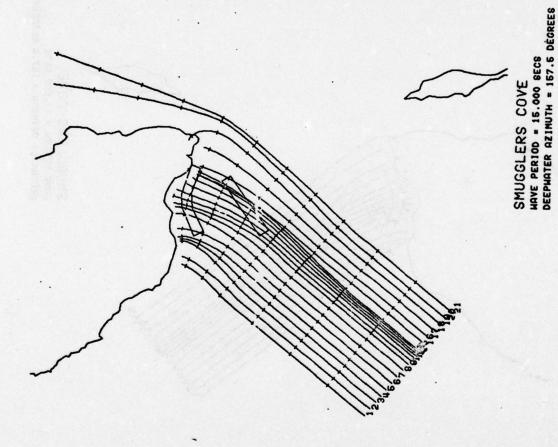




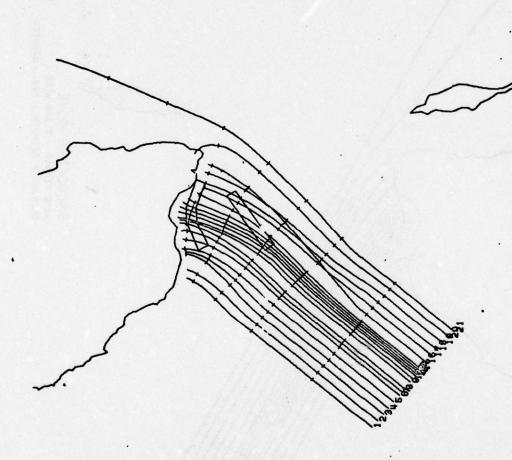
SMUGGLERS COVE MAVE PERJOD = 7.000 SECS DEEPHATER AZINUTH = 157.5 DEGREES



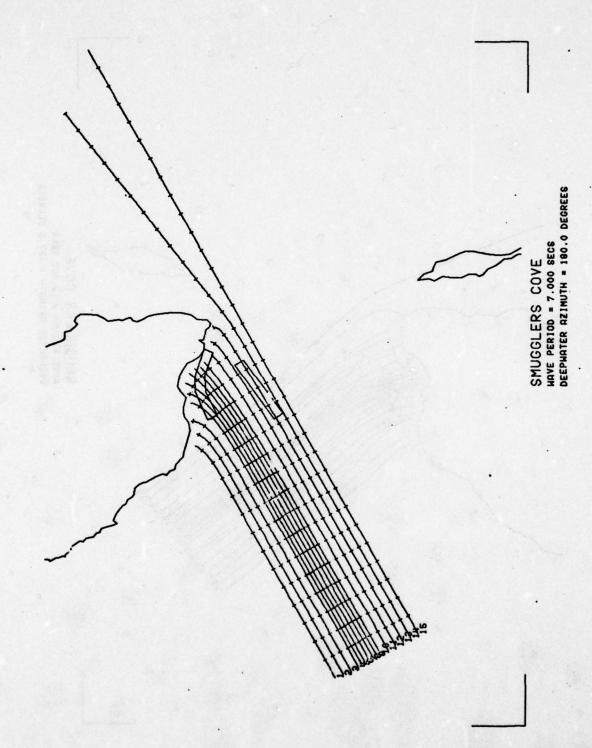
I-17

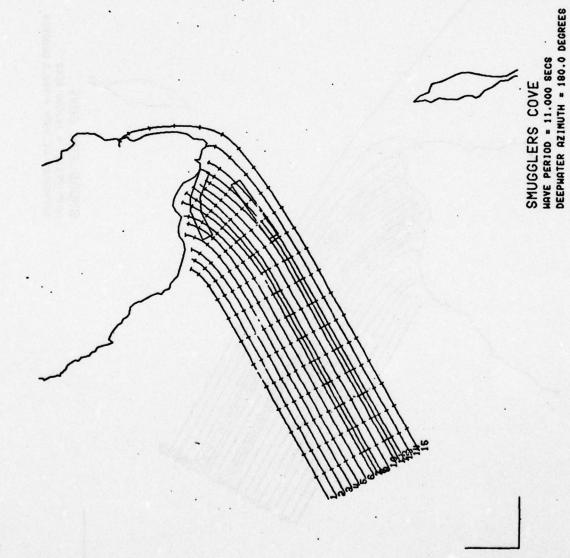


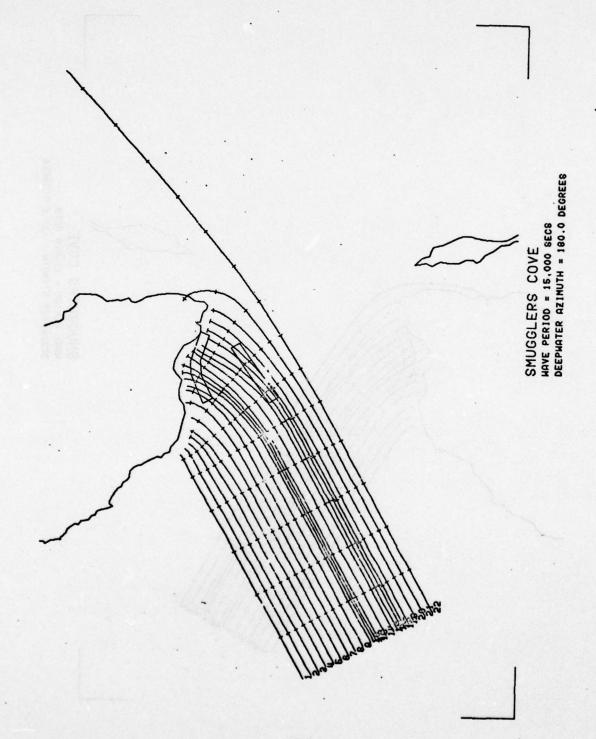
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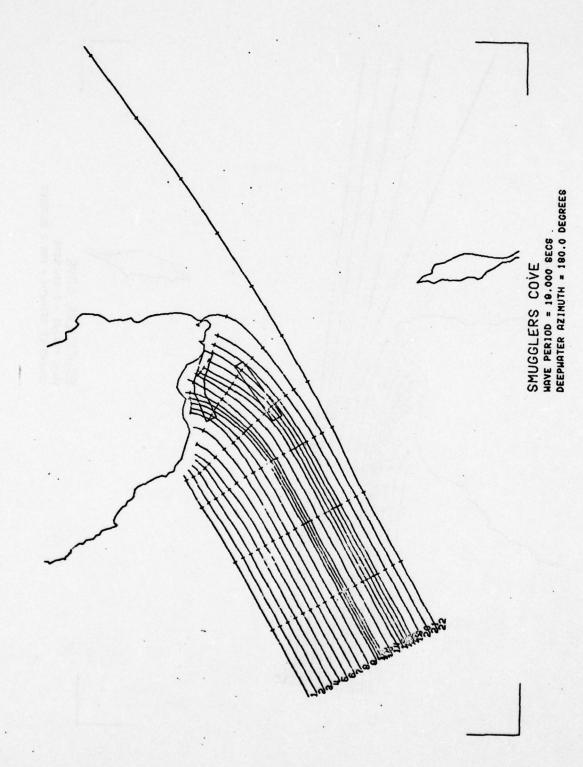


SMUGGLERS COVE MAYE PERIOD = 10.000 SECS DEEPWATER AZIMUTH = 157.5 DEGREES



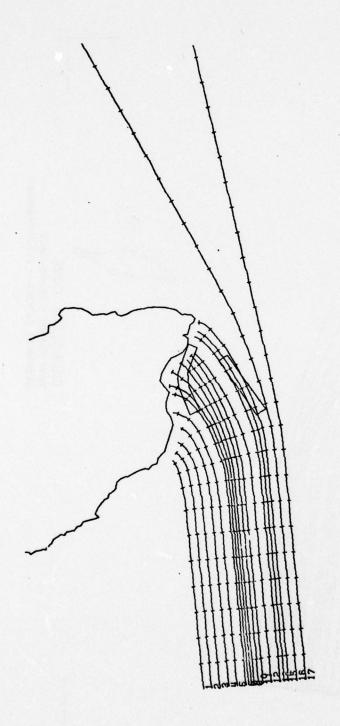




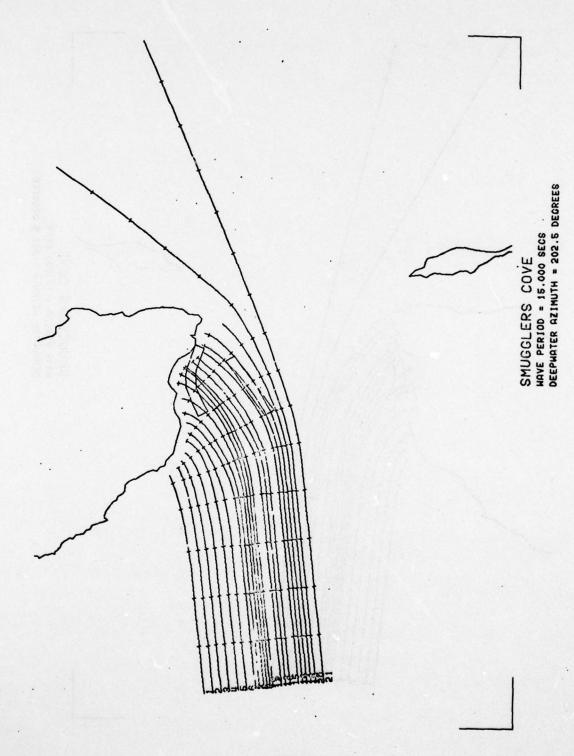


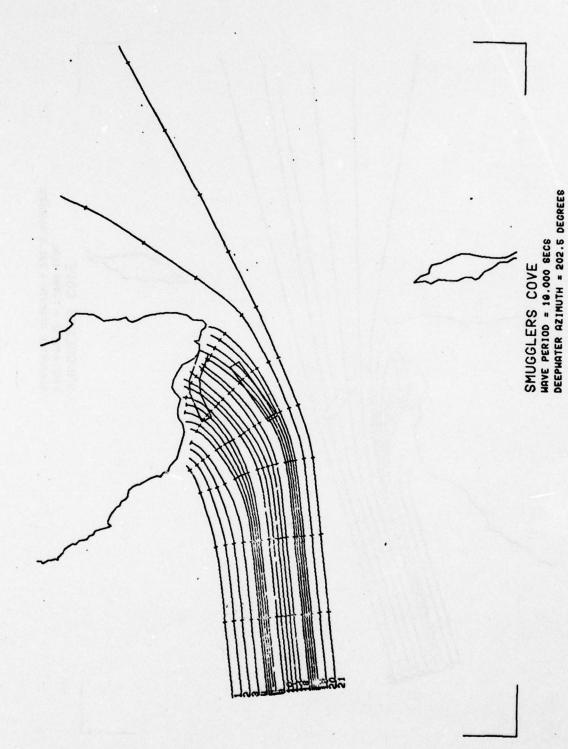


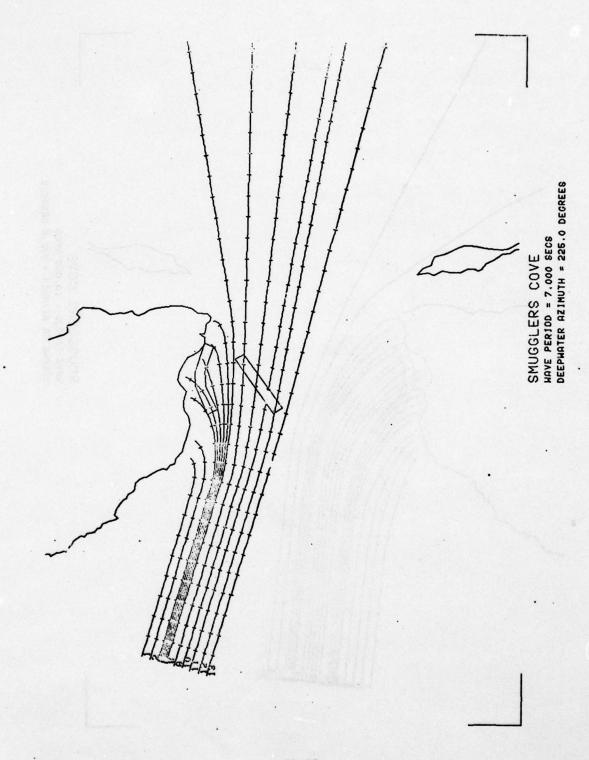
SMUGGLERS COVE HAVE PERIOD = 7.000 SECS DEEPHATER AZIMUTH = 202.5 DEGREES

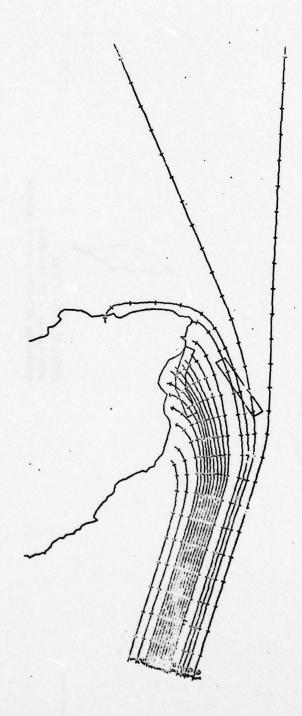




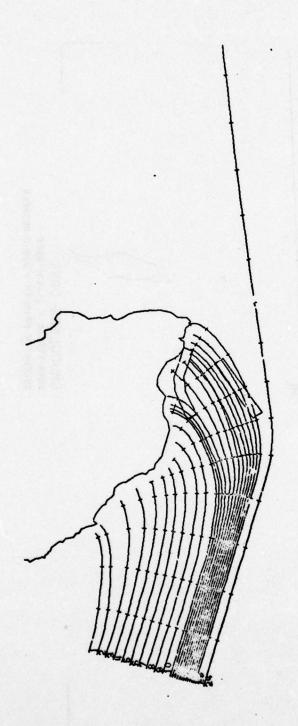


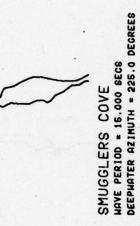


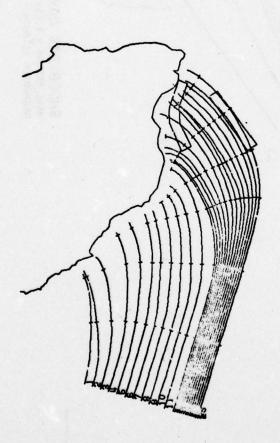




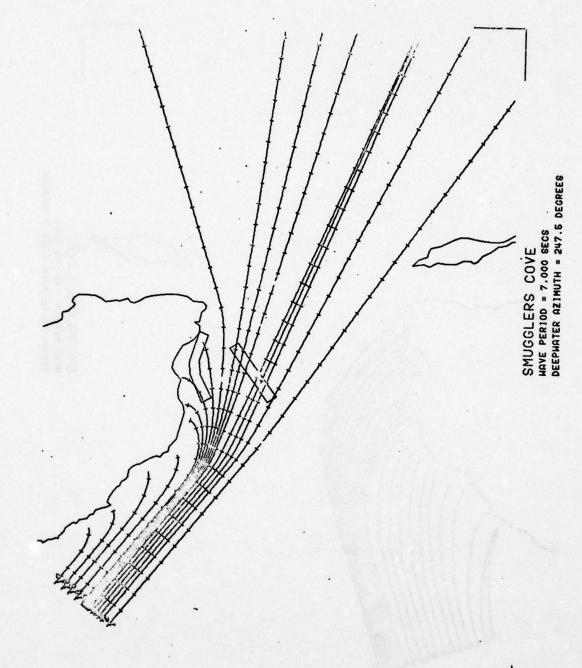


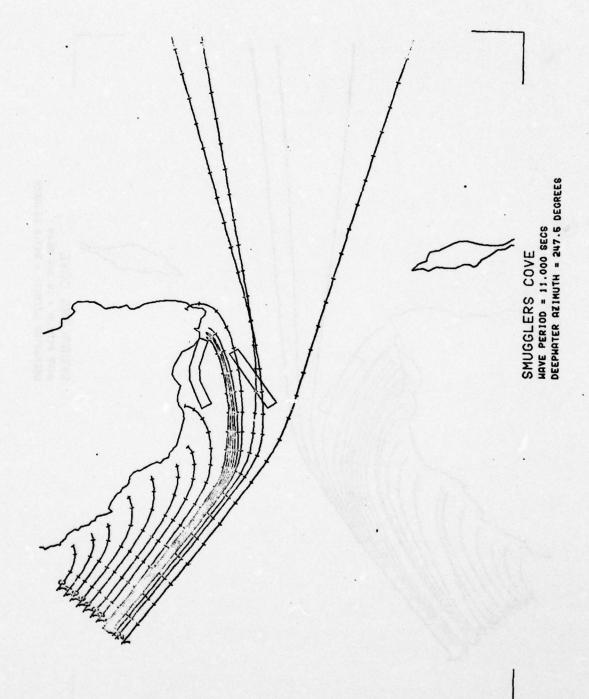


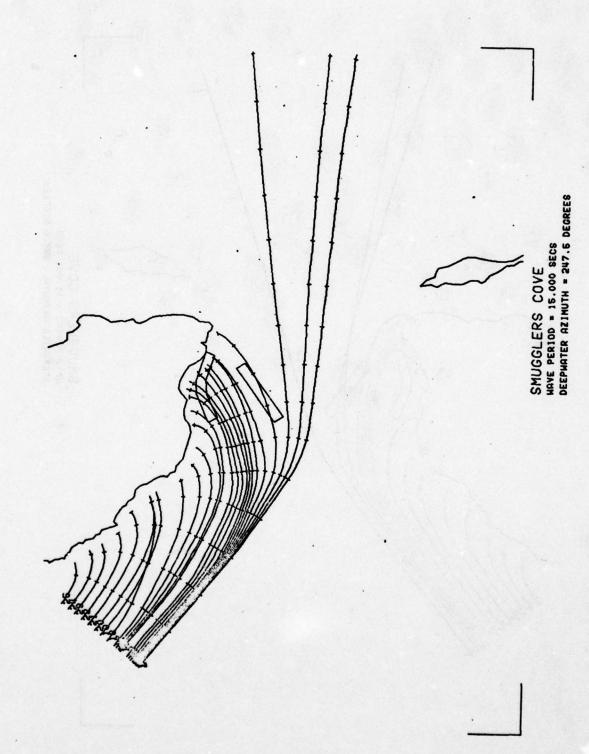




SMUGGLERS COVE
MAVE PERIOD = 10.000 SECS
DEEPHATER AZINUTH = 225.0 DEGREES

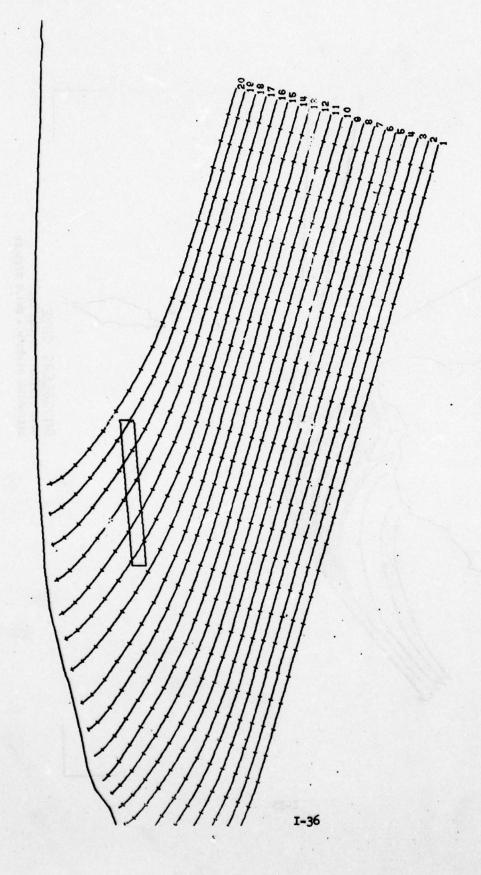




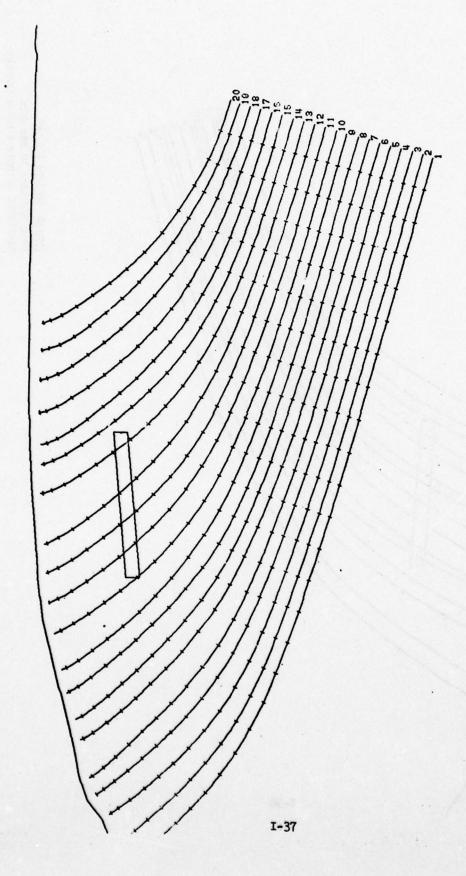






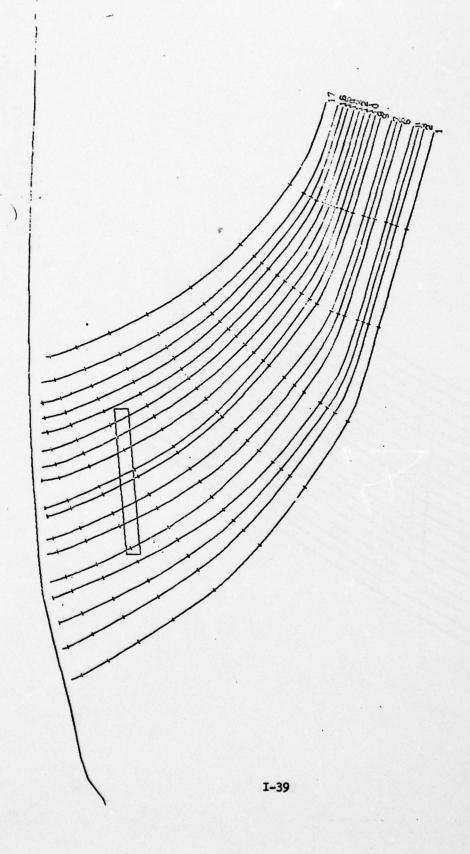


CAMP PENDLETON
HAVE PERIOD = 7.000 SECS
DEEPHATER AZIMUTH = 160.0 DEGREES



CAMP PENDLETON
MAVE PERIOD = 11.000 SECS
DEEPHATER AZIMUTH = 160.0 DEGREES

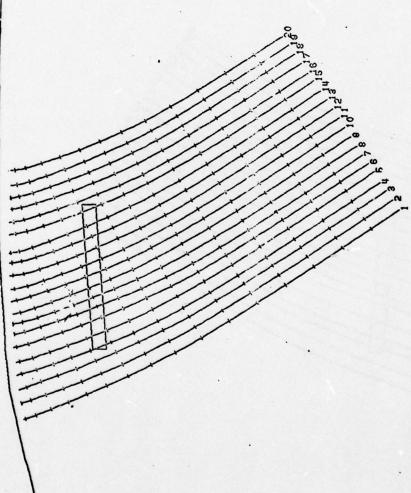
CAMP PENDLETON
MAVE PERIOD = 15.000 SECS
DEEPHATER AZIMUTH = 150.0 DEGREES



CAMP PENDLETON
MAYE PERIOD = 19.000 SECS
DEEPHATER AZIMUTH = 160.0 DEGREES

CAMP PENDLETON
MAYE PERIOD = 7.000 SECS
DEEPHATER AZINUTH = 200.0 DEGREES

CAMP PENDLETON
HAVE PERIOD = 11.000 SECS
DEEPHATER AZIMUTH = 200.0 PEOREES



CAMP PENDLETON

MAYE PERIOD = 15.000 SECS

DESPURTER RELIVITY = 203.0 DESKEED

CAMP PENDLETON
MAYE PERIOD = 19.000 SECS
DEEPMATER PZIWUTH = 200.0 DESPEES

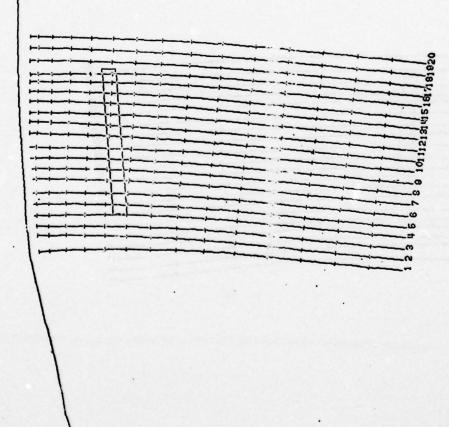
L COMP PENDLETON
MAYE PERIOD = 7.000 SECS
DEEPHATER AZIMUTH = 240.0 EGGFEES

I-44

CAMP PENDLETON

HAVE PERIOD = 11.000 SEGS

DEEPHOTES RETHUTH = 210.0 DECREES

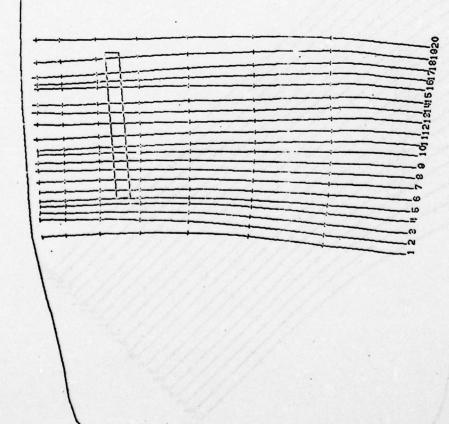


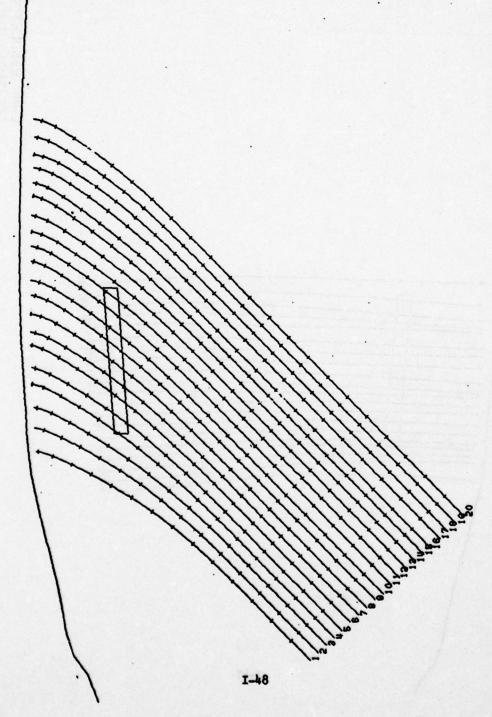
र 2 व ६ ६ ५ ६ ७ रेज राटा अधिहासिता शाब्द 1-46

CAMP PENDLETON
MAVE PERIOD = 15.000 SECS
DEEPMATER AZIMUTH = 240.0 DECREES

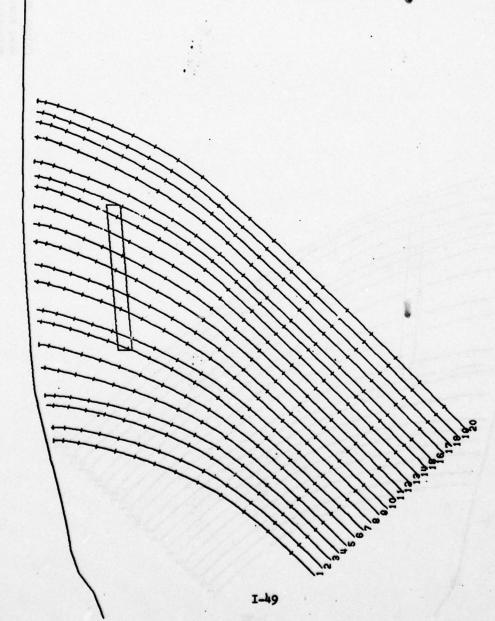
A CONTRACTOR

CAMP PENDLETON
MAYE PERIOD = 19.000 SECREES
DEEPHATER RZIMUTH = 240.0 DECREES

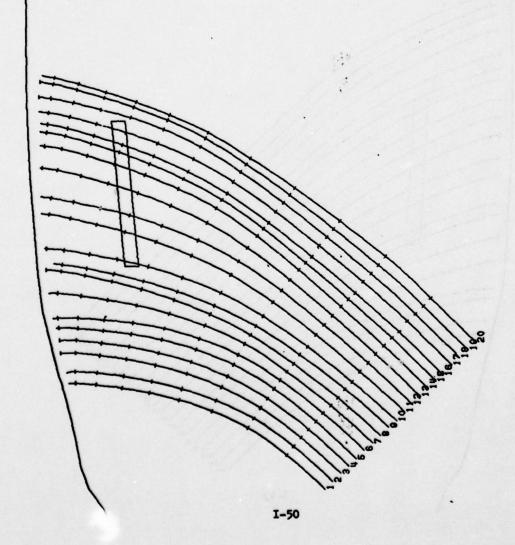




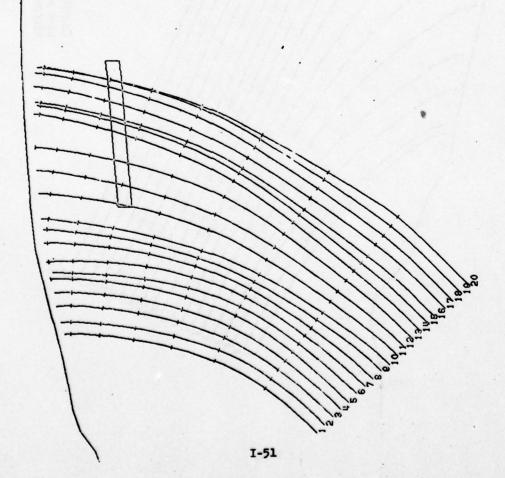
CAMP PENDLETON
MAVE PERJOD = 7.000 SECS
DEEPHATER AZIMUTH = 280.0 DEGREES



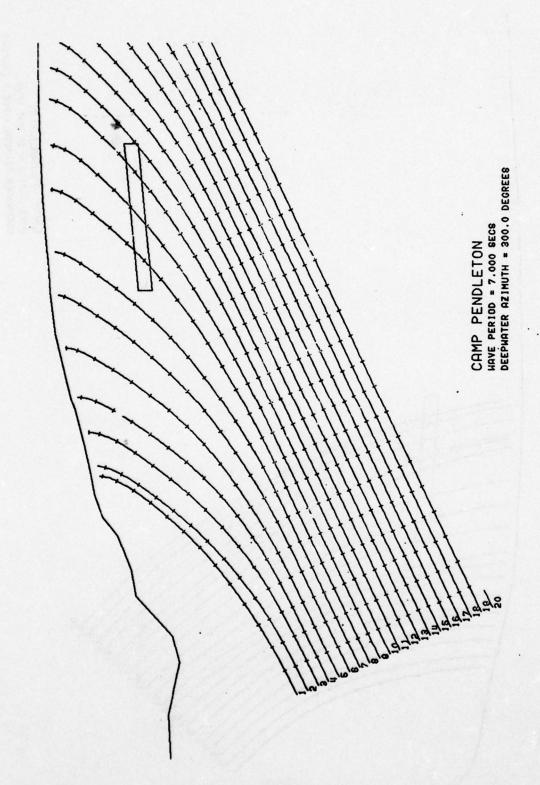
CAMP PENDLETON
HAVE PERIOD = 11.000 SECS
DEEPUATER AZIMUTH = 280.0 DECREES

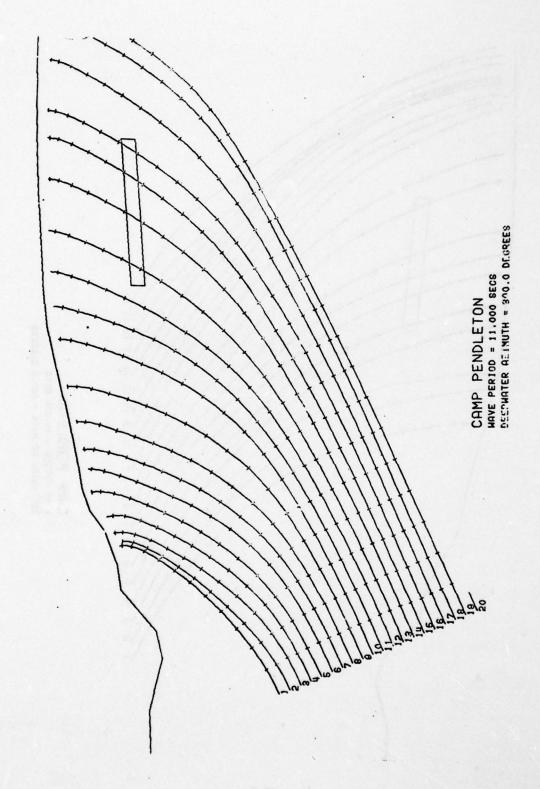


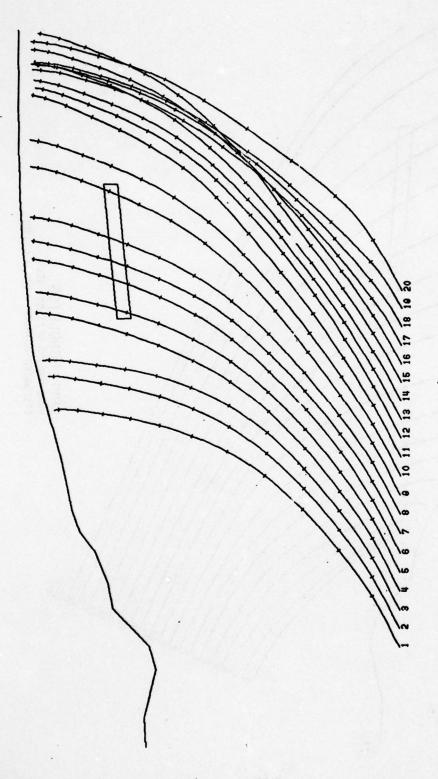
CAMP PENDLETON
MAYE PERIOD = 15.000 SECS
DEEPHATER AZIMUTH = 280.0 DECREES



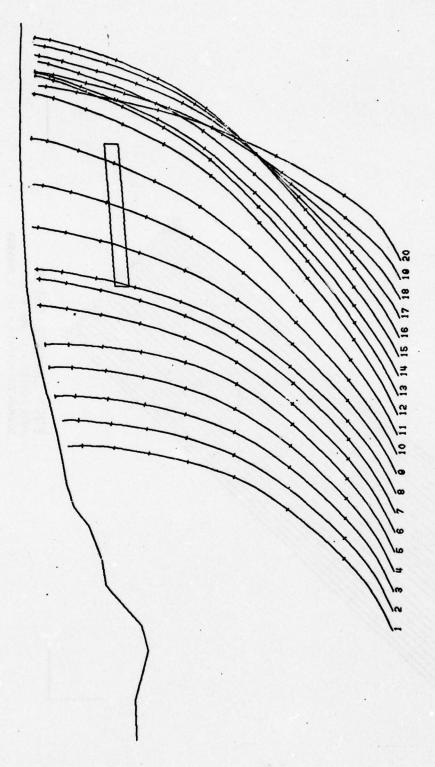
CAMP PENDLETON
HAVE FERIOD = 19.000 SECS
DEEPHATER AZIKUTH = 280.0 PEGFEES



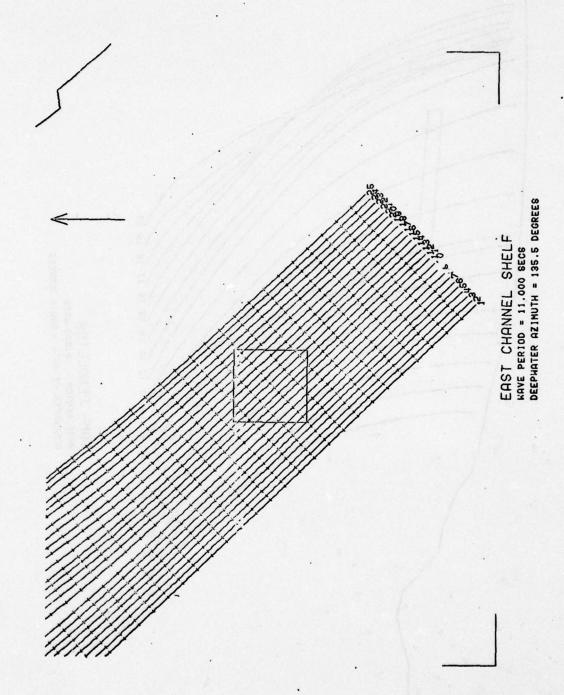


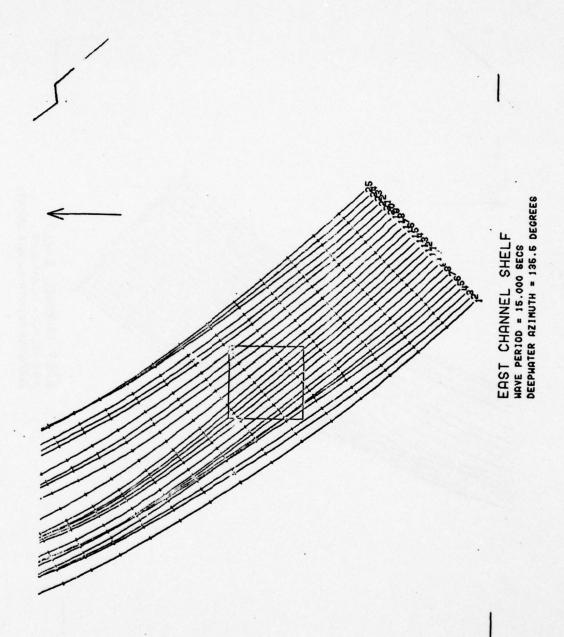


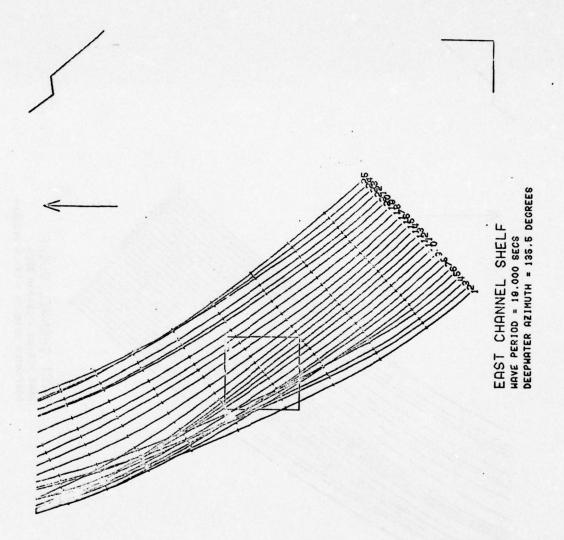
CAMP PENDLETON HAVE PERIOD = 15.000 SECS DEEPHATER RZIMUTH = 300.0 DEGREES

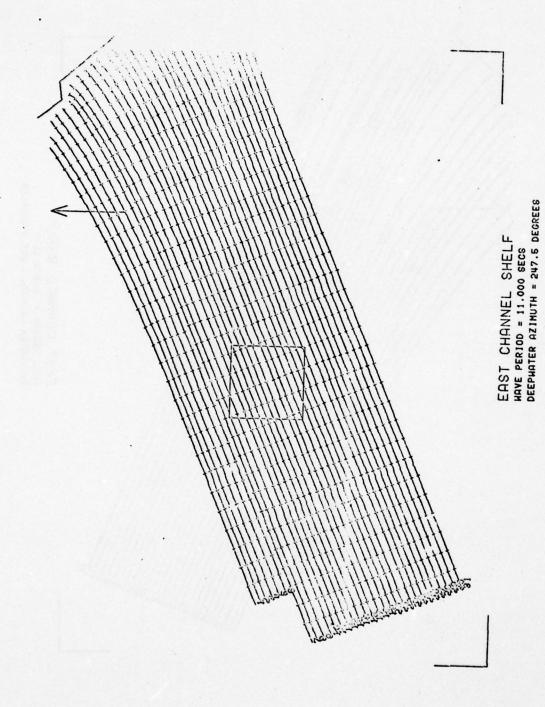


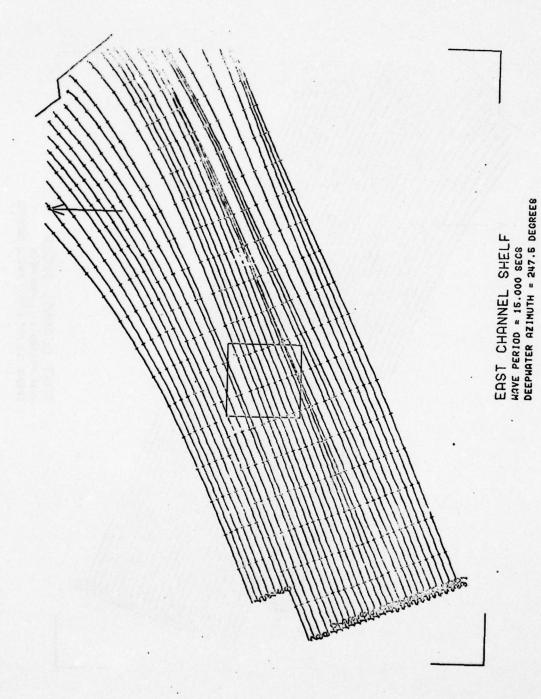
CAMP PENDLETON
MAVE PERIOD = 19.000 SECS
DEEPHATER AZIMUTH = 300.6 DEGREES

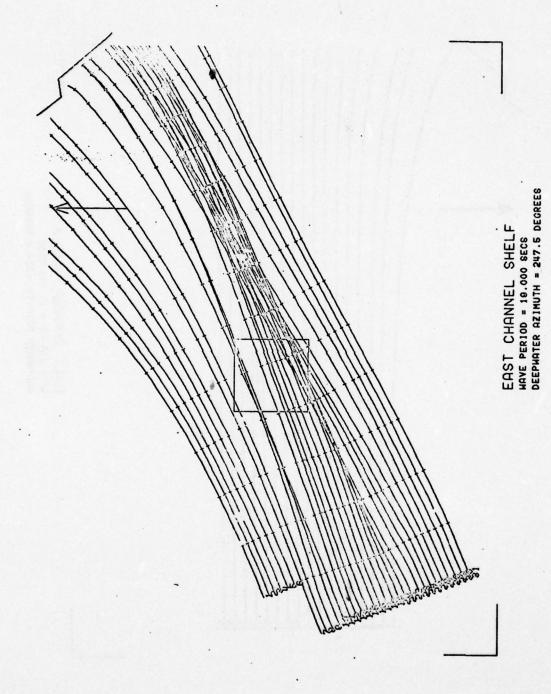




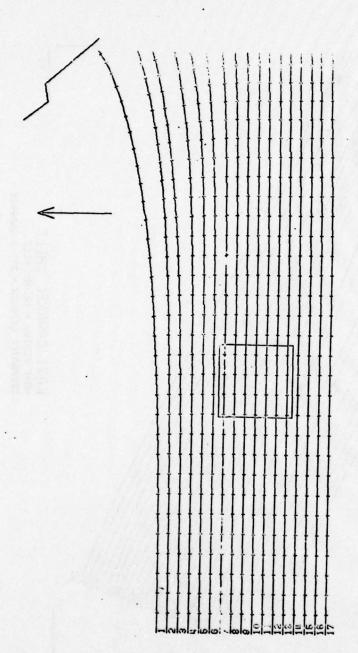




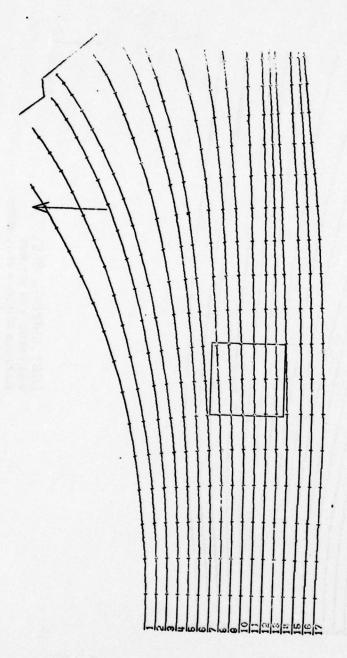




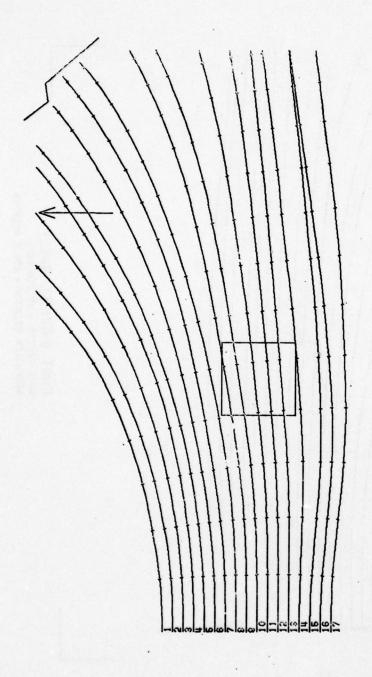
I-61



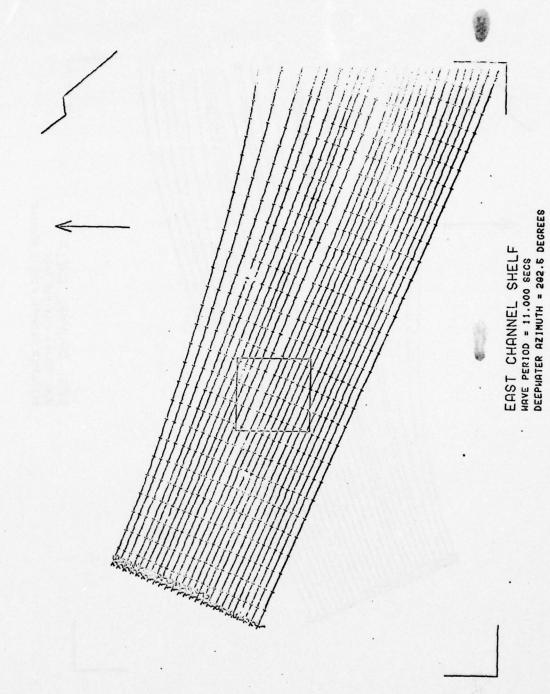
EAST CHANNEL SHELF
MAVE PERIOD = 11.000 SECS
DEEPHATER AZIMUTH = 270.0 DEGREES

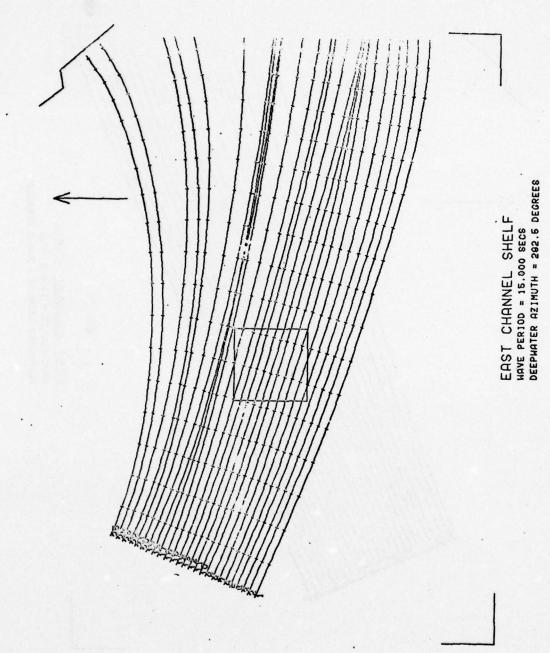


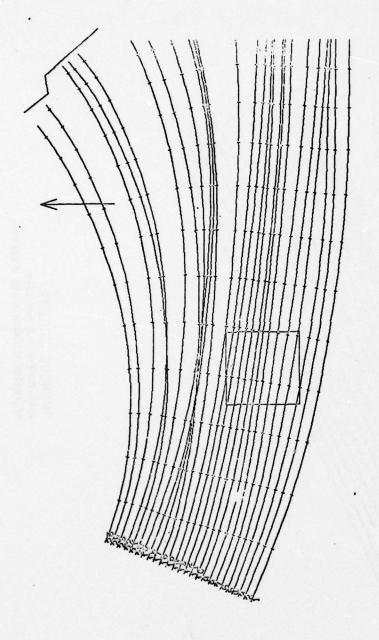
EAST CHANNEL SHELF
HAVE PERIOD = 15.000 SECS
DEEPWATER AZIMUTH = 270.0 DEGREES



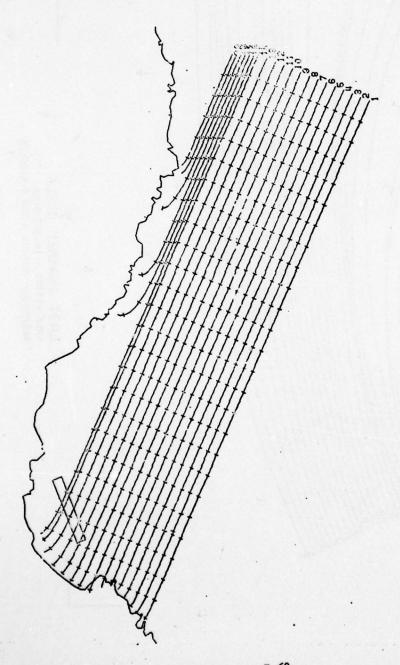
EAST CHANNEL SHELF
MAVE PERIOD = 19.000 SECS
DEEPWATER AZIMUTH = 270.0 DEGREES



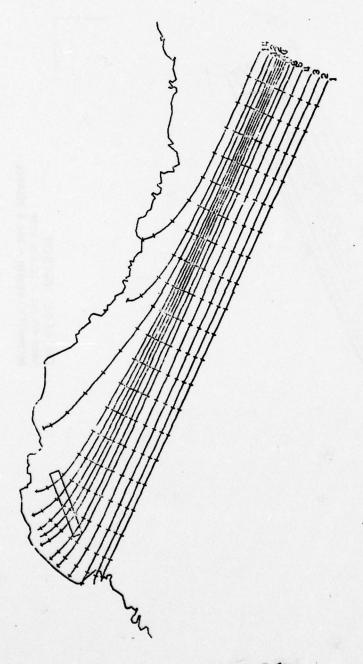




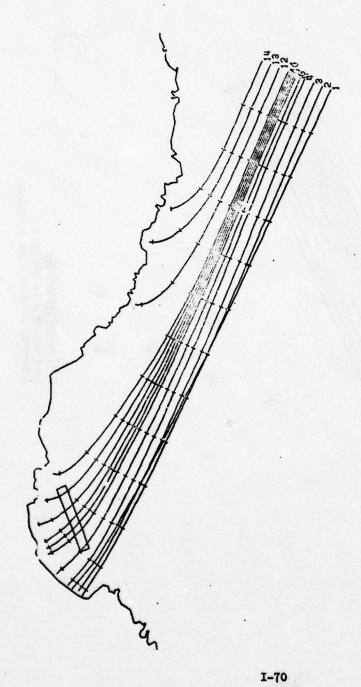
EAST CHANNEL SHELF
MAVE PERIOD = 19.000 SECS
DEEFNATER AZIMUTH = 292.5 DECREES



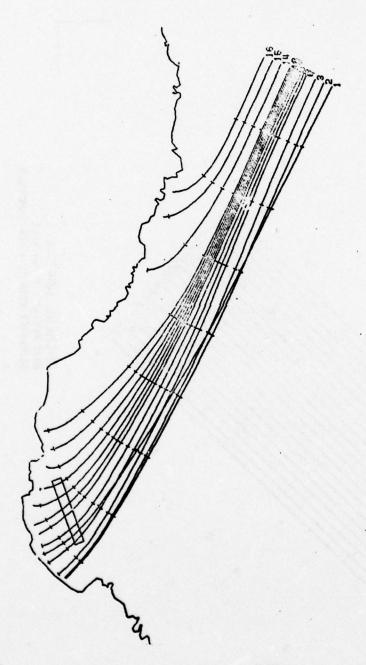
CHINESE HARBOR
MAVE PERIOD = 7.000 SECS
DEEPHATER AZIMUTH = 292.5 DEGREES



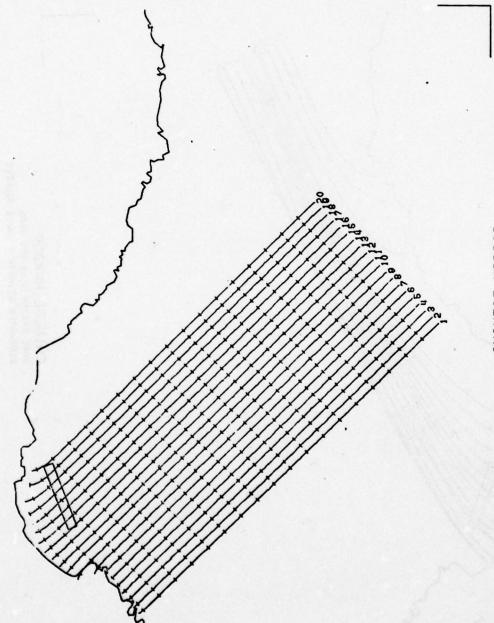
CHINESE HARBOR
MAVE PERIOD = 11.000 SECS
DEEPWATER AZIMUTH = 202.5 DEGREES



CHINESE HARBOR
MAVE PERIOD = 15.000 SECS
DEEPHATER AZIMUTH = 202.5 DEGREES



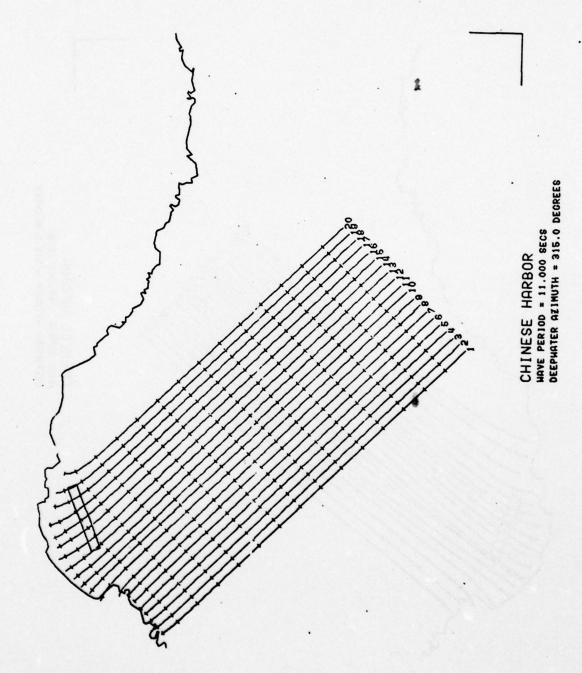
CHINESE HARBOR
MAVE PERIOD = 19.000 SECS
DEEPHATER AZIMUTH = 202.5 DEGREES

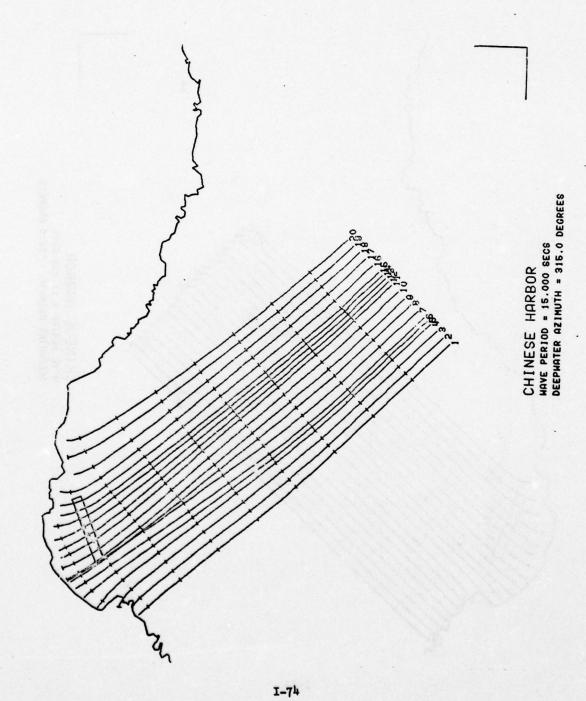


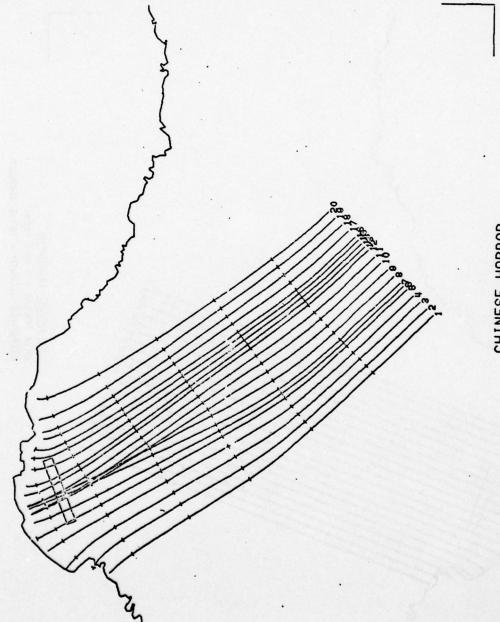
CHINESE HARBOR

MAVE PERIOD = 7.000 SECS

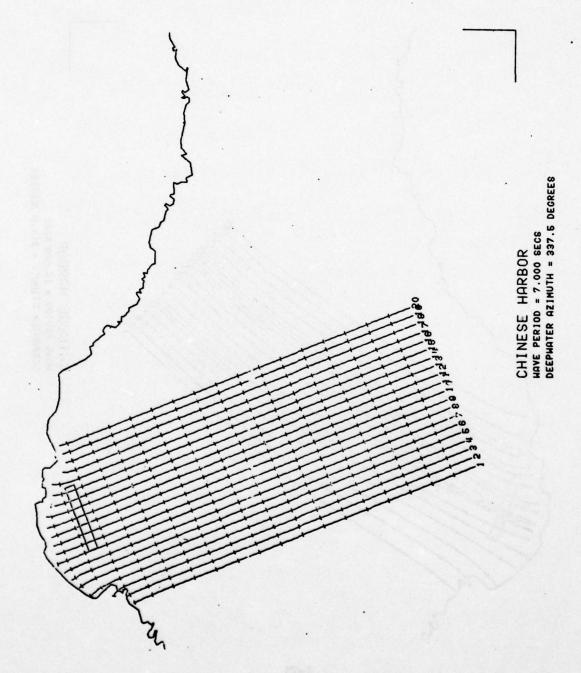
DEEPHATER AZIMUTH = 315.0 DEGREES



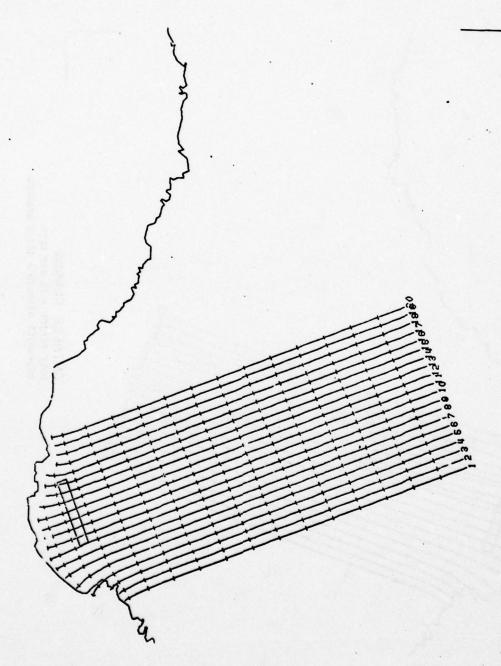




CHINESE HARBOR
MAVE PERIOD = 19.000 SECS
DEEPHATER AZINUTH = 315.0 DEGREES

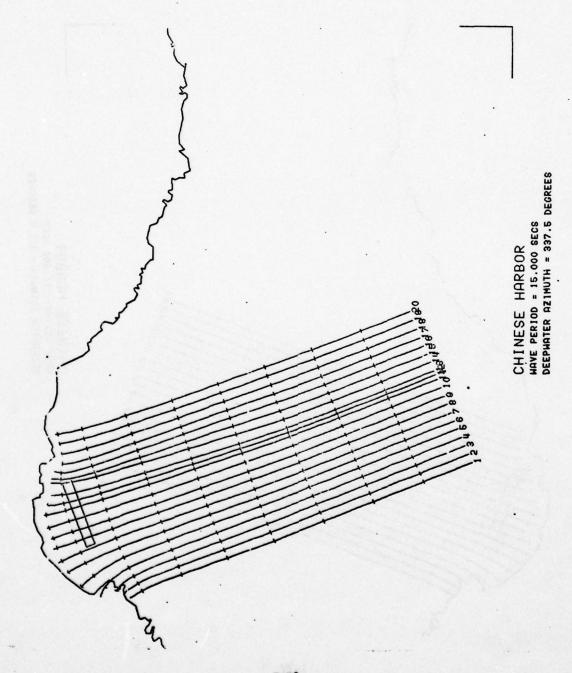


1-76

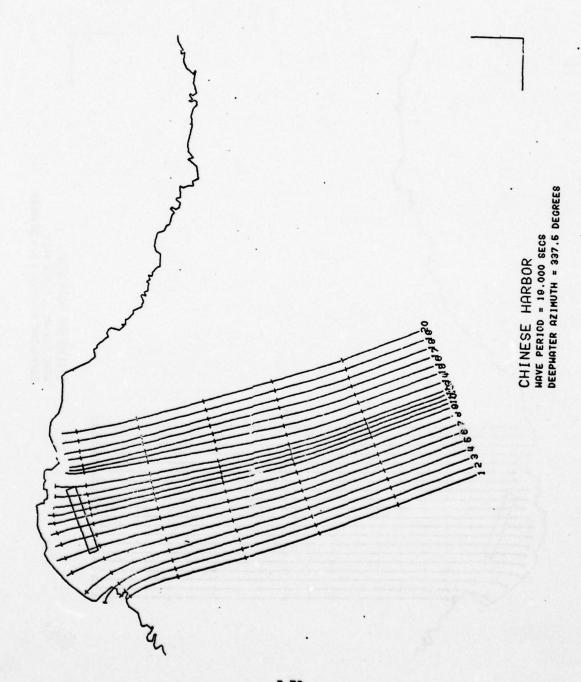


CHINESE HARBOR
MAVE PERIOD = 11.000 SECS
DEEPUATER AZINUTH = 337.5 DEGREES

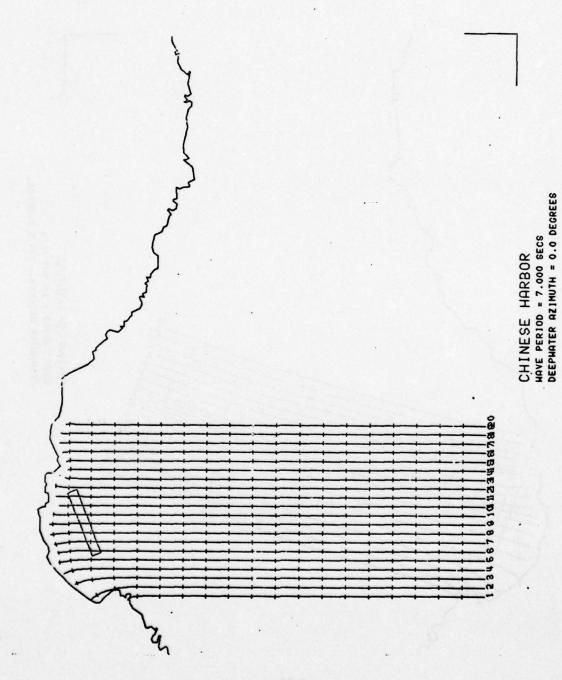
I-77



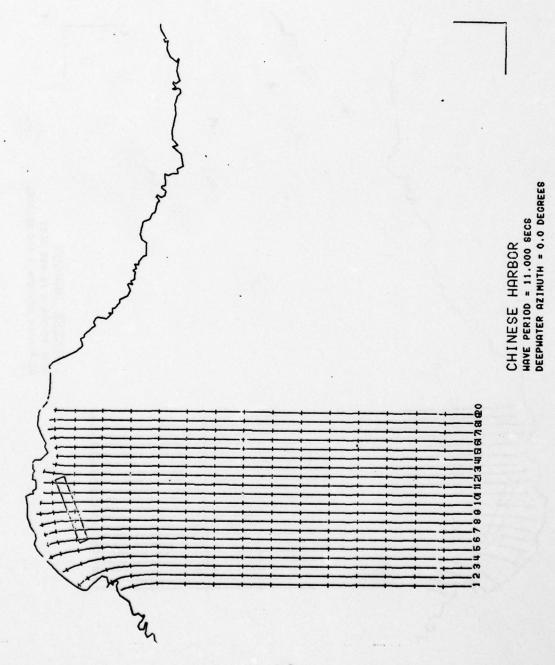
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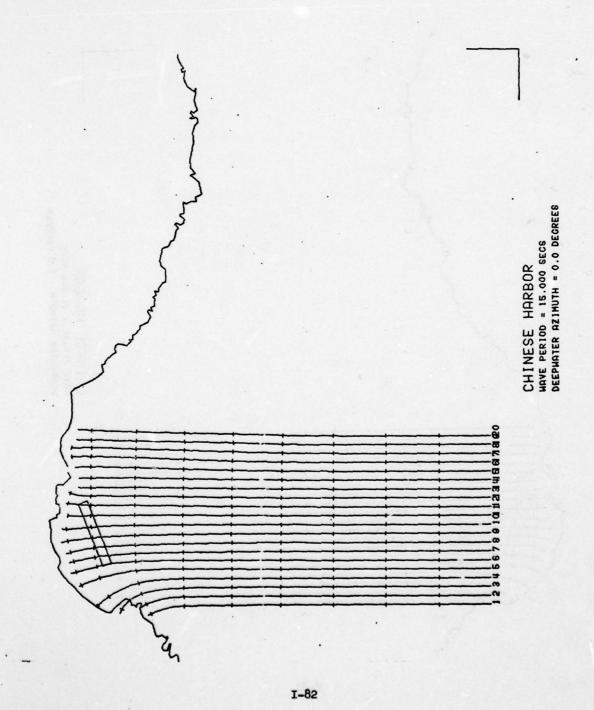
I-79

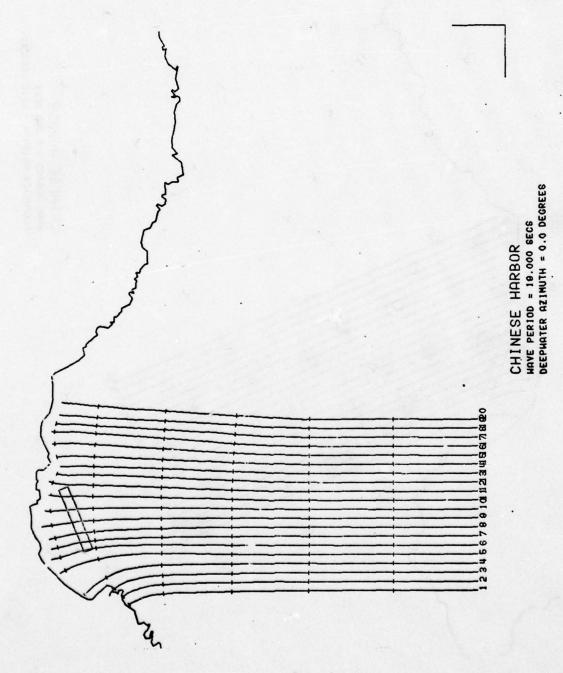


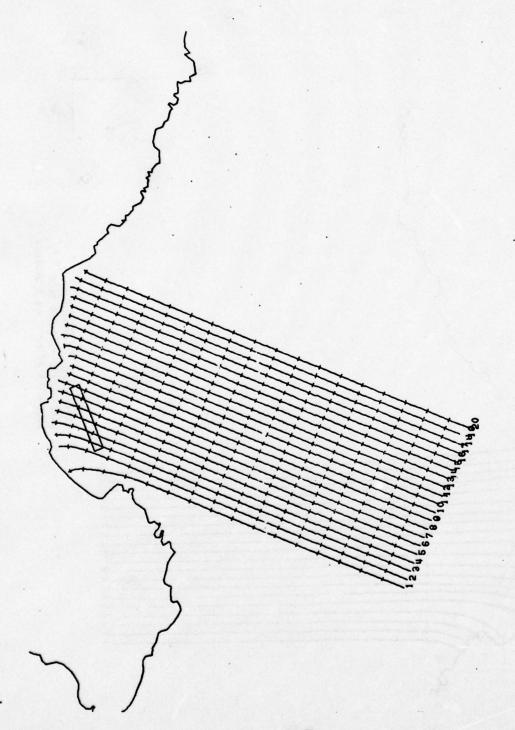
I-80



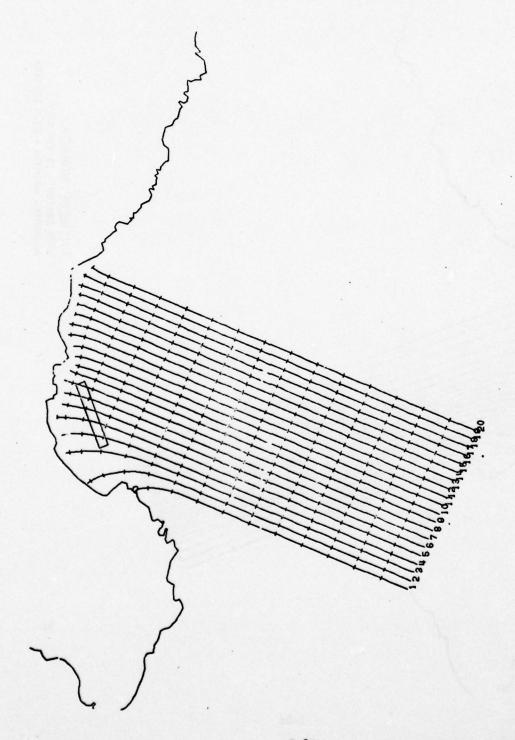
1-81



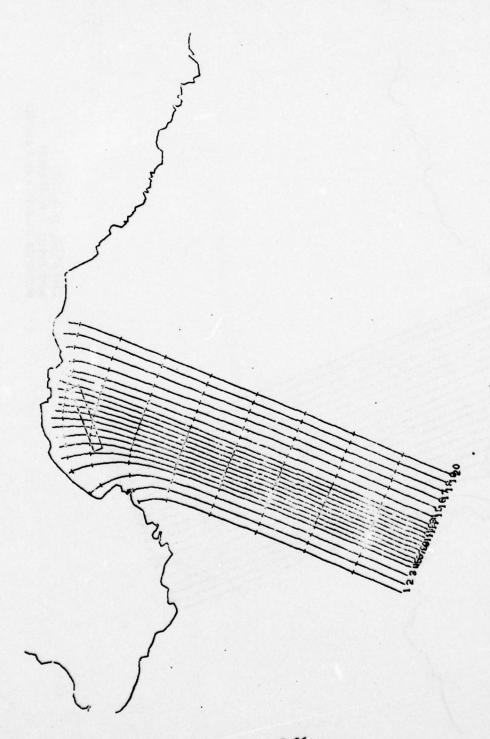




CHINESE HARBOR
MAVE PERIOD = 7.000 SECS
DEEPWATER AZIMUTH = 22.5 DECREES



CHINESE HARBOR
MAVE PERIOD = 11.000 SECS
DEEPHATER AZIMUTH = 22.5 DEGREES



CHINESE HARBOR
MAYE PERIOD = 15.000 SECS
DEEPHATER AZIMUTH = 22.5 DEGREES

CHINESE HARBOR
MAVE PERIOD = 19.000 SECS
DEEPHATER AZINUTH = 22.5 DEGREES

CHINESE HARBOR
MAVE PERIOD = 7.300 SECS
DEEPHATER AZIMUTH = 45.0 DEGREES

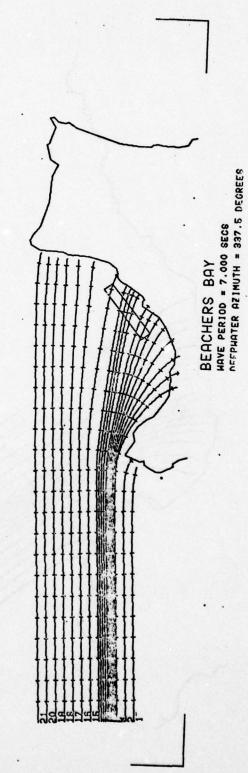
CHINESE HARBOR
MAVE PERIOD = 11.000 SECS
DEEPHOTER AZIMUTH = 45.0 DEGPEES



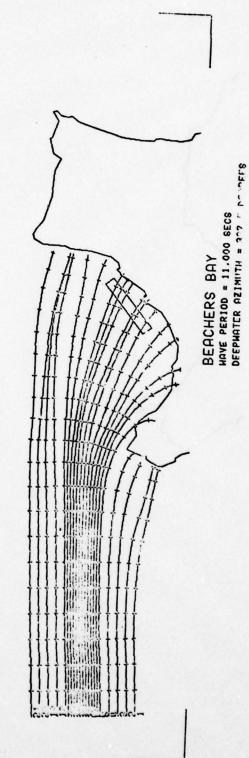
CHINESE HARBOR
MOVE PERIOD = 15.000 FECS
DEEPHOTER ATHUTH = 45.0 DEGREES

CHINESE HARBOR
MAVE PERIOD = 18.000 SECS
DEEPWATER AZINUTH = 45.0 DEGREES

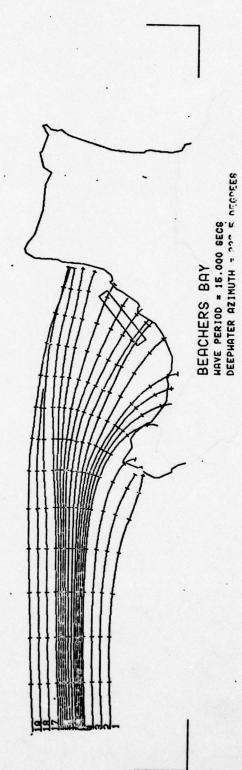




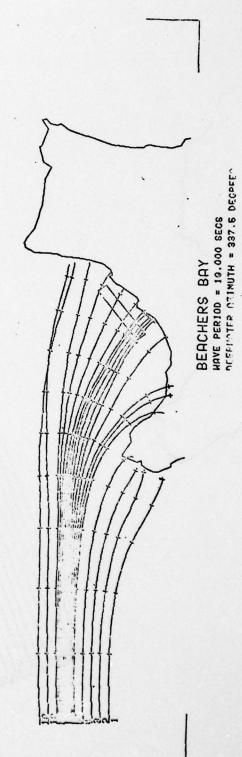


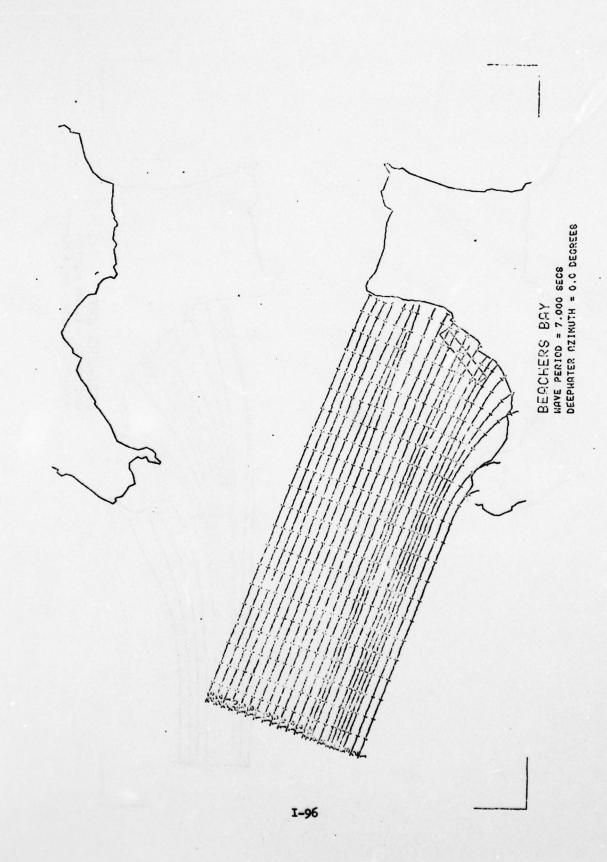


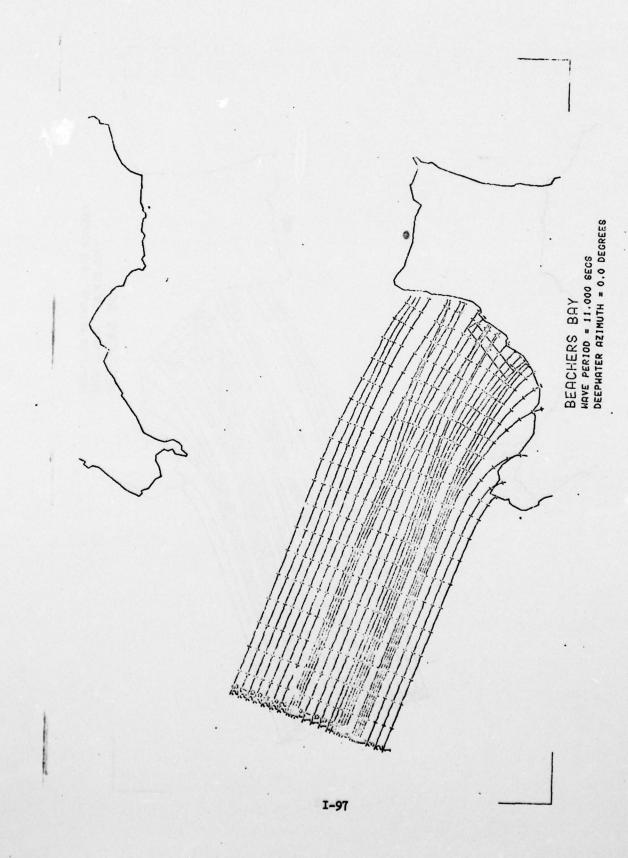


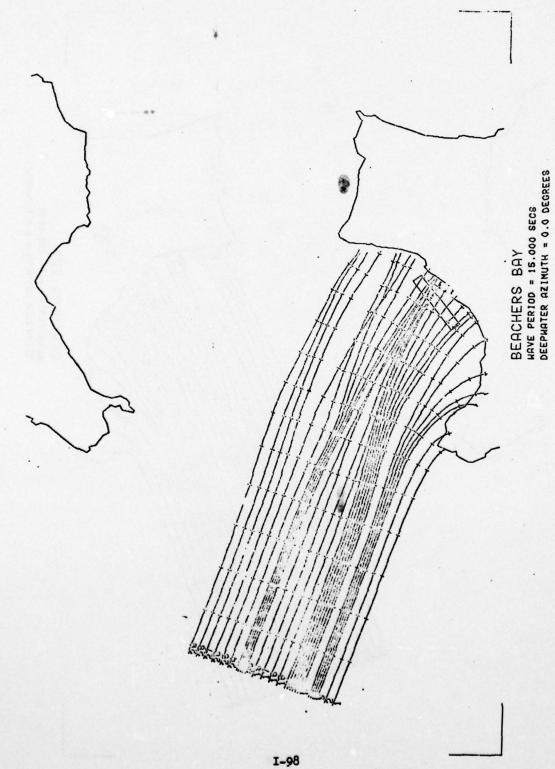






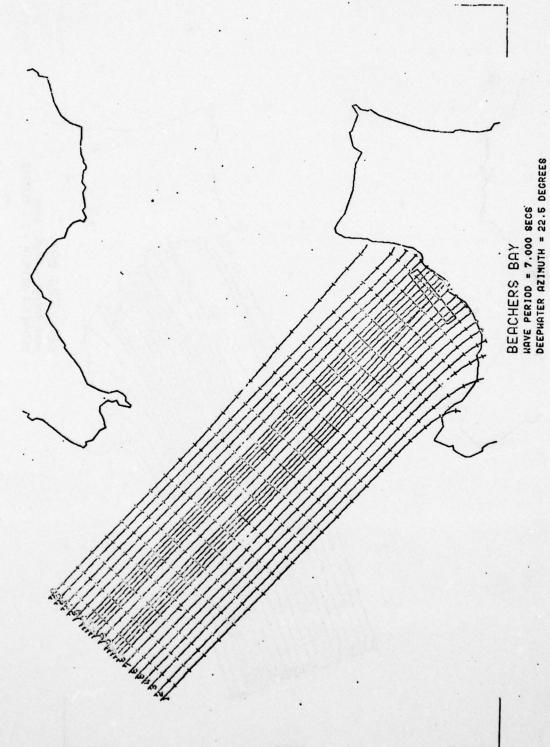


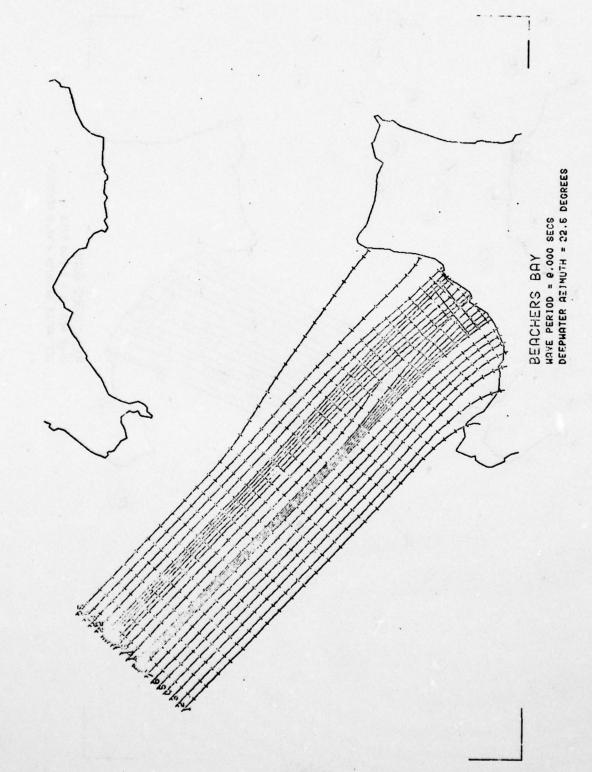


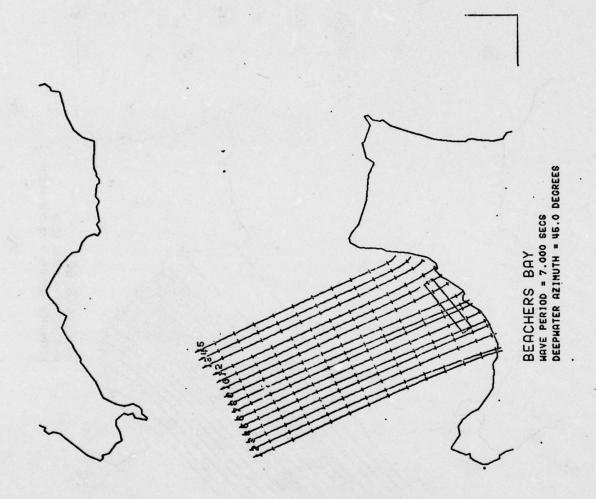




1-99

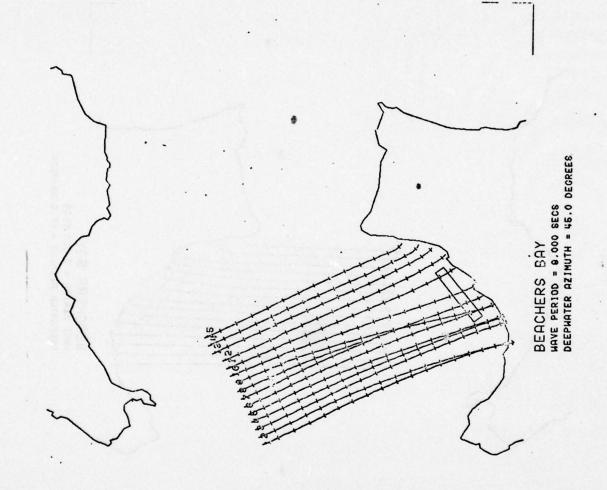


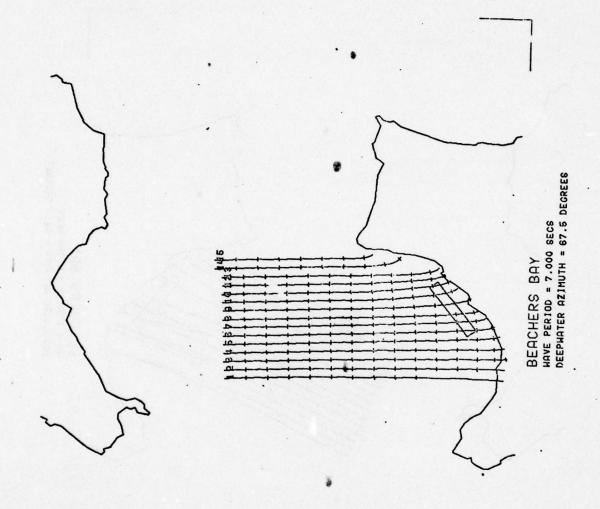


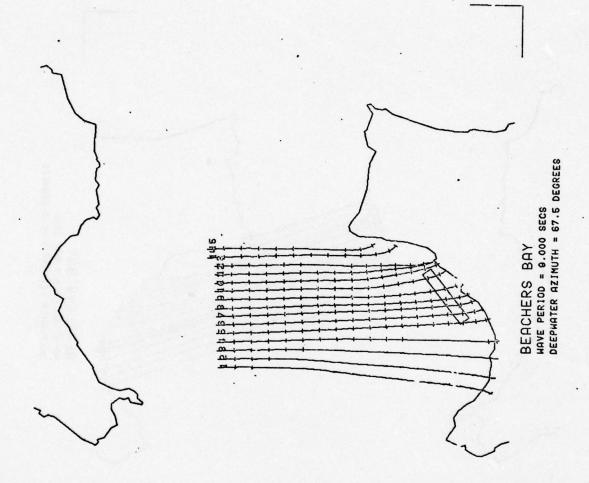


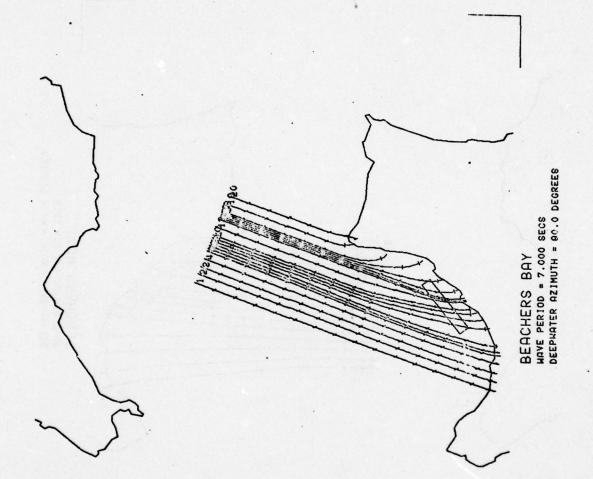


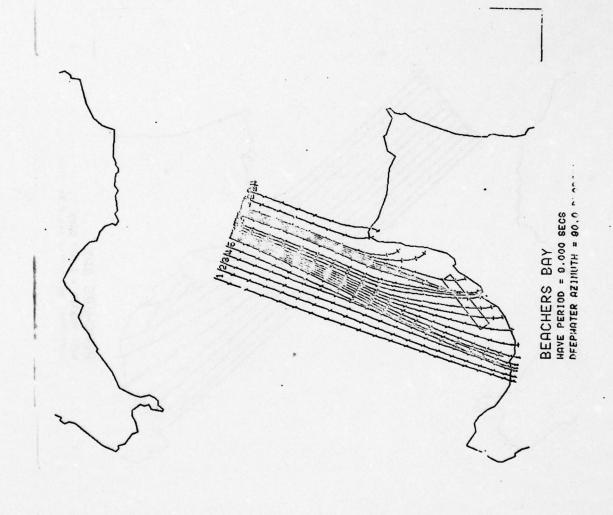




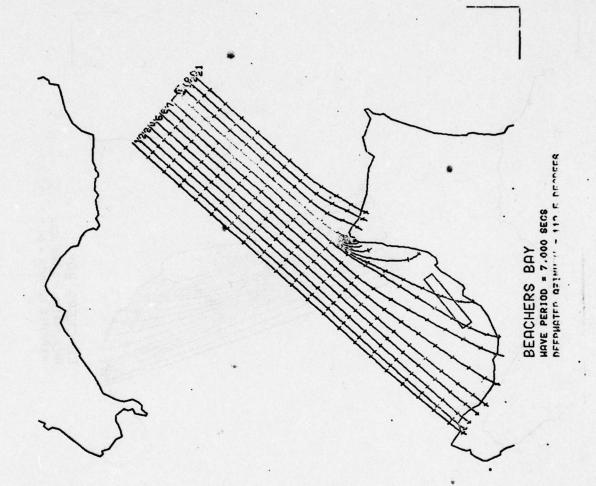


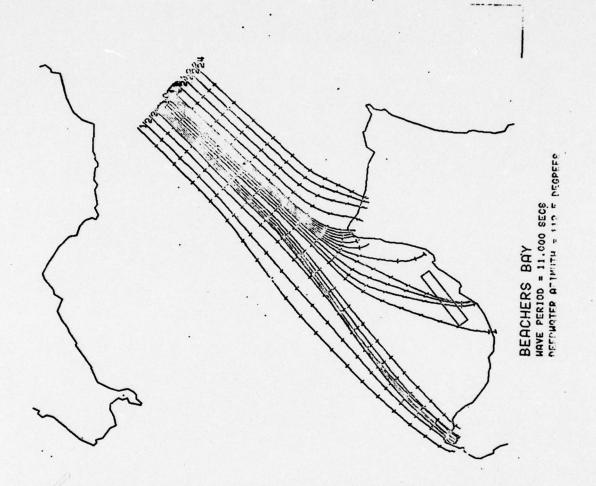






ARMY ENGINEER WATERWAYS EXPERIMENT STATION VICKSBURG MISS F/G 13/10
PRELIMINARY EVALUATION OF WIND AND WAVE EFFECTS AT POTENTIAL LN-ETC(U)
JUL 78 L Z HALES
WES-MP-H-78-2-APP-B
NL AD-A057 426 UNCLASSIFIED 3<sub>ADA</sub> 5 057426 Marie Worth





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## ADDENDUM II: LNG SITE WAVE STATISTICS

In the following tables the sea and northern swell data for Camp Pendleton LNG terminal site were deduced from Meteorology International, Inc.'s DNOD singular wave model statistics, and southern swell data were deduced from Marine Adviser's Station A statistics. All other site data were deduced from the sources indicated on the tables.

SMUGGLERS COVE (SØ FT DEPTH)

CUMULATIVE SEA FREQUENCIES OF LANGE HEIGHT AND PERIOD

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

ANNUAL SUMMARY

EIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$	8-9	8-18	10-12	12-14	14-16	16-18	>18	
<u>.</u>	2.43	.57	98.	.88	98.	98.	90.	8.	3.00
2	1.05	2.16	02	88.	98.	8.	88.	98.	3.23
2-3	1.27	1.21	.05	99.	88.	98.	88.	98.	2.52
3-4	.30	.6	90.	99.	99.	8	98.	8	.93
<del>1</del> 5	99.	.38	.01	99.	99.	88.	88.	98.	.31
<b>2</b>	99.	.21	.03	99.	99.	88.	98.	99.	.24
2-9	.88	.04	. 10	98	88.	88.	98.	8.	41.
6-7	99.	99.	. 18	99.	99.	99.	98.	99.	.18
9-11	. 98	.00	70.	.00	.00	99.	88.	90.	07
11-13	99.	98.	99.	.00	99.	99.	99.	99.	99.
13-15	99.	99.	90.	98.	99.	99.	98.	99.	88.
15-17	99.	99.	99.	99.	99.	99.	98.	.80	88.
17-19	99.	98.	90.	99.	99.	99.	98.	98	88.
>19	99.	98.	90.	98.	98.	88.	88.	98	99.
TOTAL	5.05	5.11	.47	99.	99.	98.	88.	98.	10.62

SMUGGLERS COVE (50 FT DEPTH)

CUMLATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JANUARY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PERIOD	(SEC)				TOTAL
	\$	9	8-10	10-12	12-14	14-16	16-18	×18	
I	4.28	1.36	8	8.	98.	8	8	8	5.56
1-2	1.74	2.86	99.	98.	8.	8.	88.	8	4.60
2-3	2.83	2.14	98.	98.	8.	8	88.	8	4.96
ĭ	.8	1.42	8.	8.	8.	90.	98.	99.	2.25
1	98.	1.47	41.	98.	8.	98.	80.	8	1.62
<b>9</b>	98.	8.	.36	98.	8.	8.	88.	8.	1.31
6-7	98.	=	.16	99.	8.	8.	98.	8.	.28
6.7	98.	99.	4.	90.	90.	90.	90.	89.	14
9-11	98.	8.	99.	99.	90.	8.	98.	8	8.
11-13	98.	98.	98.	90.	90.	98.	99.	98.	. 88
13-15	90.	.88	99.	.00	99.	.00	98.	98.	. 88
15-17	99.	.89	99.	98.	99.	90.	99.	98.	99.
17-19	96.	98.	99.	98.	98	98	99.	99.	8.
\$19	96.	99.	98.	98.	8.	99.	98.	98.	.00
TOTAL	9.68	18.38	88.	.80	99.	88	.88	98.	28.78

SMUGGLERS COVE (50 FT DEPTH)
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR FEBRUARY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HOHT (FT)				PERIOD	(SEC)				TOTAL
	4-6	8-9	8-10	10-12	12-14	14-16	16-18	>18	
1	3.86	2.84	99.	99.	99.	8.	98.	8	5.91
7	2.42	3.46	99.	90.	98.	99.	98.	98	5.88
2-3	2.64	1.76	.38	99.	98.	88.	88.	88.	4.71
7.	.27	1.16	98.	98.	98.	8.	98.	98.	1.43
4-5	.80	.68	99.	99.	99.	8.	99.	99.	.68
2-6	99.	62.	.00	99.	.00	99.	99.	99.	6.
2-9	.88	.23	89.	99.	99.	90.	99.	99.	.83
2-9	.88	98.	1.56	98.	88.	.08	98.	99.	1.61
9-11	.88	.80	62.	99.	99.	98.	99.	99.	6.
11-13	99.	.88	.05	. 88	99.	99.	90.	99.	.05
13-15	99.	99.	99.	99.	99.	99.	90.	.00	99.
15-17	98.	99.	.89	99.	99.	99.	88.	.88	88.
17-19	99.	.88	98.	98.	98.	98.	.88	99.	.00
\$19	.99	99.	99.	99.	99.	98.	90.	98.	99.
TOTAL	8.40	10.90	3.38	99.	90.	99.	90.	99.	22.60

SMUGGLERS COVE (50 FT DEPTH)
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR MARCH
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER 100	(SEC)				TOTAL
	\$ 64	8-8	8-10	10-12	12-14	14-16	16-18	<b>&gt;18</b>	
ī	4.61	1.96	98	8.	98.	8.	8	8.	5.61
1-2	1.97	3.27	98.	90.	99.	8.	8.	98.	5.24
2-3	2.25	1.50	98.	98.	99.	8.	8.	8	3.76
ĭ	.23	1.74	98.	90.	98.	8.	8.	8.	2.01
54	86.	.63	98.	8.	98.	98.	8.	8	.03
9-6	86.	.33	98.	98.	8.	98.	8.	8.	£.
6-7	98.	.10	.16	98.	98.	98.	8.	98.	.28
2	.88	98.	41.	98.	99.	99.	98.	.89	.14
11-6	98.	.80	98.	8.	98.	8.	98.	99.	8
11-13	86.	98.	98.	98.	98.	98.	8.	98.	98.
13-15	99.	.88	98.	99.	99.	99.	90.	.00	.00
15-17	90.	.00	98.	98.	.88	90.	99.	90.	.88
17-19	96.	98.	98.	99.	90.	98.	99.	99.	.00
>19	99.	99.	98.	98.	90.	8.	99.	.88	.8
TOTAL	9.10	8.68	.38	.88	98.	99.	99.	88.	18.00

SMUGGLERS COVE (50 FT DEPTH)

CUMLATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR APRIL

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ 646	8-8	8-18	10-12	12-14	14-16	16-18	>18	
ī	1.38	1.01	98	98.	.80	80.	98.	8	2.99
1-2	.55	5.1	. 88	. 99	99.	99.	98.	8.	2.36
2-3	1.15	.28	.38	.88	.88	.88	.80	98.	1.65
7	1.00	47.	. 88	.88	.00	86.	98.	98.	1.73
<b>.</b>	98.	.21	98.	.99	98.	98.	98.	99.	.21
2-6	98.	6	99.	98.	99.	99.	98.	99.	€.
2-9	88.	.80	1.	. 99	98.	8.	90.	.00	. 14
6-2	98.	.88	.16	.88	.88	98.	90.	99.	.16
9-11	99.	.88	.00	.99	90.	90.	90.	.00	
11-13	99.	.80	98.	99.	.00	99.	90.	99.	.88
13-15	99.	98.	99.	.00	.88	90.	90.	99.	.00
15-17	.00	99.	.80	99.	99.	99.	99.	99.	.89
17-19	98.	.88	90.	.80	.80	90.	90.	99.	.00
913	99.	99.	90.	.80	99.	.80	90.	98.	.88
TOTAL	4.79	4.40	.68	. 88	90	98	90.	88	9.78

CUPULATIVE SEA FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR MAY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PERIOD	(SEC)				TOTAL
	\$. 64	7	8-18	10-12	12-14	14-16	16-18	>18	
1	2.85	8.	98.	98.	88.	8.	8.	8	2.82
1-2	1.06	98.	.30	.00	98.	8	98.	98	1.36
2-3	.67	.47	99.	99.	88.	8.	8	8	1.14
4.6	.54 40	.36	98.	98	8.	8	98.	8.	96.
£4	99.	.28	98.	99	98.	8	8.	80.	.28
<b>3</b>	99.	98.	98.	88	98.	8.	98.	8	98.
6-7	88.	98	98	98	88.	98.	98.	8	.88
6-2	99.	.88	88.	. 88	88.	98.	88.	88.	88.
9-11	98.	.80	98.	99.	. 88	98.	98.	.88	.88
11-13	99.	.00	99.	.88	.00	98.	98.	89.	.88
13-15	99.	88.	.88	.88	.88	98.	88.	99.	.88
15-17	99.	99.	98.	.88	.00	98.	98.	98.	99.
17-19	99.	99.	99.	99	88.	98.	98.	88.	.88
>19	98.	98	98.	99.	99.	98.	98.	99.	98.
TOTAL	5.10	1.10	.30	99.	98.	98.	98.	.88	6.58

SMUGGLERS COVE (50 FT DEPTH)
CUMULATIVE SEA FREQUENCIES OF LANVE HEIGHT AND PERIOD FOR JUNE
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

TOTAL		1.11	.52	.37	.88	.80	.88	. 88	.00	.88	. 88	.88	.80	. 88	. 88	2.00
	>18	86.	98.	.89	98.	98.	98.	.89	.00	.88	.80	.88	.80	.00	.80	90.
	16-18	.88	99.	98	98.	90.	.00	.00	.00	90	.00	.88	99.	.00	99.	99
	14-16	99.	99.	98.	98.	.88	.00	90.	.00	. 98	.00	98.	99.	99.	99.	99
(SEC)	12-14	99.	. 80	98.	98.	98.	98.	90.	98.	99.	98.	90.	90.	.80	99.	90.
PERIOD	10-12	98.	98	. 88	. 88	98.	99.	90.	. 88	98.	90.	.88	.88	90.	90.	98.
	8-10	. 88	.88	. 88	.00	.00	.00	99.	.00	.00	.00	.88	99.	99.	90.	99.
	8-9	.88	.80	98.	99.	.80	99.	.00	.88	. 88	.80	.88	99.	.88	.89	98
	44-6	1.11	.52	.37	.88	.88	99.	.88	99.	. 88	.88	.88	.00	.88	99.	2.88
HEIGHT (FT)		9-1	1-2	23	¥.	4-5	9-5	6-7	6-2	9-11	11-13	13-15	15-17	17-19	\$19	TOTAL

SMUGGLERS COVE (50 FT DEPTH)

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JULY

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

	j	PER 10D	(SEC)				TOTAL
	•						
	8-18	10-12	12-14	14-16	16-18	<b>81</b> %	
	.80	.80	99.	98.	98.	98	2.80
	. 80	.00	.00	98.	98.	.80	.02
	99.	99.	.00	98.	90.	99.	.61
	. 80	99.	99.	98.	90.	98.	.27
	.00	.00	. 88	98.	98.	.00	90.
	.00	99.	.00	98.	98.	.00	. 88
	.00	99.	99.	98.	90.	.00	98.
	.88	.88	. 80	98.	98.	.88	. 80
	.89	.00	90.	90.	.00	.88	98.
	.03	.88	. 80	.00	99.	.00	.80
	. 88	.88	. 88	98.	. 88	. 88	98.
	.00	.80	90.	98	98.	. 88	98.
	.00	.00	99	99.	99.	. 88	.88
	.00	.88	99.	98.	98.	.88	.00
	. 88	99.	99.	99.	90.	.80	3.70
88. 89. 89. 89. 89. 89. 89. 89.				8 8 8 8 8 8 8 8 8 8 8			

SMUGGLERS COVE (50 FT DEPTH)
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR AUGUST
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	<b>4-6</b>	8-9	8-10	10-12	12-14	14-16	16-18	>18	
4	2.67	.38	88.	98.	.00	99.	99.	99.	2.97
1-2	.46	98.	99.	99.	99.	99.	.88	98.	.46
2-3	.37	99.	.88	. 88	.88	99.	88.	88.	.37
3-4	.88	98.	. 88	.80	99.	.00	99.	98.	.80
4-5	.00	90.	. 88	. 88	.80	.00	99.	90.	.88
2-6	.80	.00	. 88	. 88	.88	98.	.88	.88	.80
6-7	.88	.88	. 88	. 88	99.	99.	90.	.00	90.
2-9	.09	.00	. 88	. 88	.00	90.	90.	.00	.86
9-11	.88	.88	. 88	. 88	98.	. 88	.88	.88	.80
11-13	99.	98.	. 80	. 88	.00	99.	99.	. 88	.80
13-15	.89	.00	. 88	99.	.00	.00	99.	99.	90.
15-17	.88	.88	99.	. 88	90.	99.	90.	99.	. 88
17-19	99.	99.	99.	99.	.00	.00	90.	99.	. 88
>19	. 88	.00	.00	.88	.00	.88	90.	. 88	.00
TOTAL	3.58	.30	98.	98.	99.	99.	99.	.08	3.80

SMUGGLERS COVE (50 FT DEPTH)
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR SEPTEMBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PERIOD	(SEC)				TOTAL
	â	8-9	8-18	10-12	12-14	14-16	16-18	>18	
<u>.</u>	96.	86	.88	90.	99.	98	98.	86	96.
~	.82	99.	98.	98.	98.	90.	98.	98	- 82
2-3	.28	.88	98	.88	98.	99.	98.	98.	.28
7,	98.	98.	98.	98	98.	98.	98.	98.	98.
5.4	99.	98.	98.	.00	98.	98.	98.	98.	98.
9-5	96	99.	99.	.00	90.	99.	98	98.	98.
6-7	99.	99.	98.	.00	98.	90.	98.	99.	98.
6-2	98.	.80	98	90	90.	90.	90.	.88	98.
9-11	-98	99.	99.	.00	98.	99.	98.	90.	99.
11-13	98.	98.	98	.00	.80	90.	99.	99.	98.
13-15	99.	98.	.88	.00	.00	90.	90.	99.	99.
15-17	99.	98.	98.	.88	99.	90.	99.	.00	99.
17-19	.00	99.	98.	88.	98.	90.	99.	.00	. 88
719	.00	.88	98.	99.	98.	98.	90.	.00	. 88
TOTAL	1.29	99.	99.	.98	.88	98.	88.	98	1.20

SMUGGLERS COVE (50 FT DEPTH)
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR OCTOBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

TOTAL		2.13	1.57	2.55	4.	98.	99.	.80	99.	98.	.00	99.	.88	90.	90.	6.78
	>18	98.	88.	98.	88.	99.	99.	98.	98.	99.	98.	98.	99.	99.	98.	.88
	16-18	90.	98.	.88	98.	90.	.00	90.	99.	.88	90.	99.	98.	90.	90.	98.
	14-16	99.	99.	99.	99.	99.	.00	88.	99.	. 88	99.	88.	.00	. 88	99.	88.
(SEC)	12-14	98.	99.	99.	99.	98.	90.	98.	88.	98.	99.	98.	98.	99.	98.	99.
PERTOD	10-12	. 88	99.	.88	99.	.00	. 88	.88	.88	.88	.00	99.	.88	99.	99.	. 88
	8-18	99.	98.	.88	.89	.00	.00	.00	.00	.00	.00	99.	.80	99.	.00	90.
	8-9	.00	.36	.74	99.	99.	99.	98.	.88	. 88	.88	99.	99.	98.	.00	1.10
	44-6	2.13	1.21	1.81	8.	99.	99.	99.	99.	99.	99.	99.	99.	99.	99.	5.68
HEIGHT (FT)		£	1.2	2-3	Z,	đ.	<b>2.6</b>	6-7	7-9	9-11	11-13	13-15	15-17	17-19	\$10	TOTAL

SPUGGLERS COVE (50 FT DEPTH)
CUPULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR NOVEMBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ 64	9	8-10	10-12	12-14	14-16	16-18	>18	
<b>6</b>	.91	98.	98.	99.	98.	90.	90.	99.	.91
1-2	.73	3.46	99.	. 88	. 88	99.	88.	98.	4.19
2-3	4.	3.69	98.	.80	.00	99.	88.	99.	4.15
3.4	99.	1.22	98.	.00	99.	98.	88.	98.	1.22
54	86.	.24	98.	98.	.80	99.	99.	98.	.24
95	88.	.88	99.	.00	99.	90.	90.	98.	.88
2-9	88.	99.	98.	99.	99.	99.	98.	99.	90.
6-7	98.	.88	90.	.00	99.	99.	99.	99.	80.
9-11	.00	99.	99.	99.	99.	99.	98.	99.	99.
11-13	99.	.00	98.	.00	.00	90.	98.	98.	.00
13-15	.88	98.	98.	.00	98.	90.	98.	99.	.88
15-17	.00	.88	99.	.00	99.	90.	98.	99.	.88
17-19	. 88	.00	99	.00	.80	90.	99.	99.	.00
>19	.00	.00	98.	98.	98.	99.	98.	99.	.00
TOTAL	2.10	8.60	98.	99.	98.	99.	90.	90.	10.78

SMUGGLERS COVE (50 FT DEPTH)
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR DECEMBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER 10D	(SEC)				JATOT.
	44-6	8-9	8-10	10-12	12-14	14-16	16-18	>18	
<u>r</u>	2.24	99.	. 88	99.	99.	98.	99.	88.	2.24
1.2	1.92	10.66	.00	98.	98.	99.	90.	98.	12.59
2-3	1.74	4.88	.88	99.	98.	90.	98.	.88	5.74
7,	99.	.87	99.	98.	.00	98.	99.	99.	.87
5-4	90.	.17	99.	98.	99.	90.	99.	99.	.17
95	98.	.00	.00	99.	99.	99.	90.	99.	.00
6-7	99.	.00	. 14	99.	99.	99.	99.	99.	41.
6-2	.00	.00	.16	.00	.00	90.	99.	99.	.16
9-11	.88	.80	98.	99.	99.	90.	99.	98.	.80
11-13	90.	.80	.00	90.	99.	98	99.	99.	.88
13-15	98.	.88	.88	88.	99.	90.	99.	99.	.00
15-17	99.	99.	99.	99.	90.	99.	99.	90.	99.
17-19	99.	.80	.00	98.	99.	. 88	98.	98.	98.
\$19	90.	.00	99.	98.	90.	90.	99.	.00	.00
TOTAL	5.90	15.70	.38	99.	99.	. 88	. 88	.88	21.98

SMUGGLERS COVE (50 FT DEPTH)
CUMLATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 67.50

HEIGHT (FT)				PER 10D	(SEC)				ATTOT.
	\$ 45	9-9	8-10	10-12	12-14	14-16	16-18	>18	
<u>.</u>	1.01	4.	98.	98.	99.	8.	86.	8	1.42
1-2	8.	1.59	.82	98.	98.	8.	8.	8.	1.81
2-3	.17	1.02	98	98.	98.	8.	98.	98	1.19
4.K	28.	.16	98.	96.	98.	8.	98.	8	. 19
t	98.	.82	98.	98.	8.	8.	98.	8	- 82
7	8.	8.	98.	99.	98.	8.	98.	8	98.
5	8.	98.	98.	99.	98.	98.	98.	98.	.00
6-2	8.	.88	98.	98.	8.	8.	98.		. 68
9-11	.80	.00	98.	.88	98.	98.	98.	. 88	.88
11-13	98.	99.	98.	99.	99.	8.	98	.88	.00
13-15	8.	.80	98.	99.	98.	8.	90.	.88	. 88
15-17	8.	.00	90.	99.	98.	98.	98.	.88	. 88
17-19	98.	99.	99.	99.	99.	8.	90.	99.	. 88
>19	98.	98.	98	98.	98.	98.	98.	98.	.88
TOTAL.	1.48	3.28	.82	86.	88.	98.	98.	98.	4.62

SMUGGLERS COVE (50 FT DEPTH)

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 135.00

HEIGHT (FT)				PER10D	(SEC)				TOTAL
	<b>4+6</b>	8-9	8-18	10-12	12-14	14-16	16-18	>18	
<u>.</u>	98.	99.	98.	98.	98.	98.	98.	99.	98.
1-5	.17	99.	99.	90.	90.	98.	98.	98.	.17
2-3	.23	02	.88	98.	98.	99.	99.	98.	.27
ž	70.	=	.00	99.	99.	98.	99.	99.	. 18
5-4	98.	.12	. 88	99.	99.	98.	98.	98.	.12
24	98.	70.	99.	98.	99.	99.	90.	99.	78.
6-7	98.		. 4	.00	99.	88.	98.	98	98.
6-7	98.	98.	78.	.88	90.	99.	99.	.80	70.
9-11	98.	99.	.04	98.	99.	98.	98.	.00	.04
11-13	98.	98.	.00	99.	99.	99.	98.	.88	. 88
13-15	98.	99.	99.	90.	.88	99.	98.	.00	99.
15-17	98.	98.	99.	99.	98.	99.	98.	99.	.00
17-19	98.	99.	99.	98.	90.	99.	99.	.88	98
\$19	98.	99.	99.	99.	99.	99.	99.	.00	. 88
TOTAL	.49	.33	.15	90.	99.	98	99.	99.	.97

SMUGGLERS COVE (50 FT DEPTH)
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 157.50

TOTAL				.28												
	>18		8.	8	8	90.	8.	8	98.		. 88	. 80		98	. 88	8
	16-18	98.	8.	98.	98.	98.	98.	98.	99.	90.	99.	99.	90.	98.	90.	88.
	14-16	98.	88.	98.	80.	99.	98.	98.	90.	98	98.	98.	98.	8.	8.	8.
(SEC)	12-14	90.	90.	98.	99.	99.	99.	99.	90.	98.	90.	98.	90.	90.	90.	98.
PER 10D	10-12	99.	.88	99.	.00	98.	99.	99.	98.	99.	98.	.80	99.	98.	90.	88.
	8-18	98.	99.	.89	99.	98.	98.	98.	=	.03	98.	98.	99.	98.	.00	.28
	8-8	99.	.88	.01	69.	98.	.03	.88	99.	99.	.88	88.	99.	98.	88.	.19
	4-6	98.	.69	.19	96.	98.	98.	98.	98.	99.	99.	. 88	99.	90.	98.	.34
HEIGHT (FT)		<u>:</u>	7.	2-3	ž	4	3.5	6-7	6.7	11.4	11-13	13-15	15-17	17-19	\$19	TOTAL

SMUGGLERS COVE (50 FT DEPTH)
CUMLATIVE SEA FREQUENCIES OF LANGE HEIGHT AND PERIOD
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

LANE DIRECTION - 180.00

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ 64	8-9	8-18	18-12	12-14	14-16	16-18	>18	
1	.01	.85	.88	.80	.80	86.	98.	98.	98.
1-2	8.	.36	98	.80	99.	98.	98.	90.	92.
2-3	.58	.15	.85	.99	99.	99.	98.	98.	.78
ĭ	.13	.26	99	.00	98.	98.	99.	90.	.39
4-5	98.		.01	99.	99.	99.	98.	98.	.12
4	98.		.03	99.	99.	86.	99.	99.	1.
6-7	98.	-82	.00	.88	98.	86.	98.	98.	82
5	98.	. 88	. 88	.00	99.	98.	98.	98.	98.
9-11	.88	.86	. 88	. 88	.80	99	98.	98.	.88
11-13	98	. 88	. 88	.80	99.	90.	98.	98.	.88
13-15	.00	98.	99	. 88	90.	.86	98.	99.	.88
15-17	98.	.88	. 88	.80	90.	.00	98.	98	.88
17-19	98	. 88	. 88	. 88	99.	. 88	98.	99.	. 88
<b>61</b> <	99.	.88	. 88	. 88	.80	99	. 88	99.	98.
TOTAL	1.12	1.87	. 89	98.	98.	98.	90.	98	2.28

SMUGGLERS COVE (50 FT DEPTH)

CUMLATIVE SEA FREQUENCIES OF LANCE HEIGHT AND PERIOD

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

LANCE DIRECTION = 202,50

				1000					-
PERIOD (SEC)				(SEC)					4101
6-8 8-10 10-12	8-19 18-12	10-12		12	-14	14-16	16-18	>18	
. 16 . 86 86	99.	88.			98	98.	.88	.88	1.83
.21 .86 .80	99.	98.			99	98.	98.	.89	4
88. 88. 88.	99.	98.			98	98.	98.	. 88	88.
99. 99.	99.	98.			99	98.	98	.88	.82
99. 99. 99.	99. 99.	98.			.89	99.	.80	98	8
98.	98.		88.		88.	88.	.88	98.	.8
99.	98.		99.		99	.88	98.	.88	99
98.	99.		98.		99.	98.	. 88	98.	
99. 98.	99.		98.		99	99.	98.	98	89.
99. 99.	98.		90.		.00	99.	98.	98	.80
99.	98.		90.		99	98.	98.	98.	
99.	99.		80.		.00	99.	90.	98.	.88
99. 99.	98.		86.		98	98	98.	98.	98
99. 99. 99.	99.	.88			98	89.	98.	98.	.8
.31 .88	98.		.88		98	98	98.	98.	1.54

SMUGGLERS COVE (50 FT DEPTH)

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 225.00

HEIGHT (FT)				PER10D	(SEC)				TOTAL
	<b>4</b> +6	8-9	8-18	18-12	12-14	14-16	16-18	>18	
<del>1</del> -	.47	.80	. 88	.00	. 88	.80	98.	.88	.47
1-5	. 88	. 88	. 98	.00	99	.80	99.	98	.00
2-3	98	. 88	.88	.00	.88	. 88	98	. 88	. 88
3-4	.88	.88	. 88	.00	. 60	.88	.88	. 88	98
4-5	.00	98.	. 88	.88	. 88	.88	98	.88	. 89
9-6		. 88	. 88	.00	.88	. 88	.88	98	.88
6-7	98.	.88	. 88	.88	.88	. 88	.88	.88	. 88
Ţ	98	98.	.88	.80	.80	. 86	98	.88	. 88
9-11	98.	98.	. 88	.88	.88	. 88	. 88	. 88	. 88
11-13	.08	.88	. 88	.88	. 88	98.	.88	. 88	.88
13-15	.00	. 80	. 88	.00	. 80	90.	98.	.88	. 88
15-17	98	.80	. 88	.80	. 88	99.	99.	.00	. 88
17-19	98.	.86	.88	.88	98.	. 88	. 88	.88	. 88
\$10		.88	. 88	99.	.80	.88	98	.88	. 88
TOTAL	.47	90.	.00	.00	99.	99.	90.	. 80	.47

SPUGGLERS COVE (50 FT DEPTH)

CUPLLATIVE NORTH SLELL FREQUENCIES OF LAWE HEIGHT AND PERIOD

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

ANNUAL SUMMARY

EIGHT (FT)				PER 10D	(SEC)				TOTAL
	<b>\$</b>	Ţ	8-18	18-12	12-14	14-16	16-18	>18	
<u>.</u>	8.	1.57	3.95	.67	82	9.	98.	<b>.</b>	92.9
1-2	8.	.56	1.51	1.41	.87	55.	. 19	4	4.94
2-3	8.	.60	. 18	22.	.34	52.	.03	4	1.61
ž	8.	98.	.83	.58	.25	.13	89.	.01	1.06
<b>.</b> 4	98.	98.	.01	.31	.23	. 10	.01	8.	99.
2-6	98.	.80	98.	.15	.16	. 10	02	98.	4.
6-7	98.	99.	98.	.83	.03	98.	02	98.	.14
6-2	98.	99.	98	99.	.10	98.	98.	99.	.10
9-11	98.	.00	99.	.00	.80	98.	98	98.	.80
11-13	98.	99.	99.	90.	.00	90.	98.	90.	.00
13-15	98.	99.	99.	99.	99.	99.	98.	98.	.80
15-17	98.	98.	98.	98.	98.	99.	98.	98.	90.
17-19	98.	98.	99.	98.	88.	98.	88.	98.	98.
>19	98.	98.	99.	90.	.00	90.	98.	99.	.88
TOTAL	99.	2.15	2.67	3.92	2.00	1.02	.32	.10	15.19

SMUGGLERS COVE (50 FT DEPTH)
CUMULATIVE NORTH SLELL FREQUENCIES OF LANG HEIGHT AND PERIOD FOR JANUARY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

			PER 100	(SEC)				AT D
9	•	8-18	18-12	12-14	14-16	16-18	>18	
3.6	12	2.68	.35	90.	98.	98.	-82	9.65
1	25	3.30	2.71	1.93	1.33	.58	.53	11.68
<b>a.</b>	90	8	2.60	76.	.57	.80	. 88	4.54
æ.	0	.88	1.40	.52	.30	98.	. 88	2.21
8.	6	99.	1.24	1.40	70.	90.	. 88	2.71
6	60	.88	.18	.45	.28	.11	88.	9.
.80		.88	.20	.82	.25	.19	.88	99.
	•	.88	.00	.30	.88	98.	.00	38
		.00	.00	.88	.88	90.	99.	98.
9.	6	.88	.00	.88	.88	.88	.88	98.
8	60	.88	.00	. 80	.88	98.	98.	99.
ø.	6	. 88	.88	.88	.80	. 88	99.	.88
e.	60	99.	.00	.00	.80	99.	.00	. 89
ø.	0	. 88	.00	.80	99.	90.	. 88	.88
5.8	0	9.30	8.68	5.60	2.80	.88	.60	32.78

SMUGGLERS COVE (50 FT DEPTH)
CUMULATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR FEBRUARY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	â	8-9	8-10	10-12	12-14	14-16	16-18	>18	
ī	8.	2.19	5.40	.46	98.	.27	80.	8	8.31
7	98.	1.31	5.90	3.54	1.49	.93	1.01	98.	14.19
2-3	99.	.00	1.80	2.69	1.31	1.19	.39	90.	6.58
¥.	.80	.00	99.	2.17	1.85	69.	90.	. 88	3.91
đ.	99.	99.	98.	1.65	1.00	.35	90.	99.	2.99
3-6	.00	.88	98.	1.49	1.80	.57	99.	99.	3.85
2-9	.00	.00	.88	.20	.31	.58	98.	99.	1.02
6-7	.00	99.	99.	99.	8.	98.	98.	90.	.84
9-11	.00	.80	99.	99.	.00	98.	90.	99.	99.
11-13	.00	.88	99.	.00	.00	90.	99.	99.	. 68
13-15	99.	99.	99.	.89	99.	99.	99.	.00	. 88
15-17	99.	99.	99.	.00	98.	99.	99.	. 88	. 88
17-19	99.	.88	99.	.00	98.	.80	90.	. 88	. 88
>19	99.	.88	.80	99.	98.	.00	99.	. 88	. 88
TOTAL	98.	3.50	12.30	12.28	7.00	4.50	1.40	.00	46.98

SMUGGLERS COVE (50 FT DEPTH)
CUMULATIVE NORTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR MARCH
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				ATOT.
	\$. 6-4-6	8-9	8-18	10-12	12-14	14-16	16-18	>18	
<u>.</u>	98.	2.91	8.10	41.	98.	.27	99.	90.	11.41
1-2	98.	1.19	3.25	1.33	1.79	.83	.88	98.	9.19
2-3	98.	99.	.25	1.18	.25	.20	99.	. 88	1.88
4. 4.	99.	99.	.20	-87	.58	84.	.38	99.	2.35
54	99.	99.	. 10	.29	.27	.28	99.	98	.95
2-6	99.	99.	99.	98.	.27	.23	99.	.00	.51
2-9	99.	99.	98.	98.	.01	99.	.88	98.	.01
6-2	.80	.69	99.	.88	99.	99.	90.	.00	. 80
9-11	99.	99.	.00	99.	98.	99.	98.	.00	.88
11-13	.88	88.	98.	98.	98.	99.	90.	. 88	.08
13-15	99.	99.	99.	99.	99.	.00	90.	.00	.00
15-17	.88	99.	98.	99.	98.	.00	98.	.88	.00
17-19	98.	99.	99.	.88	98.	.00	98.	.00	. 88
\$10	98.	.00	99.	. 88	90.	99.	98.	. 88	. 88
TOTAL	. 88	4.10	11.90	3.80	3.10	2.30	1.10	98.	26.30

STUGGLERS COVE (50 FT DEPTH)
CUMULATIVE NORTH SLELL FREQUENCIES OF LANG HEIGHT AND PERIOD FOR APRIL
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				ATC.
	44-6	9	8-18	10-12	12-14	14-16	16-18	>18	
-	8.	4.35	7.28	.38	99.	99.	80.	8.	11.93
-2	98.	5.1	1.35	1.78	1.18	90.	98.	99.	6.87
Ę.	98.	98.	.15	.38	.22	98.	99.	.89	5.
7	88.	98.	98.	.37	.30	98.	.30	99.	.97
54	98.	.80	98.	.34	99.	90.	99.	99.	.34
φ	98.	.88	99.	.25	90.	99.	98.	99.	.23
	98.	98.	99.	99.	99.	99.	99.	99.	99.
-6	98.	90.	.00	99.	.80	90.	99.	.00	.00
7	98.	.88	99.	98.	98.	98.	98.	99.	99.
-13	98.	99.	99.	99.	.00	99.	98.	99.	90.
-15	98.	98.	.88	.00	.88	98.	98.	99.	88.
-12	98.	98.	99.	90.	99.	90.	99.	98.	98.
-19	98.	98.	.00	.00	90.	99.	98.	99.	98.
>19	98.	98.	98	.88	- 88	98.	98.	98.	.88
再	98.	6.10	8.78	3.50	1.70	99.	.38	98.	26.38

SPUGGLERS COVE (50 FT DEPTH)
CUPULATIVE NORTH SLELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR MAY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PERIOD	(SEC)				TOTAL
	<b>4-6</b>	8-9	8-18	10-12	12-14	14-16	16-18	>18	
2	98.	2.31	6.20	2.87	98.	99.	99.	98.	10.58
1-2	99.	.39	1.20	1.49	.19	.30	98.	.89	3.57
2-3	99.	.00	98.	1.29	4.	.38	90.	98	2.00
7.	99.	.00	.89	.69	.30	99.	99.	98.	.95
5.4	98.	99.	99.	99.	99.	.00	.88	99.	.88
95	.09	99.	99.	98.	98.	98.	.00	99.	88
6-7	98.	.88	98.	99.	90.	99.	90.	90.	.00
2-9	98.	99.	98.	98.	98.	98.	.88	.88	.88
9-11	98.	.00	99.	90.	90.	.80	.00	.80	.00
11-13	99.	.00	99.	.88	88.	98.	99.	99.	.88
13-15	98.	.88	88.	98.	.88	88.	88.	88.	.88
15-17	99.	99.	98.	99.	98.	98.	98.	99.	. 8
17-19	98.	99.	98.	.88	99.	99.	90.	.00	.88
>19	98.	98	98.	98.	90.	98.	98.	96.	.88
TOTAL	99.	2.70	7.40	5.50	96.	99.	98.	.80	17.18

SMUGGLERS COVE (30 FT DEPTH)
CUMILATIVE MORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR JUNE
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER10D	(SEC)				TOTAL
	\$	9-9	8-18	18-12	12-14	14-16	16-18	>18	
7	8.	8.	1.78	.38	99.	8.	96	8.	2.88
1-2	98.	98.	98.	1.02	.30	98.	86.	8	1.32
2-3	98.	.80	98.	98.	98.	99.	99.	99.	99.
3-4	98.	99.	99.	99.	98.	99.	99.	.00	99.
\$ 4	98.	99.	98.	.00	99.	99.	99.	99.	99.
2.6	99.	98.	98.	.00	90.	98.	99.	.00	.89
6-7	99.	99.	98.	.00	98.	99.	99.	.80	.88
6-7	98.	99.	99.	99.	99.	88.	99.	99.	90.
9-11	98.	99.	.00	99.	99.	99.	89.	99	98.
11-13	98.	99.	99.	.00	99.	.00	99.	.00	.00
13-15	98.	98.	.88	99.	98.	99.	88.	99.	98.
15-17	98.	.88	88.	98.	90.	98.	88.	.86	. 88
17-19	98.	8.	98.	.00	98.	98.	88.	.80	. 88
\$19	98.	99.	98.	99.	98.	98.	98.	.88	98.
TOTAL	.00	88.	1.78	1.48	.30	88.	88.	88.	4.28

SMUGGLERS COVE (50 FT DEPTH)
CUMULATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR JULY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

TOTAL		8.	98.	98.	98.	98.	98.	88.	99.	. 88	. 88	. 88	99	.88	. 68	88
	>18	8	99.	99.	99.	.00	99.	88.	99.	-80	98.	98.	99.	.89	.80	86
	16-18	8.	98.	98.	99.	98.	99.	98.	99.	.88	99.	.88	90.	- 88	98.	88
	14-16	8	8.	98.	8.	90.	98.	99.	98.	88.	99.	98.	98.	88.	99.	8
(SEC)	12-14	8	98.	90.	99.	99.	99.	98.	99.	98.	99.	99.	99.	88.	98.	8
PERIOD	10-12	88.	90.	. 88	98	98.	90.	90.	99.	99.	99.	99.	98.	98.	99.	88
	8-10	.00	99	99.	.80	99.	99.	99.	99.	.00	90.	.88	99.	99.	99.	8
	9.9	86.	8.	99.	98.	98.	98.	99.	99.	99.	99.	99.	99.	99.	99.	8
	\$ <del>4</del>	8.	98.	99.	98.	99.	99.	99.	99.	99.	99.	99.	98.	99.	98.	88
HEIGHT (FT)		ī	1-2	2-3	ř	£	¥,	6.7	6-2	11.4	11-13	13-15	15-17	17-19	>19	TMTM

SPUGGLERS COVE (50 FT DEPTH)
CUMLATIVE NORTH SLELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR AUGUST
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

CTO THOIS				PER10D	(SEC)				TOTAL
	\$ 46	9	8-10	10-12	12-14	14-16	16-18	>18	
ī	8.	8.	<b>9</b> .	98.	88.	8.	8.	8	<b>.</b>
1-2	8.	.13	.26	98.	98.	98.	98.	99.	.39
2-3	98.	.17	.12	-87	.80	98.	99.	98.	.36
4	98.	98	.18	.32	98.	.01	99.	99.	.51
£	88.	90.	98.	.21	99.	8.	98.	99.	.58
4	88.	98.	99.	98.	99.	98.	90.	99.	98.
6-7	99.	99.	98.	99.	98.	98.	8.	99.	90.
£	99.	90.	99.	.80	98.	98.	98.	99.	98.
<u>-</u>	.80	98.	99.	.00	.98	98.	90.	99.	89.
11-13	99.	98.	99.	90.	99.	99.	99.	98	99
13-15	86.	99.	99.	90.	99.	99.	99.	98.	99.
15-17	98.	98.	98.	.00	98.	98.	89.	88	88
17-19	98.	98.	98.	.80	98	98.	98.	88.	99.
\$19	98.	98.	98.	98.	98.	98.	86.	99.	99.
TOTAL	98.	.38	99.	99.	.88	.30	88.	88.	1.80

CUMULATIVE NORTH SUELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR SEPTEMBER DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE SMUGGLERS COVE (50 FT DEPTH)

HEIGHT (FT)				PERIOD	(SEC)				TOTAL
	\$ 46	8-9	8-10	10-12	12-14	14-16	16-18	>18	
7	98.	.30	2.75	.31	98.	86.	98.	90.	3.36
1-2	98.	98.	33	.29	90.	98.	98.	90.	4
2-3	98.	98.	.20	. 40	4.	.50	98.	.47	1.61
¥,	98.	99.	99.	.26	. 19	.10	98.	.13	69.
<b>4</b>	98.	99.	99.	.88	41.	22:	.12	99.	.47
2-6	98.	.88	99.	98.	.16	86.	.18	.88	64.
6-7	98.	98.	88.	.80	98.	99.	98.	99.	.00
2-9	98.	98.	.88	.00	90.	99.	98.	99.	.88
9-11	98.	99.	.00	99.	99.	99.	90.	98	98.
11-13	98.	99.	99.	99.	90.	90.	98.	98	. 88
13-15	98.	.88	99.	99.	99.	98.	88.	98.	98.
15-17	98.	99.	98.	99.	.88	90.	99.	98	98.
17-19	98.	90.	.00	90.	90.	90.	99.	98.	. 88
>19	98.	90.	99.	99.	90.	90.	.00	99.	. 88
TOTAL	99.	.38	3.38	96.	96.	96.	.38	.68	7.28

SHUGGLERS COVE (50 FT DEPTH)
CUMULATIVE NORTH SLELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR OCTOBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PERIOD	(SEC)				TOTAL
	â	99	8-10	18-12	12-14	14-16	16-18	>18	
7	8.	1.51	4.10	.23	98.	98.	8.	8.	5.83
1-2	88.	8,	1.30	1.15	1.18	98.	8	88.	3.64
2-3	98.	98.	99.	22.	8.	86.	8.	8.	1.
3-4	8.	99.	98.	.05	98.	8.	88.	98.	8.
54	88.	.99	98.	. 88	98.	89.	99.	98.	8.
2.6	98.	.00	98.	99.	98.	90.	8.	98.	98.
. 2-9	98.	.00	99.	98.	98.	99.	8.	99.	98
67	98.	99.	99.	99.	90.	98.	99.	8.	.00
11.7	98.	99.	. 88	99.	98.	90.	99.	98.	. 88
11-13	98.	99.	99.	90.	.00	99.	99.	98	.00
13-15	98.	88.	98.	98.	98.	98.	98.	99	99.
15-17	98.	99.	98.	. 88	98.	98.	99	98	. 88
17-19	98.	99.	99.	90.	8.	90.	98.	99.	98.
>19	98.	99.	98.	99.	99.	98.	99.	99.	98.
TOTAL	99.	1.60	5.40	2.20	1.10	98.	89.	.80	18.38

SMUGGLERS COVE (50 FT DEPTH)
CUMLATIVE NORTH SLELL FREQUENCIES OF LANGE HEIGHT AND PERIOD FOR NOVEMBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PERIOD	(SEC)				TOTAL
	â	8-9	8-16	10-12	12-14	14-16	16-18	>18	
1	98.	98	2.20	3.85	98.	8.	98.	80.	5.22
1-2	.88	98	98.	1.38	89.	98.	98.	98.	1.98
2-3	98.	.89	98.	90.	98.	98.	98.	99.	.89
ĭ	98.	99.	99.	98.	98.	98.	98.	98.	99.
<del>15</del>	98.	99	98	98.	98.	98.	99.	99.	.00
9.	98.	.88	98.	90.	99.	88.	99.	98	.80
6-7	86	99.	99.	98.	98.	90.	99.	98.	98.
6-2	98.	99.	98.	98.	99.	98.	98.	.80	.00
9-11	98.	99.	.88	98.	.88	99.	98.	98.	.88
11-13	99.	99.	99.	99.	99.	98.	80.	99.	.00
13-15	99.	99.	98.	98.	98.	99.	88.	.00	90.
15-17	98.	.88	99.	98.	98.	.80	99.	98.	99.
17-19	98.	98.	99.	98.	98.	99.	99.	.88	.88
\$19	98.	98.	98.	98.	.88	88.	88.	.80	88.
TOTAL	99.	88.	2.28	4.40	99.	98.	.00	. 88	7.28

SMUGGLERS COVE (30 FT DEPTH)
CUMLLATIVE NORTH SLELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR DECEMBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ &	8-9	8-10	18-12	12-14	14-16	16-18	>18	
ī	8.	8.	4.10	.9	ĸ	8.	8.	8	5.86
1-2	8.	25.	1.20	2.25	1.85	8.	8.	8	6.63
2-3	8.	98.	98.	.28	.55	98.	8.	8.	62.
3-4	99.	98.	99.	8.	.16	98.	98.	99.	1.02
5-4	98.	99.	98.	90.	98.	88.	8.	98.	.00
9-5	98.	99.	98.	99.	98.	99.	98.	98.	99.
6-7	98.	99.	99.	98.	99.	98.	80.	98.	99.
6-7	98.	99.	90.	.00	98.	8.	99.	98.	.00
111-6	.80	.00	98.	99.	.00	88.	98.	99.	.00
11-13	98.	99.	90.	.80	98.	99.	98.	99.	.00
13-15	98.	99.	98.	.80	98.	98.	98.	98.	.88
15-17	98.	99.	98.	99.	98.	99.	98.	98	. 88
17-19	99.	99.	98.	.80	90.	98.	99.	98.	.88
> 19	98.	98.	98.	99.	98.	98.	98.	98.	99.
TOTAL	98.	1.40	5.30	4.80	2.88	98.	99.	88.	14.38

SMUGGLERS COVE (50 FT DEPTH)
CUMULATIVE NORTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 135.00

TOTAL	>18														
	16-18	98.	98.	. 99	98.	.6.	-82	98.	8. 8. 8.	8 8 8	8 8 8 8	8 8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8 8 8
	14-16	8.	98.	9.	.01	- 82	.01	98.	88.	8 8 8	8 8 8 8	8 8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8 8	8 8 8 8 8 8 8 8
(SEC)	12-14	90.	.88	.03	.82	.01	.01	99	88.	88. 89.	8 8 8 8	8 8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8 8
PER 100	10-12	99.	02	99.	02	99.	.00	. 88	88.	8 8 8	8 8 8 8	8 8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8 8	8 8 8 8 8 8 8
	8-10	99.	.03	02	.82	.61	.00	99.	89. 89.	8 8 8	8 8 8 8	8 8 8 8 8	8 8 8 8 8	8 8 8 8 8 8 8	8 8 8 8 8 8 8
	8-9	98	99.	.88	98.	99.	.08	98	8. 8. 8. 8.	8 8 8	8 8 8 8	8 8 8 8 8	8 8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8 8 8
	\$ <del>\$</del>	98.	86.	88.	98.	98.	99.	98.	98.	8 8 8	8 8 8 8	8 8 8 8 8	8 8 8 8 8	8 8 8 8 8 8 8	8 8 8 8 8 8 8 8
HEIGHT (FT)		ī	1-2	2-3	3-4	6-4	2-6	6-7	? £	6-7 1-9 1-11	6-7 9-11 11-13	6-7 7-9 9-11 11-13	6-7 7-9 9-11 11-13 13-15	6-7 9-11 11-13 13-15 15-71	6-7 9-7 11-13 13-15 15-19 17-19

SMUGGLERS COVE (50 FT DEPTH)
CUMLATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 157.50

HEIGHT (FT)				PERIOD	(SEC)				TOTAL
	\$ 64	9-9	8-10	10-12	12-14	14-16	16-18	>18	
ī	88.	98.	99.	98.	98.	8.	8.	8	8.
1-2	99.	98.	.02	98.	98.	8.	8.	89.	-82
2-3	8.	98.	.01	.01	98.	98.	98.	98.	-82
4 W	8	98.	.6	.03	98.	98.	8.	8	ş.
5-4	98.	98.	99.	82	98.	.08	98.	98.	40.
9-5	98.	98.	99.	99.	98.	98.	98.	8.	8.
2-9	98.	99.	.00	99.	99.	8	99.	98.	.80
6-2	89.	00.	98.	98.	90.	98.	8	8.	99.
11.4	99.	98.	98.	99.	98.	8.	8.	98.	. 98
11-13	99.	99.	99.	99.	99.	98	. 88	99.	. 80
13-15	99.	99.	98.	98.	98.	8.	98.	.89	. 88
15-17	99.	98	98.	98.	98.	98.	98.	99.	. 88
17-19	99.	86.	98.	98.	98.	.00	.88	8	98.
\$19	99.	98.	98.	99.	98.	98.	99.	99.	.88
TOTAL	98.	98.	.85	28.	.80	.82	98.	99.	.12

SMUGGLERS COVE (50 FT DEPTH)

CUMLLATIVE NORTH SLELL FREQUENCIES OF WAVE HEIGHT AND PERIOD

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

LAVE DIRECTION = 180.00

HEIGHT (FT)				PERTOD	(SEC)				TOTAL
	\$ 6	8-9	8-10	10-12	12-14	14-16	16-18	>18	
	98.	99.	3.94	.67	82	.04	98.	.81	4.68
~	98.	.01	1.46	1.39	.87	.35	.19	9	4.31
	98.	.01	.15	.76	.31	91.	.03	99.	1.46
•	98.	99.	98.	.53	.24	.12	8.	.89	.94
10	98.	99.	98.	.29	.22	98.	.88	98.	.57
9	98.	.88	88.	.15	.14	60.	.01	98.	.48
~	98.	.88	98.	.03	.03	90.	-82	99.	.14
6	.80	99.	99.	.88	.10	99.	. 88	.00	.10
==	98.	.88	98.	.88	88.	.88	88.	88.	.88
13	99.	.00	99.	.00	99.	99.	98.	99.	. 88
15	98.	99.	99.	.00	. 88	99.	98.	99.	.88
15-17	98.	.88	98.	.88	.88	98.	98.	99.	. 88
19	98.	99.	98.	.00	99.	90.	90.	98.	99.
19	98.	99.	98.	.00	99.	98.	98.	98.	.88
4	99.	. 62	5.55	3.85	1.92	.92	.30	.85	12.59

SMUGGLERS COVE (50 FT DEPTH)

CUMULATIVE NORTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

LAVE DIRECTION = 202.50

TOTAL		1.57	16	88.	99.	98	88.	88	88	99.	98	. 88	88	88	88	2.12
	<b>&gt;18</b>	8	99.	88.	88.	88	88.	.08	.88	.88	.88	.88	. 88	88.	.88	.88
	16-18	88.	88.	88.	98	99.	98	98.	98.	. 88	88.	88.	98.	98.	88.	88
	14-16	.86	99.	. 88	.00	.88	.89	.89	.80	. 88	.88	. 88	.80	.80	. 88	. 88
(SEC)	12-14	90.	98.	.80	. 86	. 88	98.	. 88	98.	.88	. 88	. 88	98.	90.	98.	98.
PER 100	10-12	90.	. 88	. 80	. 86	.80	.88	. 80	98.	.88	.80	98.	. 80	98.	.80	.89
	8-18	.86	98.	.86	.88	- 98	-80	.88	.86	.88	.88	.88	.86	.86	.88	98.
	Ţ	1.57	55.	98.	98	98	98	. 88	98	.80	98	98	.88	- 98	-88	2.12
	\$	8.	8.	98.	98.	88.	98.	98.	98.	.80	98.	98.	98.	98.	98.	98.
HEIGHT (FT)		ī	1-2	23	7	6-4	<b>3</b>	6-7	6-7	9-11	11-13	13-15	15-17	17-19	>19	TOTAL

SMUGGLERS COVE (50 FT DEPTH)
CUMULATIVE SOUTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD
DEVELOPED FROM MARINE ADVISERS HINDCAST
POTENTIAL LNG TERMINAL SITE

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SMUGGLERS COVE (50 FT DEPTH)
CUPULATIVE SOUTH SUELL FREQUENCIES OF WAY
DEVELOPED FROM MARINE ADVISERS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PERIOD	(SEC)				TOTAL
	\$ 64	8-9	8-18	10-12	12-14	14-16	16-1 <b>b</b>	>18	
<b>4</b>	99.	88.	98	99.	26.27	27.52	8.87	4.13	62.99
1-2	99.	99.	99.	.88	26.87	29.09	12.22	1.41	68.79
2-3	99.	98.	99.	99.	4.59	6.89	5.38	8.	17.74
4. 4.	99.	99.	98.	.00	88.	.4	1.37	98.	1.84
5-4	99.	.80	.88	.88	98.	99.	.54	.88	.54
5-6	98.	99.	. 88	98.	98.	.80	.00	.88	.88
2-9	99.	98.	99.	99.	90.	.86	.00	.88	. 88
6-7	99.	99.	. 88	99.	98.	98.	.80	. 88	. 88
9-11	99.	.88	99.	.88	.00	98.	.80	98.	.88
11-13	99.	98.	99.	.00	99.	99.	99.	. 88	. 88
13-15	99.	99.	99.	99.	90.	90.	.80	. 88	. 88
15-17	99.	99.	. 88	99.	90.	98.	99.	98.	. 88
17-19	99.	.80	98.	99.	99.	98.	99.	.86	.88
>19	99.	99.	98.	.00	98.	98.	99.	.88	. 88
TOTAL	98.	99.	.88	98.	57.88	63.90	27.50	6.50	154.98

SMUGGLERS COVE (50 FT DEPTH)
CUMULATIVE SOUTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR JUNE
DEVELOPED FROM MARINE ADVISERS HINDCAST
POTENTIAL LNG TERMINAL SITE

(SEC) 12-14 14-16 16-18 > 18 22.13 19.95 7.88 2.83 12.94 28.86 6.45 1.31 .30 .80 .17 .88 .80 .80 .80 .88 .80 .80 .80 .88 .80 .80 .80 .88 .80 .80 .80 .88 .80 .80 .80 .88 .80 .80 .80 .88 .80 .80 .80 .88 .80									
6-8         8-16         10-12         12-14         14-16         16-18         >18           .00         .00         .00         22.13         19.95         7.00         2.83           .00         .00         .00         12.94         28.86         6.45         1.31           .00         .00         .00         1.72         3.40         2.58         1.31           .00         .00         .00         .30         .00         .17         .00         .15           .00         .00         .00         .00         .00         .00         .00         .00         .00           .00         .00         .00         .00         .00         .00         .00         .00         .00         .00           .00				PERTOD	(SEC)				ARTOT.
.00         .00         .22.13         19.95         7.00         2.83           .00         .00         12.94         28.86         6.45         1.31           .00         .00         1.72         3.40         2.56         1.31           .00         .00         .00         .30         .00         .17         .00           .00         .00         .00         .00         .00         .00         .00         .00           .00         .00         .00         .00         .00         .00         .00         .00           .00         .00         .00         .00         .00         .00         .00         .00           .00         .00         .00         .00         .00         .00         .00         .00           .00         .00         .00         .00         .00         .00         .00         .00           .00         .00         .00         .00         .00         .00         .00         .00           .00         .00         .00         .00         .00         .00         .00         .00           .00         .00         .00         .00         .00	\$	8-9	8-18	10-12	12-14	14-16	16-18	>18	
.00       .00       12.94       28.86       6.45       1.31         .00       .00       1.72       3.40       2.58       .16         .00       .00       .00       .30       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00	98	98.	98.	98.	22.13	19.95	2.88	2.83	51.91
.00       .00       1.72       3.40       2.56       .16         .00       .00       .30       .00       .17       .00         .00       .00       .30       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00 <t< td=""><td>99</td><td>90.</td><td>99.</td><td>99.</td><td>12.94</td><td>28.86</td><td>6.45</td><td>1.31</td><td>49.56</td></t<>	99	90.	99.	99.	12.94	28.86	6.45	1.31	49.56
.00       .00       .30       .00       .	99	98.	99.	.88	1.72	3.40	2.58	.16	7.86
.86       .	99	98.	.80	99.	.30	98.	.17	98.	.47
.86       .	99	90.	99.	98.	98.	98.	90.	98.	.86
.00       .	99	.80	99	.86	98.	99.	.00	.88	.88
.96       .	99	.00	99.	.86	98.	. 80	.80	. 88	.88
.00       .	98	.99	99.	99.	. 88	.80	.80	.88	.88
.86       .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86         .86       .86       .86       .86       .86	90	.00	.00	.88	.80	99.	.00	.88	.88
.86       .86       .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86         .86       .86       .87       16.28       44.38	99	.88	.00	.88	99.	99.	.80	.8	.88
.00 .00 .00 .00 .00 .00 .00 .00 .00 .00	98	98.	90.	99.	90.	.00	.00	.88	.88
.80 .80 .80 .80 .80 .80 .80 .80 .80 .80	98	98.	.88	.88	90.	98.	90.	.00	.88
.86 .88 .80 37.10 52.28 16.28 4.38	99	90.	. 88	.80	98.	.00	98.	.88	.88
.00 .00 37.10 52.20 16.20 4.30	99	98.	99.	. 88	98.	. 88	98.	.88	.88
	98	99.	98.	.80	37.10	52.28	16.20	4.30	169.88

SMUGGLERS COVE (50 FT DEPTH)
CUMULATIVE SOUTH SLELL FREQUENCIES OF LANGE HEIGHT AND PERIOD FOR JULY
DEVELOPED FROM MARINE ADVISERS HINDCAST
POTENTIAL LNG TERMINAL SITE

TOTAL		39.33	78.87	36.32	8.22	1.05	. 88	.00	. 88	. 68	. 88	. 88	. 88	. 60	. 88	163.00
	>18	.37	1.97	1.56	.34	98.	.88	.80	.88	.86	.88	.80	.88	. 88	.88	4.38
	16-18	2.83	3.16	2.97	2.10	.25	. 88	. 80	98.	99.	. 88	.88	99	.88	. 88	11.30
	14-16	6.53	27.19	18.73	3.20	.36	99.	99.	.00	99.	.88	.00	. 88	.00	. 88	26.88
(SEC)	12-14	29.61	45.76	13.86	2.58	.39	.88	.80	90.	99.	90.	. 86	99.	90.	99.	91.40
PERIOD	16-12	99.	98.	98.	.88	. 88	. 86	99.	99.	98.	.80	. 88	99.	98.	.88	98.
	8-10	98.	.80	99.	99.	99.	99.	99.	.00	. 88	.00	. 88	99.	. 88	. 88	99.
	9.9	88.	.89	99	.89	99.	98.	99.	99.	99.	99.	.00	99.	99.	99.	. 88
	\$ \$	99.	99.	99.	98.	99.	99.	. 99	99.	. 88	.00	. 88	98.	. 88	99.	.88
HEIGHT (FT)		1	1-2	2-3	3-4	4-5	9-5	6-7	6-2	11-6	11-13	13-15	15-17	17-19	\$19	TOTAL

SMUGGLERS COVE (50 FT DEPTH)
CUMULATIVE SOUTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR AUGUST
DEVELOPED FROM MARINE ADVISERS HINDCAST
POTENTIAL LNG TERMINAL SITE

TOTAL									.88							
	>18	. S.	1.21	4	.80	.80	.86	.89	.88	.86	.80	.88	.88	.00	.00	2.20
	16-18	1.91	6.33	5.94	18,	. 88	. 80	98.	98.	.80	.00	.80	.8	.00	.00	15.00
	14-16	11.69							.88							
(SEC)	12-14	13.31	33.91	14.83	2.49	.56	99.	98.	. 88	.80	90.	-80	99.	.00	98.	65.18
PER 10D	10-12	98.	99.	.80	. 88	.80	. 80	. 80	. 88	.00	. 88	.80	99.	98.	99.	.00
	8-10	.89	.80	88.	.80	.80	.80	.80	99.	.00	.00	.00	99.	99.	99.	99.
	9	98.	8.	88.	98.	.86	.88	.88	98	.88	98.	.00	98.	99.	98	98
	, 64,	98.	90.	88.	.80	99.	98.	.88	98.	.88	.88	.88	98.	. 88	98.	99.
HEIGHT (FT)		1	1-2	2-3	¥.	4-5	2-6	6-7	6-2	9-11	11-13	13-15	15-17	17-19	719	TOTAL

CUMULATIVE SOUTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR SEPTEMBER DEVELOPED FROM MARINE ADVISERS HINDCAST POTENTIAL LNG TERMINAL SITE SMUGGLERS COVE (50 FT DEPTH)

TOTAL	>18				1.78 5.86											
	16-18	3.29	18.22	6.11	2.07	.18	. 88	99	. 88	.80	. 88	99.	.88	.88	. 88	21.80
	14-16	17.52	29.87	7.35	.36	99.	. 88	98.	.88	. 86	. 88	90.	90.	.88	90.	55.18
(SEC)	12-14	29.84	32.28	9.27	.94	.17	.88	.88	.88	.88	.80	.80	.88	. 88	.80	72.50
PER 10D	10-12	.88	.00	.00	98.	.00	98	90.	.88	.00	98.	99.	.00	. 88	98.	99.
	8-18	98.	99.	.88	.00	.00	99.	.88	.88	.00	. 88	.00	98	.00	. 88	.88
	8-9	88.	.00	99.	99.	.88	.88	.88	.88	.88	. 88	. 88	.88	.88	. 88	.00
	\$ 64	98.	99.	98.	99.	99.	99.	99.	.88	. 80	.80	.80	. 88	99.	.00	.00
HEIGHT (FT)		17	1-2	2-3	4.	4-5	2-6	2-9	6-2	9-11	11-13	13-15	15-17	17-19	\$19	TOTAL

SMUGGLERS COVE (50 FT DEPTH)
CUMULATIVE SOUTH SUELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR OCTOBER
DEVELOPED FROM MARINE ADVISERS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	<b>4</b> +6	8-9	8-18	10-12	12-14	14-16	16-18	>18	
<u>.</u>	99.	.00	98.	99.	18.00	6.27	2.80	4.	26.42
1-2	.00	99.	98.	99.	31.28	14.25	3.37	.86	48.96
2-3	99.	.00	. 88	.00	9.71	3.85	1.16	98	14.69
3-4	98.	.00	99.	.89	2.48	.36	.46	. 64	3.78
6-4	99.	.00	98.	99.	.43	.80	99.	. 88	.43
2-6	99.	.88	99.	99.	99.	.00	99.	.88	.88
2-9	99.	.00	99.	99.	98.	98.	99.	.00	.00
6-2	99.	99.	99.	.00	99.	.00	. 88	.88	.00
9-11	.00	.00	.00	.00	.00	.00	.80	. 88	.88
11-13	99.	.00	. 88	.00	. 88	. 88	.88	. 88	. 88
13-15	99.	.00	.88	.00	. 88	.88	.00	.80	.88
15-17	99.	99.	. 88	99.	. 88	.00	98	.88	.88
17-19	.00	98.	. 88	.00	99.	98.	99.	.88	.88
>19	99.	99.	99.	.00	99.	.80	99.	99.	.00
TOTAL	99.	.00	.88	. 88	61.90	24.78	2.00	99.	94.20

SMUGGLERS COVE (50 FT DEPTH)

CUMLATIVE SOUTH SLELL FREQUENCIES OF LANVE HEIGHT AND PERIOD

DEVELOPED FROM MARINE ADVISERS HINDCAST

POTENTIAL LNG TERMINAL SITE

LANVE DIRECTION = 140.00

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ <del>4.6</del>	9	8-18	10-12	12-14	14-16	16-18	>18	
ī	8.	86.	88.	98.	98.	88.	8.	Ę.	13.
1-5	98.	8.	99.	98.	98.	.88	98.	.19	. 19
2-3	8.	99.	89.	98.	90.	98.	98.		
¥.	8.	8.	98.	98.	98.	8.	98.	9.	4
đ.	8.	99.	98.	98.	98.	98.	98.	8	98.
9.	8.	98.	98.	98.	98.	98.	98.	98.	8.
<b>6-7</b>	8.	98.	98.	98.	98.	99.	8	8.	8.
6-2	98.	89.	98.	98.	.80	98.	98.	98.	.88
<b>11-6</b>	98.	88.	98.	98.	98.	98.	98.	8.	8.
11-13	86.	98.	98.	98.	98.	98.	99.	88.	8.
13-15	8.	99.	98.	98.	98.	98.	90.	98.	99.
15-17	98.	99.	90.	98.	98.	98.	98.	98.	99.
17-19	98.	98.	8.	98.	98.	8.	98.	8	98
914	8.	98.	99.	98.	98.	98.	98.	98	99.
TOTAL	8.	8	98	99	98	.80	8	.67	.67

SMUGGLERS COVE (50 FT DEPTH)
CUMLATIVE SOUTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD
DEVELOPED FROM MARINE ADVISERS HINDCAST
POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 150.00

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	<b>4-6</b>	8-9	8-10	10-12	12-14	14-16	16-18	>18	
7	8.	90.	98.	99.	2.78	2.11	1.27	.12	6.28
1-5	88.	99.	.88	.00	4.23	4.32	1.74	.32	10.59
2-3	98.	98.	99.	99.	2.80	1.80	22.	70.	4.65
3-4	98.	98	99.	99.	.65	.36	.24	. 88	1.26
5-4	98.	98	99.	98.	.13	4	70.	.88	.23
5-6	86.	98.	.88	99.	99.	98.	98.	99.	. 88
2-9	98.	99.	.00	99.	99.	90.	99.	.88	. 88
6-2	98.	30.	99.	.80	99.	99.	98.	.00	.88
9-11	98.	98.	99.	98.	99.	99.	98.	.88	. 88
11-13	98.	98.	99.	.00	.00	90.	98.	.00	.88
13-15	98.	99.	.00	.00	99.	99.	98.	.88	.86
15-17	96.	99.	. 88	99.	.88	.88	98.	.00	.80
61-21	. 88	98.	. 88	99.	99.	99.	90.	.88	.88
×19	.80	. 88	. 88	.89	.88	. 88	98.	. 88	. 88
TOTAL	99.	98.	98.	.88	17.6	8.62	4.08	.52	22.93

SAUGGLERS COVE (50 FT DEPTH)

CUMLATIVE SOUTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD

DEVELOPED FROM MARINE ADVISERS HINDCAST

POTENTIAL LNG TERMINAL SITE

LANE DIRECTION = 160.00

			PERIOD	(SEC)				TOTAL
4	7	8-10	18-12	12-14	14-16	16-18	>18	
86	8	8.	99.	1.53	1.94	8.	.21	4.25
99.	98.	98.	.00	1.63	2.51	Ę.	.83	4.91
98	88.	99.	90.		<b>8</b> .	ĸ.	8.	1.38
.00	8.	8.	98.	98.	.07	2	.13	4.
99.	8	8.	98.	98.	8	.01	8	.01
.80	8.	98.	8.	98.	8.	8.	8	8.
98.	86.	98.	. 88	98.	98.	8.	8	. 88
.00	.80	. 88	99.	98.	88.	98.	8	. 80
.80	98.	.80	98.	90.	98.	98.	8.	. 8
.80	99.	98.	99.	90.	98.	98.	8.	8.
99	98.	98.	98.	96.	98.	98.	98.	8.
99.	.88	98.	98.	8.	98.	98.	.86	88.
99	98.	. 86	8.	98.	98.	98.	8.	. 86
99.	98	. 88	8.	98.	98.	98.	8	98.
98	8.	98.	8	3.62	5.16	1.79	*	11.82

SMUGGLERS COVE (50 FT DEPTH)
CUMLATIVE SOUTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD
DEVELOPED FROM MARINE ADVISERS HINDCAST

NOTENTIAL LNG TERMINAL SITE LAVE DIRECTION - 170.00

	PERIOD	(SEC)				TOTAL F
8-8	-	12-14	14-16	16-18	>18	
98.		3.14	1.66	.12	78.	4.98
99.		3.54	4.18	92.	.11	8.53
99.		.58	1.54	62.	.89	2.39
99.		.03	.82	.12	.03	.28
98.		88.	98.	98.	88	98.
90.	99.	98.	99.	88	88.	8.
.00		99	98	88.	88	
99.		88.	. 88	98.	. 88	
98.		. 88	. 88	98.	88	8.
99.		. 88	98	98	. 88	8.
99.		99.	88.	98.	99.	.88
. 88		99.	99	98	. 88	.86
98.		. 88	99.	88.	. 88	98.
. 88		98	98.	88.	. 88	.88
98.						16 78

SMUGGLERS COVE (50 FT DEPTH)
CUMILATIVE SOUTH SLELL FREQUENCIES OF WAVE HEIGHT AND PERIOD
DEVELOPED FROM MARINE ADVISERS HINDCAST

POTENTIAL LNG TERMINAL SITE LAVE DIRECTION - 180.00

BATT (FT)         PERTIOD (SEC)           Act (FT)         C4-6         G-8         B-16         16-12         12-14         14-16         16-18         >18           B-1         .96         .96         .96         .96         .96         .97         1.75         .12         .91           1-2         .96         .96         .96         .96         .96         .27         2.64         .31         .91           2-3         .96         .96         .96         .96         .97         .26         .31         .92           3-4         .96 </th <th></th>										
6-8       8-10       19-12       12-14       14-16       16-18       >18         .00       .00       2.47       1.75       .12       .01         .00       .00       2.70       2.64       .31       .02         .00       .00       .71       .28       .31       .02         .00       .00       .71       .28       .20       .02         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00 <th>_</th> <th></th> <th></th> <th></th> <th></th> <th>(SEC)</th> <th></th> <th></th> <th></th> <th>TOTAL.</th>	_					(SEC)				TOTAL.
.00       2.47       1.75       .12       .01         .00       2.70       2.64       .31       .02         .00       .00       .71       .28       .20       .02         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       <		â â	8-9	8-18	16-12	12-14	14-16	16-18	>18	
.80       .80       2.70       2.64       .31       .82         .80       .80       .71       .28       .29       .82         .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80         .80 <td< td=""><td></td><td>98.</td><td>8.</td><td>99.</td><td>99.</td><td>2.47</td><td>5.1</td><td>.12</td><td></td><td>4.35</td></td<>		98.	8.	99.	99.	2.47	5.1	.12		4.35
.86       .86       .71       .28       .28       .82         .86       .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .		98.	98.	98.	99.	2.78	2.64	.31		2.67
.86       .		8.	.88	98.	98.	12.	8.	.28	.82	1.28
.86       .		98.	98.	99.	98.	98.	8.	8	8	8
.86       .		99.	<b>86.</b>	99.	99.	98.	8	8.	8	8
.86       .		.88	.80	99.	98.	98.	98.	8.	98.	8
. 86 . 86 . 86 . 86 . 86 . 86 . 86 . 86		98.	98.	99.	.00	99.	98.	98	8.	98
. 86 . 88 . 88 . 88 . 88 . 88 . 88 . 88		98.	.80	. 80	. 80	90.	8.	98	. 98	98.
. 66 . 66 . 66 . 66 . 66 . 66 . 66 . 6		.99	.00	.00	98.	98.	98.	8	98.	8
. 86 . 86 . 86 . 86 . 86 . 86 . 86 . 86		98.	.00	99.	90.	99.	98.	98	8.	8.
. 66 . 86 . 86 . 86 . 96 . 86 . 86 . 86		98.	.99	99.	90.	90.	8.	98.	8.	8.
. 86 . 86 . 96 . 96 . 96 . 96 . 96 . 96		.88	.88	98.	. 86	98.	98.	98.	98.	88.
.86 .89 .89 .86 .86 .86 .85 .85 .85 .85 .85		98.	.00	98.	98.	90.	8.	98.	98.	8.
.86 .89 5.87 4.67 .63 .85		98.	98.	8	98.	98.	98.	.00	98.	98
		98.	8.	98.	98.	5.87	4.67	.63	8	11.22

SMUGGLERS COVE (50 FT DEPTH)

CUMULATIVE SOUTH SLELL FREQUENCIES OF WAVE HEIGHT AND PERIOD

DEVELOPED FROM MARINE ADVISERS HINDCAST

POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION = 190.00

TOTAL		1.72	3.89	.74	98.	99.	98.	99.	.88	99.	99.	.88	99.	99.	99.	5.68
	>18	98.	98.	98	99.	99.	98.	99.	99.	99.	99.	99.	99.	98.	99.	.88
	16-18	98.	99.	99.	99.	98.	98.	99.	99.	99.	99.	99.	99.	99.	99.	.88
	14-16	98.	99.	99.	99.	99.	99.	99.	98.	99.	99.	99.	99.	.88	99.	.88
(SEC)	12-14	1.77	3.09	47.	99.	99.	99.	99.	99.	99.	99.	99.	99.	.88	.88	5.68
PER 10D	10-12	99.	99.	99.	.00	99.	99.	99.	99.	99.	99.	. 88	.00	.00	.00	. 88
	8-10	99.	.80	98.	98.	90.	90.	90.	99.	99.	99.	99.	98.	99.	98.	.88
	8-9	99.	99.	99.	99.	99.	99.	99.	99.	99.	99.	98.	99.	99.	98.	99.
	4-6	99.	99.	99.	.88	99.	.80	98.	98.	98.	.88	98.	98.	98.	99.	99.
HEIGHT (FT)		<u>1</u>	7-	2-3	4.6	54	2-6	6-7	6-2	9-11	11-13	13-15	15-17	17-19	\$19	TOTAL

SMUGGLERS COVE (120 FT DEPTH)

CUMLLATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

ANNUAL SUMMARY

EIGHT (FT)				PER10D	(SEC)				TOTAL
	\$ <del>4.6</del>	8-9	8-18	10-12	12-14	14-16	16-18	>18	
<b>.</b>	=-	99.	99.	98.	98.	98.	8	8.	=-
1-2	1.77	.12	. 88	. 88	99.	.00	99.	.00	1.89
2-3	2.52	1.31	99.	99.	99.	98.	98.	99.	3.83
3-4	99.	1.76	.82	98.	90.	98.	8.	8.	2.38
<del>2.4</del>	.66	1.21	.02	. 80	99.	.80	98.	98.	1.28
9-5	99.	.38	.05	. 88	98.	99.	8.	86.	
2-9	99.	.21	.12	99.	99.	98.	99.	90.	.32
2-9	.00	60.	.19	.80	90.	.00	99.	.00	.28
9-11	.00	.02	98.	99.	99.	99.	99.	99.	90.
11-13	.00	99.	- 02	.88	99.	99.	99.	99.	.82
13-15	99.	99.	99.	99.	98.	.88	98.	90.	98.
15-17	.88	99.	99.	99.	98.	99.	99.	90.	99.
17-19	.00	99.	99.	98.	99.	99.	99.	90.	99.
>19	.08	. 99	99.	90.	98.	98.	99.	.00	98.
TOTAL	5.05	5.11	.47	98	98	.88	8	88.	10.62

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JANUARY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PERIOD	(SEC)				TOTAL
	44-6	6-9	8-18	19-12	12-14	14-16	16-18	>18	
<b>9</b> -	.27	.00	.00	.00	.00	. 88	98.	.88	.27
1-2	2.91	.31	.00	.88	.00	. 80	90.	.00	3.21
2-3	4.19	1.57	.00	. 88	.89	88.	.00	.00	5.76
3-4	1.93	2.95	.00	. 88	.00	99.	90.	. 88	4.88
4-5	.38	3.02	. 88	. 88	.80	99.	90.	.00	3.32
5-6	.88	1.46	.08	99.	.00	99.	. 88	.88	1.53
2-9	. 88	66.	.36	.00	.00	99.	98.	.00	1.35
6-2	.00	.80	.36	. 88	99.	.88	. 88	. 88	.36
9-11	.00	.00	99.	. 88	.00	.00	. 88	99.	.80
11-13	.00	.88	. 88	. 88	.80	99.	.88	.00	. 80
13-15	.00	.00	. 88	99.	.00	.00	. 88	.88	. 88
15-17	.88	. 88	.00	. 88	.00	.00	99.	99.	99.
17-19	.00	. 80	. 88	.00	99.	.88	98.	. 88	. 88
¢1.4	99.	.00	. 88	99.	90.	99.	90.	. 88	.80
TOTAL	9.69	18.38	.88	88.	.88	90.	98.	98	28.78

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR FEBRUARY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

				1000				-
			PERIOD	(SEC)				TOTHE
4-6	8-9	8-10	18-12	12-14	14-16	16-18	>18	
33	.88	. 88	.88	98.	98.	98.	. 88	£.
.61	.95	99.	.88	98.	98.	98.	98.	4.55
.16	3.01	99.	99.	98.	98.	99.	.00	71.7
.88	3.85	98.	98.	98.	98.	86	98.	3.85
38	1.73	60.	.00	98.	. 88	.00	. 88	2.11
98	16.	.28	. 88	.88	. 88	.88	.88	1.19
98	.15	.61	99.	99.	. 88	99.	98	72.
88	.84	1.43	. 88	.00	. 88	99.	. 88	2.28
99	.26	.67	.80	90.	.88	88.	. 88	.93
88	99.	.21	. 88	99.	.88	.88	.00	.21
99	99.	. 88	.88	98.	98.	99.	98.	. 88
99	99.	99.	98.	.88	90.	.88	. 88	.88
99	.88	. 88	. 88	98.	98.	.00	. 88	.88
98	98.	.88	. 88	98.	. 88	99.	. 88	.88
.40	18.98	3.30	99.	99.	99.	99.	88	22.68

SMUGGLERS COVE (120 FT DEPTH)

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR MARCH

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PERIOD	(SEC)				TOTAL
	44-6	8-9	8-18	10-12	12-14	14-16	16-18	>18	
<u>.</u>	.58	.00	.89	.88	.00	99.	99.	.00	.58
1-2	3.36	02	.00	99.	99.	.00	99.	.88	3.38
2-3	4.21	5.09	.00	.00	.00	99.	99.	90.	6.38
ĭ	1.03	3.11	.89	98.	99.	98.	98	.86	4.14
4-5	98	2.51	.88	. 88	98.	98.	98.	.88	2.51
9-6	. 88	.59	. 88	. 88	. 88	. 88	99.	.80	.59
6-7	. 98	.28	90.	99.	.00	99.	99.	99	.34
6-7	.00	99.	.24	.00	99.	98.	99.	99.	.24
9-11	. 88	.80	.00	.89	. 88	.00	88	99.	.00
11-13	. 88	.88	. 88	. 88	. 88	98.	90.	.00	. 68
13-15	. 88	.88	. 88	. 88	.00	. 88	99.	99.	.00
15-17	.88	.88	. 88	99.	99.	90.	98	.00	.00
17-19	. 88	.98	. 88	.88	. 88	.00	99.	.88	.00
>19	. 98	.88	. 88	99.	90.	.08	98	.08	.88
TOTAL	9.10	8.68	.30	99.	98.	.80	99.	99.	18.80

STUGGLERS COVE (120 FT DEPTH)
CUMLATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR APRIL
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

TOTAL													.88			
	>18	8	8	98		8	8.	88	. 88	8	.00	98	.8	99.	8.	88
	16-18	8	8.	98.	98.	88.	98.	98.	98.	90	80.	8.	98.	98.	98.	8
	14-16	90.	98.	99.	99.	98.	98.	88.	98.	98.	98.	98.	. 88	98.	98.	88
(SEC)	12-14	99.	88.	99.	98.	98.	99.	88.	98.	8.	.88	88.	.00	98.	99.	88
PER 100	18-12	98	98.	99.	90.	99.	90.	98.	98.	98.	99.	98.	99.	99.	98.	. 88
	8-18	.00	90.	99.	98.	.09	.24	.18	. 18	98.	99.	98.	90.	98.	98.	.68
	8-9	98	.05	8.	1.55	1.36	.19	.31	98.	98.	99.	99.	99.	98	98	4.40
	\$ 64	.82	1.34	1.78	1.63	98.	88.	88.	98.	98.	90.	98.	98.	98.	98.	4.78
HEIGHT (FT)		ī	7	2-3	7,	<b>t</b>	<b>3</b>	6-7	£	9-11	11-13	13-15	15-17	17-19	\$19	TOTAL

SMUGGLERS COVE (120 FT DEPTH)

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR MAY

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER 10D	(SEC)				TOTAL
	44-6	8-9	8-10	10-12	12-14	14-16	16-18	>18	
9-1	. 4	.89	. 88	98.	90.	99.	99.	.00	.04
1-2	1.68	99.	99.	99.	.00	.00	99.	99.	1.68
2-3	2.39	99.	. 90	99.	00.	99.	90.	99.	2.39
3-4	66.	.03	.20	98.	. 88	99.	90.	.80	1.22
5-4	90.	.78	.10	98.	98.	99.	99.	.89	88.
5-6	.80	.28	99.	98.	90.	99.	99.	.00	.28
2-9	.00	99.	. 88	99.	.88	90.	99.	99.	.88
6-2	.00	.00	.00	99.	90.	99.	99.	90.	98.
9-11	.00	.00	99.	.00	90.	99.	99.	99.	99.
11-13	.00	.00	99.	99.	90.	99.	90.	99.	99.
13-15	.88	.88	.00	99.	99.	.00	99.	99.	99.
15-17	.88	99.	99.	99.	99.	99.	99.	99.	90.
17-19	.88	.00	98.	98.	99.	.00	. 88	99.	98.
719	99.	.88	99.	90,	99.	99.	98.	99.	99.
TOTAL	5.18	1.18	.38	98.	98.	98.	98.	98	6.50

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JUNE
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PERIOD	(SEC)				TOTAL
	44-6	8-8	8-10	10-12	12-14	14-16	16-18	>18	
<u>4</u>	99.	88.	.88	.88	98.	90.	99.	.00	99.
1-2	5.	98.	.00	.00	90.	90.	90.	90.	κ.
2-3	1.25	99.	99.	99.	90.	90.	99.	.00	1.25
**	99.	98.	99.	.80	98.	88.	99.	.00	8.
4	99.	98.	.00	98.	98.	90.	98.	99.	.00
9-6	.00	98.	99.	. 88	98.	99.	96.	99.	.00
2-9	.99	98	. 88	99.	99.	99.	86	99.	.00
2-9	.00	99.	.00	.00	90.	99.	99.	99.	99.
9-11	.08	98.	.88	.88	98.	98.	98.	98.	98.
11-13	.00	.00	99.	.88	.80	98.	88.	98	.89
13-15	. 88	98.	.88	.88	90.	98.	98.	98	.00
15-17	.88	98.	90.	99.	98.	99.	99.	99.	.8
17-19	.00	99.	.80	99.	98.	98.	8.	8.	98
<b>61</b> <		99.	.00	99.	99.	90.	88.	99.	98
TOTAL	2.00	98.	99.	99.	90.	90.	88.	8	2.00

SMUGGLERS COVE (120 FT DEPTH)

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JULY

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ <del>4.6</del>	8-9	8-10	16-12	12-14	14-16	16-18	<b>&gt;18</b>	
7	.03	98.	99.	99.	99.	96.	98.	.80	.03
1.2	1.18	99.	98.	98.	98.	98	98.	98.	1.18
2.3	1.59	69.	90.	. 80	98.	99.	98.	.00	1.68
3.5	99.	.21	98.	.99	98.	98.	98.	90.	
4.5	98.	99.	98.	99.	99.	98.	98.	90.	99.
3.5	99.	99.	98.	. 99	98.	98.	. 88	98.	. 88
2-9	98.	88.	90.	99.	90.	99.	90.	98.	.00
6-2	98.	.00	90.	.00	. 80	98.	98.	99.	. 88
11.4	99.	.88	90.	99.	99.	98.	98.	99.	.00
11-13	98.	99.	98.	99.	90.	99.	90.	98.	.00
13-15	99.	99.	98.	.80	99.	98.	98.	99.	.00
15-17	99.	99.	98.	99.	99.	98.	99.	90.	.00
17-19	.00	90.	99.	. 98	98.	98.	98.	98.	.88
\$19	99.	.00	99.	.99	98.	98.	98.	98.	. 88
TOTAL	3.40	.30	.88	.00	.80	.88	99.	98.	3.78

SMUGGLERS COVE (120 FT DEPTH)

CUMULATIVE SEA FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR AUGUST

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	44-6	8-9	8-18	10-12	12-14	14-16	16-18	>18	
<u>4</u>	.02	.00	. 88	98.	99.	99.	99.	8.	.02
1-2	1.05	99.	.00		99.	99.	98.	98.	\$1.85
2-3	2.19	60.	.88	. 88	99.	99.	99.	99.	2.28
3.4	.23	.21	99.	99.	99.	98.	99.	98.	₹.
4-5	98.	99.	.00	. 88	99.	99.	99.	98.	98.
<b>2-6</b>	.88	.88	. 88	. 88	.88	98.	98.	.89	. 88
6-7	.99	.89	99.	90.	99.	98.	98.	99.	8.
6-7	.89	.88	. 88	. 00	99.	99.	99.	.89	. 88
9-11	.88	.00	. 88	. 88	99.	.88	99.	98.	. 88
11-13	98.	.88	. 88	. 88	. 88	98.	99.	.89	. 88
13-15	.88	.80	. 88	99	99.	99.	99.	98.	.00
15-17	99.	.00	.00	99.	99.	99.	.00	98.	. 88
17-19	98.	.88	. 88	. 88	88.	98.	. 86	98.	99
914	.88	.88	98.	. 88	99.	99.	99.	99.	
TOTAL	3.58	.38	99.	99.	99.	99.	98.	98	3.88

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE SEA FREGMENCIES OF LANG HEIGHT AND PERIOD FOR SEPTEMBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

		88.	98.	.88		98.	8 8	8 8 8	8 8 8 8	8 8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		99. 99. 99. 99. 99. 99. 99. 99. 99. 99.
																8 8 8 8 8 8 8 8 8
(SEL)	12-14	98.	98.	98.		99.	88.	8 8 8	8 8 8 8 8 8 8 8	8 8 8 8 8	8 8 8 8 8 8 8					
PER JUD (	10-12	. 88	98.	90.	8	3	88.	8 8	8 8 8	8 8 8 8	8 8 8 8 8	8 8 8 8 8 8 8				
	8-10	.80	.00	98	98.		.88	98.	88 89.	8 8 8 8	8 8 8 8	8 8 8 8 8	8 8 8 8 8 8 8	8 8 8 8 8 8 8 8	8 8 8 8 8 8 8 8 8	8 8 8 8 8 8 8 8 8 8
	8-9	99.	.80	98.	98.		98	98.	88. 88.	<b>8 8 8</b> 8	8 8 8 8	8 8 8 8 8	8 8 8 8 8 8 8	8 8 8 8 8 8 8	8 8 8 8 8 8 8 8	8 8 8 8 8 8 8 8 8 8
	<b>4-6</b>	.82	.62	8.	99.		. 88	88.	88. 88.	88. 88.	8 8 8 8	8 8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8 8	8 8 8 8 8 8 8 8	8 8 8 8 8 8 8 8 8
בותו וגוו		1	1-2	2-3	7-7	-	, <b>t</b>	1 4 h	1112	1111	1 <b>1</b> 1 2 2 <u>1</u> <u>1</u>	1	7	5 4 5 6 7 9 6 7 9 6 7 9 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5 + 5 + 5 + 5 + 5 + 5 + 5 + 5 + 5 + 5 +	5-5 6-7 9-11 11-13 13-15 15-19

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR OCTOBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ 64.6	8-9	8-10	10-12	12-14	14-16	16-18	>18	
	.04	99.	98.	99.	98.	99.	98.	8	.84
1-2	1.98	98.	99.	99.	98.	98.	98.	98.	1.98
2-3	3.88	.04	.00	99.	98.	99.	98.	99.	3.12
4.6	.58	۲.	98.	98.	98.	98.	98.	98.	1.27
54	. 98	.29	98	. 80	.80	98.	98.	.00	.29
y,	.00	90	98.	.00	99.	98.	98.	.00	.00
6-7	.90	99.	90.	99.	98.	90.	90.	99.	99.
6-2	.99	99.	99.	99.	99.	99.	90.	.00	.88
411	.80	99.	99.	99.	- 88	90.	98.	99.	.00
11-13	99.	90.	99.	.00	.80	99.	98.	98	. 88
13-15	.99	99.	98.	99.	98.	99.	98.	98.	. 88
15-17	99.	99.	99.	.00	- 88	. 88	.88	99.	. 88
17-19	99.	98	99.	. 88	.88	98.	98.	98.	99.
\$19	98.	98	.88	. 88	. 88	.86	. 88	99.	. 88
TOTAL	5.60	1.18	.88	.88	.88	98	98	.88	6.79

SMUGGLERS COVE (120 FT DEPTH)

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR NOVEMBER

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PERIOD	(SEC)				ATTO
	44-6	8-9	8-10	10-12	12-14	14-16	16-18	<b>&gt;18</b>	
<u>r</u>	.86	98.	.88	99.	99.	80.	98.	99.	98.
1-2	.68	.03	99.	99.	98.	98.	98.	98.	89.
2-3	1.45	1.74	99.	90.	99.	98.	98.	88.	3.20
¥.	98.	2.53	99.	90.	98.	99.	98.	99.	2.53
54	98.	2.4	99.	99.	.80	98.	98.	99.	2.4
9.5	98.	.6	99.	99.	98.	98.	90.	99.	.8
2-9	98.	92.	.00	98.	99.	99.	98.	98.	92.
6-2	98.	.29	99.	90.	99.	99.	99.	98	62.
9-11	98.	.00	99.	99.	99.	99.	98.	99.	99.
11-13	98.	.88	.89	99.	.88	99.	98.	99.	98
13-15	98.	99.	99.	98	98.	99.	80.	98.	98.
15-17	98.	.00	.00	99.	99.	98.	86.	.88	98.
17-19	98.	.88	98.	98.	98.	98.	98.	98.	99.
\$19	98.	98.	. 88	99.	98.	99.	98.	99.	98.
TOTAL	2.10	8.60	.88	90.	98	99.	98.	98.	18.78

SMUGGLERS COVE (120 FT DEPTH)

CUMILATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR DECEMBER

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ 646	8-9	8-18	10-12	12-14	14-16	16-18	>18	
-6	99.	99.	90.	98.	99.	99.	99.	98.	.80
1-2	2.14	.12	98.	.88	98.	.80	98.	98.	2.25
2-3	3.46	6.18	90.	99.	99.	90.	98.	. 88	9.65
ĭ	.38	6.72	. 80	. 88	98.	90.	99.	.86	7.82
5-4	.88	2.40	.88	.80	.00	98.	99.	.88	2.40
9-6	.00	.28	.02	. 88	99.	98.	. 80	.00	.31
6-7	98.	99.	. 18	98.	99.	99.	98.	99.	. 18
2-9	.00	99.	. 10	.80	.80	99.	99.	.80	.10
9-11	.00	99	98.	. 88	99.	99.	99.	.89	.8
11-13	.00	.88	98.	. 80	99.	99.	99.	99.	.88
13-15	.00	98.	99.	. 88	98.	99.	99.	98.	99
15-17	.00	90.	.00	. 88	99.	90.	99.	.88	98.
17-19	98.	.00	99.	99.	99.	90.	99	99.	98
>19	.00	99.	98.	.88	98.	90.	99.	98.	.00
TOTAL	5.90	15.70	.30	.88	98	.88	88.	.88	21.98

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE SEA FREQUENCIES OF LANGE HEIGHT AND PERIOD
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

.00

WAVE DIRECTION .

			PER 10D	(SEC)				TOTAL
9-4	8-9	8-10	10-12	12-14	14-16	16-18	>18	
99	99.	99.	99.	98.	99.	98.	99.	98
.34	99.	.00	99.	99.	98.	99.	99.	.34
.59	.16	99.	90.	98.	99.	90.	.88	8.
.05	.19	99.	99.	99.	98.	99.	98	.24
99	98.	99.	99.	99.	98.	99.	98	98.
99	99.	99.	98.	99.	99.	90.	.00	. 86
99	98.	98.	90.	99.	.88	99.	.88	. 88
99	99.	99.	98.	90.	90.	90.	.88	. 88
99	99.	99.	99.	99.	.88	90.	.88	. 88
99	99.	. 88	99.	. 88	. 88	98	.88	. 88
.00	. 88	99.	. 98	98.	99.	98.	.88	. 88
99.	99.	99.	99.	. 88	. 88	99.	.88	. 88
.88	. 88	99.	. 88	. 88	. 86	98.	.00	. 88
.88	. 99	99.	. 88	99.	98.	98.	.88	. 88
96	.4	98.	. 00	98.	98.	98.	98	1.39

SMUGGLERS COVE (120 FT DEPTH)

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 45.00

EIGHT (FT)				PERIOD	(SEC)				TOTAL
	\$ 64	8-9	8-10	10-12	12-14	14-16	16-18	>18	
<u>.</u>	98.	86.	.88	. 99	98.	8.	99.	8	8.
1-2	70.	.04	99.	90.	.00	99.	99.	98.	.12
2-3	.21	8.	99	.00	.00	99.	99.	99.	1.86
¥.	=	1.03	99.	.80	99.	98.	98.	98.	1.14
54	. 85	.58	99.	99.	99.	99.	99.	90.	.69
2-6	.80	.20	98.	90.	99.	99.	99.	99.	.20
2-9	99.	90.	99.	.00	99.	99.	99.	99.	90.
6-2	99.	02	.00	.00	99.	99.	99.	.80	02
9-11	98.	.88	99.	. 98	90.	90.	99.	98	99.
11-13	.80	99.	99.	.00	99.	98.	98.	90.	99.
13-15	99.	98.	.00	99.	99.	99.	98.	98.	99.
15-17	90.	99.	98	99.	99.	99.	99.	98.	99.
17-19	98.	98.	99.	99.	98.	99.	99.	98.	90.
914	98.	. 88	99.	99.	99.	99.	99.	98.	90.
TOTAL	4.	2.79	98	99.	99.	98	98.	98.	3.21

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 135.00

TOTAL		. 88	. 16	.26	. 15	.13	.87	98.	.85	.85	.82	90.	99.	99.	99.	.95
	>18	98	.00	.00	.00	.00	99.	.00	.00	.88	99.	.88	.00	99.	99.	88.
	16-18	98	99.	99.	. 88	98.	99.	. 88	90.	99.	99.	99.	99.	99.	99.	99.
	14-16	.88	90.	99.	99.	99.	98	99.	99.	99.	99.	90.	99.	99.	90.	98.
(SEC)	12-14	.88	. 88	.00	. 88	. 88	98	. 88	90.	99.	99.	.80	99.	. 88	99.	99.
PER 10D	10-12	. 88	. 88	99.	99.	99.	. 88	99.	. 88	99.	. 88	. 88	. 88	. 88	.00	99.
	8-10	.98	.88	99.	.88	.88	.88	.01	.05	.05	.02	.88	99.	99.	.80	.12
	8-9	98.	.00	.88	.08	.13	.87	-85	.88	99.	98.	88.	99.	.88	. 88	.33
	4-6	.88	.16	.26	70.	. 98	.89	.88	.88	.88	.88	.88	98.	.88	.88	.49
HEIGHT (FT)		<b>9-1</b>	1-2	2-3	3-4	4-5	2-6	6-7	6-2	9-11	11-13	13-15	15-17	17-19	>19	TOTAL

SMUGGLERS COVE (120 FT DEPTH)
CUMLLATIVE SEA FREQUENCIES OF LANE HEIGHT AND PERIOD
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 157.50

EIGHT (FT)				PER10D	(SEC)				TOTAL
	<u>\$</u>	9-9	8-18	18-12	12-14	14-16	16-18	>18	
<u>.</u>	98.	99.	.88	98.	98.	98.	98.	98.	8
1-2	.08	99.	98.	. 88	.80	.00	98	.88	99
2-3	.19	98	98.	.88	98.	98.	98	.88	. 19
3-4	.07	.03	98.	98.	86.	8.	98.	98	. 10
54	. 90	Ξ.	98.	99.	99.	99.	98.	.00	=
2-6	.99	.03	. 86	99.	98.	98.	.88	.88	.63
2-9	99.	02	.01	99.	90.	99.	98.	.00	.03
6-2	99.	99.	.82	90.	99.	99.	99.	.00	.82
9-11	99.	99.	98.	98.	98.	99.	99.	.00	.00
11-13	99.	90	99.	99.	99.	99.	98.	99.	. 80
13-15	98.	98.	98.	99.	98.	98.	98.	99.	.00
15-17	99.	99.	99.	99.	98.	.00	98.	99.	.00
17-19	99.	90.	. 88	98.	98.	98.	98.	99.	. 88
719	99.	.00	99.	99.	99.	99.	8.	99.	.89
TOTAL	.34	.19	.02	99	98	98.	98	88	.56

SMUGGLERS COVE (120 FT DEPTH)

CUMLLATIVE SEA FREQUENCIES OF LANGE HEIGHT AND PERIOD

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

LANGE DIRECTION = 180.00

TOTAL		8.	.37	.62	8	.18	89.	.12	н.	.81	98.	98.	98.	98	98.	1.75
	>18	98.	98.	99.	98.	98.	98	99.	98	98.	98.	98.	99.	98.	. 88	98
	16-18	99.	99.	98.	. 86	. 88	99.	99.	90.	98.	99.	99.	. 88	90.	.86	98.
	14-16	99.	.00	98.	99.	.00	99.	99.	.00	99.	.00	99.	.00	.88	.00	99.
(SEC)	12-14	99.	99.	.88	.80	99.	99.	.00	99.	. 80	99.	.00	99.	99.	.00	99.
PER 100	10-12	. 88	.00	99.	99.	99.	. 88	99.	99.	98	98.	90.	. 88	. 88	98.	. 88
	8-10	99.	99.	99.	99.	99.	10.	20.		.01	99.	99.	.00	99.	.00	.20
	8-9	98.	98.	02	.15	.18	.04	.04	99.	99.	99.	. 88	.80	99.	. 88	
	446	98.	.37	99.	. 14	. 90	99.	99.	99.	99.	98.	99.	99.	99.	99.	1.12
•																
HEIGHT (FT)		<u>.</u>	12	2-3	3.4	54	9.	6-7	67	<u>r</u>	11-13	13-15	15-17	17-19	\$19	TOTAL

SMIGGLERS COVE (120 FT DEPTH)
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD

NOTENTIAL LNG TERMINAL SITE LAVE DIRECTION - 202.50

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

EIGHT (FT)				PER 100	(SEC)				TOTAL
	â â	8-9	8-10	10-12	12-14	14-16	16-18	<b>&gt;18</b>	
<u>.</u>	99.	8.	98.	99.	80.	8	8.	8.	86.
1-2	98.	98.	98.	.80	99.	99.	99.	99.	98.
23	.12	98.	99.	99.	.00	98.	99.	98.	.12
3.4	8	.03	99.	.00	98.	8.	8.	98.	8.
54	. 92	.84	.01	.00	99.	86.	99.	98.	88.
¥,	.90	98.	.84	99.	98.	90.	98.	98.	89.
2-3	99.	.03	.03	99.	98.	96.	8.	99.	89.
52	.00	70.	.01	.00	99.	99.	98.	98.	88.
11.4	99.	82	.89	.80	98.	99.	98.	8.	-82
11-13	99.	99.	98.	99.	98.	98.	98.	99.	99.
13-15	99.	99.	99.	98.	99.	98.	88.	8	98.
15-17	.80	99.	98.	90.	90.	99.	99.	99.	99.
17-19	99.	99.	98.	98.	98.	99.	90.	90.	99.
>19	99.	. 88	90.	99.	98.	98.	90.	98	99.
TOTAL	. 19	91.	69.	98.	98.	98.	88.	88.	.4

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE SEA FREQUENCIES OF LANG HEIGHT AND PERIOD
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 225.00

		PER 100	(SEC)				TOTAL
8-9	w	16-12	12-14	14-16	16-18	>18	
6			98.	99.	90.	8.	
98.			99.	99.	98.	99.	.82
2.			.00	99.	99	99.	.83
.25			98.	.88	. 88	98.	.36
=			.80	99.	99	98.	=
.03			99.	.89	99	99.	.03
.88			.88	99.	99.	90.	.00
99	.00		99.	99.	99.	.80	.00
.88			88.	98.	88.	98.	88.
.80	. 00		.80	98.	. 88	99.	. 88
.88			99.	98.	99.	99.	
.88	.00		.80	.88	99.	99.	
.88	. 88	90.	. 80	98	. 86	99.	
.80	. 88		.88	88.	.88	.88	.88
.76			.88	.86	98.	.00	2.27

SMUGGLERS COVE (120 FT DEPTH)

CUMLATIVE NORTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

ANNUAL SUITHARY

IGHT (FT)				PERIOD	(SEC)				TOTAL
	â	7	9-19	18-12	12-14	14-16	16-18	>18	
1	8.	.01	2.	23.	28.	.21	8.	8	1.35
1-2	98.	1.26	3.88	1.30		.30	20.	-82	6.73
2-3	8.	.67	1.13	.63	4.	.21	<b>.</b>		3.87
7.	8.	.21	8.	.61	.23	4.	.91	.82	1.86
t	8.	8.	2.	4.	2.	=	10.	8	1.66
Ţ	86.	8.	- 02	.32	91.	\$	.82	8	8.
6-7	8.	98.	99.	.21	8		8.	8	.31
6-7	98.	. 88	99.	61.	=	8.	88.	8.	.38
9-11	8.	8.	99.	.82	8.	88.	8.	8	.82
11-13	98.	88.	.89	98.	98.	8.	88.	8	8
13-15	8.	98.	8.	98.	8.	8	8	8	8
15-17	98.	98.	98.	98.	8.	8.	8.	8.	8.
17-19	8.	98.	98	98.	8.	8.	86.	8	96.
>19	98.	98.	98.	90.	8.	8.	8.	8.	8.
TOTAL	98.	2.15	2.67	3.92	2.80	1.62	.32	.10	15.19

SAUGGLERS COVE (120 FT DEPTH)
CUMULATIVE NORTH SLELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JANUARY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

TOTAL	<b>%18</b>	8.	.28	98.	99.	98.	88. 88.	8 8 8	8 8 8	8 8 8 8	8 8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8 8	8 8 8 8 8 8 8 8	86     .86     3.59       86     .86     1.78       86     .86     .11       86     .86     .86       86     .86     .86       86     .86     .86       86     .86     .86       86     .86     .86       86     .86     .86       86     .86     .86       86     .86     .86       86     .86     .86       86     .86     .86
	14-16 16-1														25. 26. 26. 26. 26. 26. 26. 26. 26. 26. 26
(SEC)	12-14														71.17 87. 88. 89. 89. 89.
PER 100															.69 1.36
														Y Y 8	8 8 8 8 8 8 8 8 8 8
	\$ 9 <del>4</del>	86.	98.	99.	98.	98.	86.	8 8 8	88. 88. 88.	8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8 8	8 8 8 8 8 8 8 8	8 8 8 8 8 8 8 8 8
HEIGHT (FT)		<u>.</u>	1-2	2-3	ĭ	t.	4 &	111	1111	1111	1	1	2	2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$ 5 6 7 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

SMUGGLERS COVE (120 FT DEPTH)

CUMULATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR FEBRUARY

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

והופת יבו				proton	(פבני)				MTM
	\$ 6	I	8-18		12-14	14-16	16-18	<b>&gt;18</b>	
<u>:</u>	88.	8.	1.39	88.	8	ĸ	1.10	99.	3.24
1-2	.88	4.1	3.17	2.00	1.07	1.85	.36	98.	9.83
2.3	99.	1.61	3.55	2.24	1.23	1.27	98.	99.	16.6
7,	98.	4	2.68	2.17	1.30	.52	98.	98.	7.12
1	99.	88.	1.22	1.33	.83	Ķ	98.	99.	4.13
ŗ	89.	99.	.27	1.43	.92	.15	98.	99.	2.77
6-7	99.	.00	10.	1.13	69.	88.	98.	8.	1.79
67	98.	.00	98.	1.80	1.80	98.	90.	98.	2.80
11.4	99.	.00	99.	=	98.	98.	98.	99.	=-
11-13	99.	99.	99.	99.	99.	98.	98.	98.	8
13-15	99.	99.	99.	98.	98.	86	98.	90.	8.
15-17	99.	99.	98.	90.	90.	98.	8	98.	8.
17-19	8.	90.	99.	98.	98.	8.	8.	8.	98.
>19	88.	86.	98.	98.	98.	8.	8.	8	98.
TOTAL	98.	3.58	12.38	12.28	7.88	4.50	1.4	98.	40.98

STUGGLERS COVE (120 FT DEPTH)
CUMLATIVE NORTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR MARCH
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

THE		1.58	13.89	2.66	3.26	1.66	5.	.37	. 88	98.	. 88	. 88	98.	98.	8.	26.38
	>18	98.	98.	98.	8.	8.	98.	98.	8.	98.	99.	98.	8.	98.	8.	
	16-18	98.	.38	99.	99.	99.	8.	98.	99.	98.	99.	99.	99.	99.	98.	1.10
	14-16	.78	4	.67	.37	.15	99.	86.	98.	99.	.00	99.	98.	98.	98.	2.30
(SEC)	12-14	99.	1.70	.28	.58	.38	8.	.15	89.	98.	.00	90.	99.	98.	98.	3.18
PERIOD	10-12	98.	.6	8.	96.	.57	.50	.22	. 88	98.	98.	99.	99.	99.	99.	3.80
	8-18	.88	7.38	3.84	.92	.64	.88	98	99.	.80	.00	99.	.00	98.	99.	11.90
	8-9	86.	2.75	98.	.49	98.	98.	98.	98.	98.	99.	. 88	99.	98	. 88	4.10
	\$	86.	8.	86.	86.	86.	88.	98.	98.	98.	.88	.88	99.	.88	98.	99.
HEIGHT (FT)		ī	7.	2-3	ĭ	1	ŗ	3	6-7	<u>.</u>	11-13	13-15	15-17	17-19	\$19	TOTAL

STUGGLERS COVE (120 FT DEPTH)
CUMLATIVE NORTH SLELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR APRIL
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER 10D	(SEC)				ATOT.
	â	8-9	8-18	18-12	12-14	14-16	16-18	>18	
<u>.</u>	8.	86.	.69	98.	98.	98.	98.	98.	6.
7.	88.	3.18	5.45	1.50	1.80	99.	.30	98.	11.41
2-3	98.	2.20	1.70	22.	8.	98.	99.	99.	5.82
Z.	98.	22.	29.	.18	.28	98.	86.	98.	1.76
<b>£</b>	86.	88.	.26	.34	.10	98.	98.	98.	69.
ŗ	8.	99.	99.	.24	. 88	98.	98.	98.	.24
6-7	98.	8	99.	.24	99.	86.	98.	98.	.24
Ţ	.80	99.	99.	.28	90.	99.	99.	98.	.28
114	98.	99.	99.	.00	.00	99.	99.	98.	99.
11-13	.88	.80	98.	99.	.00	99.	98.	98.	98.
13-15	98.	99.	98.	98.	98.	98.	98.	98.	98.
15-17	98.	99.	90.	99.	90.	99.	98.	*.88	98.
17-19	98.	98	98.	.80	98.	99.	98.	98	98.
>19	98.	98.	98.	99.	98.	99.	90.	98.	98.
TOTAL	98.	6.10	8.78	3.50	1.78	99.	.38	88.	20.30

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE NORTH SLELL FREQUENCIES OF LANGE HEIGHT AND PERIOD FOR MAY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PERIOD	(SEC)				TOTAL
	\$	9	8-10	10-12	12-14	14-16	16-18	<b>&gt;18</b>	
ī	98.	89.	1.31	1.06	98.	.15	80.	8.	2.52
1-2	98.	2.15	4.60	1.85	.10	Ġ	8.	8	9.15
2-3	99.	4.	5.	22.	.58	98.	80.	8.	2.43
ĭ	98.	.87	92.	.85	.20	80.	80.	8	1.89
<b>t</b>	98.	88.	98.	.75	.18	88.	98.	8.	8.
ŗ	98.	.00	98.	.27	98.	99.	90.	99.	.27
3	98.	99.	99.	99.	98.	99.	88.	8.	8.
6-7	99.	98.	99.	98.	98.	98.	98.	8.	88.
411	98.	.00	. 88	99.	98.	98.	99.	98.	99.
11-13	98.	98.	99.	.00	98.	98.	99.	99.	.80
13-15	98.	99.	99.	90.	98.	98.	88.	86.	99.
15-17	99.	99.	98.	.88	.88	98.	98.	98.	98.
17-19	99.	98.	98.	98.	80.	99.	99.	99.	99.
\$19	99.	98.	. 80	90.	99.	98.	98.	98.	99.
TOTAL	.80	2.70	7.40	5.58	96.	99.	88.	98.	17.18

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR JUNE
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

TOTAL		8.	4.28	8.	86	8.	98.	98.	98.	98.	98.	98.	99.	99.	. 88	4.28
	>18	8.	8	98.	8	8.	99.	99.	99.	99.	98	98.	99.	99.	99.	98
	16-18	98.	80.	8	8.	8.	98.	88.	99.	90.	98.	98.	90.	90.	98.	.88
	14-16	86.	99.	.88	98.	99.	98.	98.	99.	98.	98.	88.	99.	99.	99.	88
(SEC)	12-14	98.	.30	99.	88.	98.	98.	98.	99.	99.	99.	98.	90.	90.	98.	.38
PER10D	10-12	99.	1.40	98.	98.	98.	98.	98.	99.	99.	90.	98.	99.	98.	98	1.40
	8-10	99.	1.78	99.	98.	99.	. 88	99.	99.	. 88	99.	88.	.00	98.	.88	1.70
	8-9	8.	8.	98.	8.	98.	99.	98.	99.	.80	99.	.88	99.	98.	.88	88
	\$ 6	8.	98.	88.	8.	98.	86.	8.	98.	98.	98.	98.	.89	98.	99.	99
HEIGHT (FT)		7	7	2-3	ž	\$	ŗ	6.7	6-7	11.4	11-13	13-15	15-17	17-19	\$19	TOTAL

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR JULY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PERIOD	(SEC)				TOTAL
	\$4.6	8-9	8-18	10-12	12-14	14-16	16-18	>18	
<u>.</u>	98.	98.	98.	98.	98.	98.	88.	8.	98.
7	99.	99.	98.	99.	98.	98.	98.	99.	98.
2-3	98.	98.	99.	98.	98.	98.	90.	99.	98.
7	98.	99.	98.	98.	98.	98.	99.	99.	99.
<b>.</b>	98.	99.	99.	99.	99.	99.	98.	89.	88.
y,	98.	99.	99.	98.	98.	98.	99.	99.	98.
2-9	98.	99.	98.	98.	98.	88.	88.	98	99.
6-2	98.	99.	99.	98.	98.	98.	98.	99.	98
፤	98.	99.	98.	98.	98.	98.	88.	99.	99.
11-13	90.	.00	98.	98.	98.	98.	88.	99.	99.
13-15	99.	99.	.88	98.	98.	99.	88.	99.	98.
15-17	98.	99.	99.	98.	.08	98.	88.	99.	99.
17-19	98.	98.	90.	88.	88.	99.	98.	98.	.00
<b>219</b>	98.	99.	90.	98.	90.	98.	88.	98.	99.
TOTTAL	98	88	98	88.	98.	98	88	. 88	98

SPLUGGLERS COVE (120 FT DEPTH)
CUMULATIVE NORTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR AUGUST
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER 10D	(SEC)				TOTAL
	<u>\$</u>	9	8-18	10-12	12-14	14-16	16-18	>18	
ī	86.	98.	90.	88.	98.	8.	88.	8.	8.
1.2	99.	. 49.	.24	98.	98.	8.	8.	98.	.28
2.3	.88	.26	.17	.22	90.	98.	98.	88.	99.
3-4	98.	98.	.13	.37	99.	.30	80.	98.	8.
4-5	99.	98.	98.	90.	99.	98.	80.	88.	88.
2-6	99.	99	98.	98.	98.	98.	99.	.88	99.
2-9	.00	.80	.00	.00	90.	98.	98.	99.	98.
6-2	99.	98.	99.	99.	90.	98.	98.	.88	98.
9-11	99.	99.	99.	99.	99.	98.	98.	98	99.
11-13	99.	99.	99.	99.	90.	90.	88.	88.	98.
13-15	99.	99.	99.	.00	98.	8.	88.	98.	99.
15-17	99.	.00	.00	99.	98.	98.	88.	98.	98.
17-19	99.	.88	98	90.	98.	98.	98.	98.	99.
914	99.	.88	. 88	90.	98.	80.	88.	98.	99.
TOTAL	88.	.38	.60	99.	98.	.38	99.	98	1.80

CUMULATIVE NORTH SUELL FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR SEPTEMBER DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST SMUGGLERS COVE (120 FT DEPTH) POTENTIAL LNG TERMINAL SITE

TOTAL		2.62								99.						
	× ×	8		3.	.3 8	9.	8.	89.	99.	96.	99.	99.	99.	99.	99.	39.
	16-18	98.	98.	98.	98.	98.	.24	98.	98.	98.	99.	99.	98.	98.	98.	.38
	14-16	99.	98.	.22	.38	98.	.22	88.	98.	98.	99.	98	99.	98.	98.	96.
(SEC)	12-14	99.	.05	55.	28.	52.	99.	98.	.88	98.	99.	99.	99.	98.	98.	96.
PER10D	18-12	.21	.39	=	. 19	99.	99.	99.	99.	99.	99.	99.	99.	98.	98.	96.
	8-18	2.23	18.	.25	98	99.	99.	99.	90.	99.	99.	99.	99.	99.	99.	3.30
	8-9	.18	.12	98.	98.	98.	90.	98.	.00	99.	.00	99.	99.	90	99.	.38
	44-6	98.	98.	98.	98.	98.	98.	98.	98.	98.	.80	98.	98.	98.	98.	.88
HEIGHT (FT)		<b>4</b>	1-2	2-3	3-4	5-4	2-6	6-7	6-2	9-11	11-13	13-15	15-17	17-19	>19	TOTAL

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE NORTH SLELL FREQUENCIES OF LANE HEIGHT AND PERIOD FOR OCTOBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ &	8-9	8-18	18-12	12-14	14-16	16-18	>18	
<u>.</u>	98.	99.	1.15	98.	99.	98.	98.	.00	1.15
7	.80	1.35	2.85	.85	1.18	99.	90.	99.	6.15
2-3	98.	.25	.91	.63	.00	90.	. 88	99.	1.79
4	99.	.09	.58	.52	98.	98.	99.	90.	1.82
4-5	99.	99.	.89	.20	.00	90.	90.	.80	.20
2-6	98.	.80	99.	99.	90.	90.	98.	.00	.88
2-9	98.	.00	99.	99.	99.	.80	98	.00	.88
52	98.	.00	. 88	99.	99.	90.	. 88	.00	.88
9-11	98.	.00	.00	90.	99.	.00	98	99.	. 88
1-13	98.	.88	99.	99.	99.	98.	98.	99.	.88
3-15	98.	.98	99.	.00	99.	99.	98.	99.	.88
15-17	98.	99.	99.	99.	99.	99.	98.	.88	.88
7-19	98.	.88	. 88	. 88	.00	. 88	98.	.88	.88
>19	.88	.00	. 88	. 86	99.	99.	99.	.86	.88
DTAL	.80	1.60	5.40	2.20	1.18	99.	98.	.88	10.38

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE NORTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR NOVEMBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

TOTAL		2.37	4.83	98	99.	98	98	98	99	90	98.	98.	99.	99.	98.	7.20
	>18	88.	99.	98.	99.	98.	98.	98.	99.	99.	88.	98.	99.	99.	88.	88.
	16-18	88.	88.	99.	99.	99.	99.	8.	99.	98.	98.	99.	99.	99.	88.	88.
	14-16	.88	98.	98.	98.	98.	99.	99.	90.	99.	98.	98.	98.	98.	99.	88.
(SEC)	12-14	98.	89.	99.	99.	90.	99.	90.	99.	.00	90.	99.	99.	90.	99.	99.
PER 100 (	10-12	1.47	2.93	99.	99.	99.	99.	90.	.00	99.	99.	99.	99.	90.	99.	4.40
	8-10	96.	1.38	.88	99.	99.	. 88	.00	.00	.00	.88	.88	.88	99.	98	2.20
	8	99.	8.	88.	98.	99.	99.	99.	99.	99.	.00	99.	99.	99.	.00	99.
	44-6	98.	99.	98.	98.	98.	99.	98.	.00	.00	99.	99.	98.	99.	99.	.80
HEIGHT (FT)		9-1	1-2	2-3	3-4	45	9-5	2-9	6-7	9-11	11-13	13-15	15-17	17-19	>19	TOTAL

SPLUGGLERS COVE (120 FT DEPTH)
CUPLLATIVE NORTH SLELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR DECEMBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PERIOD	(SEC)				TOTAL
	\$ 6	8-9	8-18	10-12	12-14	14-16	16-18	<b>914</b>	
<b>4</b>	98.	88.	.80	99.	.20	4.	90.	98.	99.
1-2	98.	4	3.99	2.49	1.86	4.	98.	8.	9.12
2-3	.80	99.	.55	.41	.58	98.	98.	99.	2.12
Ž,	98.	.38	92.	.10	.30	8.	90.	99.	1.47
54	.80	98.	. 88	.57	98.	98.	98.	. 88	.57
r L	99.	99.	. 88	₽.	99.	98.	98.	99	
6-7	98	98.	. 98	.80	98.	98.	98.	98.	. 86
6-7	.00	99.	. 88	.00	90.	99.	98.	. 88	. 88
9-11	.88	99.	.88	99.	99.	98.	90.	99.	.80
11-13	.88	90	.88	. 88	98.	99.	98.	99	. 98
13-15	99.	90.	. 88	.00	.80	98.	98.	.88	98.
15-17	.88	98.	.80	99.	90.	98.	98.	. 88	98.
17-19	99.	99.	.88	.88	98.	98.	98.	99.	98.
914	96.	99.	. 88	99	99.	90.	98.	99.	.88
TOTAL	98.	1.40	5.30	4.80	2.80	88	98.	98	14.38

SMUGGLERS COVE (120 FT DEPTH)

CUMULATIVE NORTH SUELL FREQUENCIES OF WAVE HEIGHT AND PERIOD

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 157.50

HEIGHT (FT)				PER 100	(SEC)				TOTAL
	\$ 46	8-9	8-18	10-12	12-14	14-16	16-18	>18	
ī	8.	.80	99.	98.	98.	98.	98.	8.	8.
1-2	98.	.88	.03	.82	98.	98.	90.	99.	.05
2-3	98.	90.	.02	18.	.85	02	98.	-82	21.
¥,	98.	.88	.01	-82	98.	.83	98.	-82	98
£5.	90.	99.	.82	99.	-82	8.	.01	98.	9.
2-6	99.	.88	99.	98.	98.	02	-92	98	4
2-9	98.	99.	99.	.88	98.	.01	98.	98	.01
6-2	98.	.88	99.	98.	98.	90.	98.	.00	99.
9-11	98.	99.	98.	98.	98.	98.	90.	98.	99.
11-13	98.	-88	98.	98.	98.	90.	90.	99.	99.
13-15	98.	.88	99.	98.	98.	90.	98.	99.	98.
15-17	98.	.00	99.	98.	98.	99.	99.	99.	98.
17-19	98.	99.	99.	98.	98.	99.	90.	98.	90.
\$19	99.	. 88	99.	90.	98.	99.	98.	99.	99.
TOTAL	98.	88.	78.	.85	78.	70.	82	58.	33

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE NORTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE
WAVE DIRECTION = 180.00

ST (FT)				PER 100	(SEC)				TOTAL
	4	9	8-10	10-12	12-14	14-16	16-18	>18	
<u>.</u>	98.	8.	98.	99.	98.	8.	8.	.03	\$
1-2	.00	98.	.02	99.	.88	99.	98.	.02	4
2-3	98.	02	.01	-82	99.	.88	99.	.80	.05
3-4	98.	98.	.01	.83	98.	02	80.	8.	.87
4-5	98.	98	99.	. 88	98.	98.	98.	98.	.8
2.6	98.	99.	.00	98.	98.	.88	88.	.88	99.
2-9	98.	98.	.80	. 88	98.	98.	88.	88.	.8
2-9	98.	99.	.00	.00	99.	90.	98	.00	.00
9-11	99.	99.	.00	. 88	. 88	90.	88.	99.	98.
11-13	98.	.00	.88	. 88	98.	99.	99.	99.	.00
13-15	99.	99.	99.	. 88	99.	98	98.	99.	.88
15-17	99.	98.	99.	99.	99.	99.	99.	99.	99.
17-19	98.	99.	99.	99.	99.	98.	99.	99.	98.
<b>614</b>	98.	99.	99.	90.	98.	90.	98.	99.	99.
TOTAL	99.	-82	58.	8	98.	-82	8	8	92.

SMUGGLERS COVE (120 FT DEPTH)

CUMLATIVE NORTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 202.50

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$	8-9	8-10	10-12	12-14	14-16	16-18	>18	
<u>.</u>	8.	8.	98.	8.	98.	.21	.20	8	4.
1-2	99.	99.	98.	98.	98.	.30	70.	98.	.38
2-3	98.	99.	98.	99.	98.	. 19	.6	98.	.28
3.4	98.	.00	.80	99.	98.	60.	10.	8.	.18
đ.	98.	.88	99.	.00	98.	=:	98.	99.	
4	99.	99.	99.	.00	98.	-82	98.	98.	-82
6-7	99.	98.	98.	.88	98.	90.	98.	98.	98.
6-7	98.	99.	98.	.00	98.	98.	98.	98.	98.
9-11	99.	98.	98.	.80	90.	99.	98.	98.	99.
11-13	99.	99.	98.	.88	98.	90.	98.	98.	98.
13-15	99.	99.	99.	.88	98.	98.	98.	98.	98.
15-17	98.	99.	99.	.80	99.	98.	98.	98.	99.
17-19	99.	.00	98.	.80	98.	90.	98.	99.	98.
\$19	99.	98.	98.	.00	98.	98.	98.	98.	99.
TOTAL	99.	99.	98.	98.	98.	.92	.38	98.	1.22

SMUGGLERS COVE (120 FT DEPTH)

CUMULATIVE NORTH SUELL FREQUENCIES OF WAVE HEIGHT AND PERIOD

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 225.00

JATTOT.		8.	6.26	2.78	1.61	86	<b>8</b> 5.	.30	.38	.82	98.	88.	98.	.88	88.	13.42
	>18	8.	.88	.88	8.	.88	98.	.80	.89	.86	98.	8.	.88	98.		. 80
	16-18	8.	.89	98.	88.	.88	98.	.88	.88	98.	98.	86.	98.	88.	98.	88.
	14-16	<b>8</b>	.86	.80	88.	.88	99.	. 86	.00	8.	.80	8.	99.	98.	.86	88.
(SEC)	12-14	-82	22.	.35	.22	.21	.16	.89	=:	. 86	.88	.00	98	.00	98.	1.92
PER 10D	16-12	.23	1.28	.68	.56	.43	.32	.21	. 19	-82	. 88	98.	98.	98.	. 88	3.85
	8-10	.63	2.96	1.10	.62	.22	.82	98.	.80	.00	.00	.86	.88	. 88	.88	5.55
	9	18.	1.25	8.	.21	98.	98.	.86	.88	99.	.80	99.	. 86	.86	.80	2.12
	â	8.	98.	98.	98.	98.	98.	98.	98.	98.	98.	98.	98.	98.	98.	98.
HEIGHT (FT)		<u>.</u>	1-2	2-3	Ä	54	y,	6.7	2-9	9-11	11-13	13-15	15-17	17-19	<b>61</b> <	TOTAL

SMUGGLERS COVE (120 FT DEPTH)

CUMULATIVE SOUTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD

DEVELOPED FROM MARINE ADVISERS HINDCAST

POTENTIAL LNG TERMINAL SITE

ANNUAL SUMMARY

HEIGHT (FT)				PER 10D	(SEC)				JATOT.
	44-6	8-9	8-18	10-12	12-14	14-16	16-18	>18	
<u>.</u>	98.	98.	99.	99.	14.77	9.34	2.58	47.	27.42
7	98.	99.	.88	.00	14.65	12.05	3.89	47.	31.33
2-3	89.	.00	99.	99.	2.42	3.50	1.40	4	7.77
7	98.	98.	.00	99.	.25	18.	.28	98.	1.40
1	.80	98.	90.	90.	99.	. 12	60.	.01	.22
<b>y</b>	.88	99.	98.	.88	.88	.01	98.	98.	.01
6-7	98.	99.	90.	98.	99.	99.	90.	.00	.80
6-2	99.	.88	99.	.83	99.	99.	.00	99.	.80
9-11	98.	99.	.00	.00	99.	99.	90.	98.	.89
11-13	98.	99.	98.	.88	98.	.88	98.	88.	.88
13-15	98.	99.	99.	.80	99.	99.	98.	98.	.89
15-17	99.	99.	99.	.88	99.	99.	98.	99.	.88
17-19	98.	99.	.80	.80	99.	.00	90.	99.	.00
\$19	.88	98.	88.	98.	99.	.88	88.	.88	.88
TOTAL	99.	98.	. 88	98	32.88	25.84	8.23	2.00	68.16

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE SOUTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR MAY
DEVELOPED FROM MARINE ADVISERS HINDCAST
POTENTIAL LNG TERMINAL SITE

TOTAL		78.52	64.05	9.95	1.71	52.	99.	.88	.80	99.	.88	. 88	.88	98.	98.	154.98	
	>18	3.90	2.33	.27	98	98	98.	86.	99.	99.	.89	98.	.89	.88	.88	6.58	
	16-18	9.77	13.01	2.56	1.45	92.	.00	99.	.00	. 88	99	98.	. 88	. 88	.88	27.58	
	14-16	32.35	25.45	5.85	.25	.00	.80	.80	98.	.80	90.	98.	98.	98.	90.	63.90	
(SEC)	12-14	32.50	23.27	1.23	99.	.80	90.	90.	98.	.88	98.	.00	86.	99.	90.	57.88	
PER 10D (	10-12	.80	99.	99.	99.	99.	99.	.00	.88	.88	.88	.88	.88	.88	.88	. 88	
	8-18	.88	90.	99.	. 88	.88	90.	.88	.88	98	.88	.88	.88	.88	.00	.88	
	8-9	98.	.80	99.	99.	.00	. 88	.89	.88	. 88	.88	.88	.88	. 88	99.	99.	
	<b>4</b> <b>4</b>	98.	98.	.00	98.	98.	.88	.89	.88	.88	99.	.80	.89	.00	99.	99.	
t																	
HEIGHT (FT)		9-1	1-2	2-3	3-4	5	9	2-9	6-2	9-11	11-13	13-15	15-17	17-19	<b>VI9</b>	TOTAL	

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE SOUTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR JUNE
DEVELOPED FROM MARINE ADVISERS HINDCAST
POTENTIAL LNG TERMINAL SITE

	61.10	43.73	4.78	.19	.0	.00	.89	.88	.88	.00	99.	.88	.88	.00	189.88
>18	3.10	1.88	.20	.00	98.	99.	99.	.00	99.	99.	90.	.88	98.	99.	4.38
16-18	7.80	7.31	96.	.19	.88	98	99.	99.	99.	99.	99.	99.	99.	99.	16.20
14-16	23.90	25.46	2.84	99.	99.	99.	99.	99.	99.	99.	99.	99.	99.	99.	52.20
12-14	26.31	9.95	.84	99.	98	90.	99.	90.	.00	.00	99.	90.	90.	99.	37.18
10-12	99.	99.	99.	99.	.88	.00	.88	.88	90.	.88	.88	.80	99.	90.	.88
8-10	.00	.88	.00	.00	.88	.00	.89	.00	.00	.00	.00	.88	.00	.00	99.
8-9	99.	99.	.88	.80	98.	99.	.88	90.	98	.88	99.	.88	99.	99.	.88
44-6	99.	.00	.00	99.	99.	.00	99.	.00	.00	.00	.00	99.	.88	.08	.00
	1-0	1-2	2-3	7.	5.4	2-6	2-9	2-9	9-11	11-13	13-15	15-17	17-19	>19	TOTAL
	6-8 8-10 10-12 12-14 14-16 16-18	<4-6     6-8     8-10     10-12     12-14     14-16     16-18     >18       .00     .00     .00     .00     26.31     23.90     7.80     3.10	<4-6	<4-6       6-8       8-10       10-12       12-14       14-16       16-18       >18         .00       .00       .00       .00       .26.31       23.90       7.80       3.10         .00       .00       .00       .00       9.95       25.46       7.31       1.80         .00       .00       .00       .00       .00       .00       .20       .20	<4-6       6-8       8-10       10-12       12-14       14-16       16-18       >18         .00       .00       .00       .00       26.31       23.90       7.80       3.10         .00       .00       .00       .00       9.95       25.46       7.31       1.00         .00       .00       .00       .00       .00       .00       .20       .20         .00       .00       .00       .00       .00       .00       .00       .00	44-6       6-8       8-10       10-12       12-14       14-16       16-18       >18         .00       .00       .00       .00       26.31       23.90       7.80       3.10         .00       .00       .00       .00       9.95       25.46       7.31       1.00         .00       .00       .00       .00       .00       .00       .20       .20         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00	44-6       6-8       8-10       10-12       12-14       14-16       16-18       >18         .00       .00       .00       .00       26.31       23.90       7.80       3.10         .00       .00       .00       .00       9.95       25.46       7.31       1.00         .00       .00       .00       .00       .00       .00       .20       .20         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00	44-6       6-8       8-10       10-12       12-14       14-16       16-18       >18         .00       .00       .00       .00       .00       .00       .00       7.80       7.80       3.10         .00       .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00	44-6       6-8       8-10       10-12       12-14       14-16       16-18       >18         .00       .00       .00       .00       26.31       23.90       7.80       3.10         .00       .00       .00       .00       .00       7.31       1.00       3.10         .00       .00       .00       .00       .00       .00       .00       .20       .20         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00	44-6       6-8       8-10       10-12       12-14       14-16       16-18       >18         .00       .00       .00       .00       .00       7.80       7.80       3.10         .00       .00       .00       .00       .00       7.81       7.80       7.81         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00	(4-6       6-8       8-10       10-12       12-14       14-16       16-18       >18         .00	44-6       6-8       8-10       10-12       12-14       14-16       16-18       >18         .00       .00       .00       .00       .00       7.31       7.39       7.80       3.10         .00       .00       .00       .00       .00       .00       7.31       1.00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00       .00       .00       .00         .00<	44-6       6-8       8-10       10-12       12-14       14-16       16-18       >18         .00       .00       .00       .00       26.31       23.90       7.80       3.10         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00<	44-6         6-8         8-10         10-12         12-14         14-16         16-18         >18           .00         .00         .00         .00         .00         .00         7.31         7.80         3.10           .00         .00         .00         .00         .00         .00         .00         .00         .00           .00	6-8       8-10       10-12       12-14         .00       .00       .00       26.31         .00       .00       .00       9.95         .00       .00       .00       .00         .00       .00       .00       .00         .00       .00       .00       .00         .00       .00       .00       .00         .00       .00       .00       .00         .00       .00       .00       .00         .00       .00       .00       .00         .00       .00       .00       .00         .00       .00       .00       .00

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE SOUTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR JULY
DEVELOPED FROM MARINE ADVISERS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	44-6	8-9	8-10	10-12	12-14	14-16	16-18	>18	
<u>•</u>	99.	99.	98.	.00	38.61	8.81	2.82	.36	50.59
1-2	.80	.00	99.	99.	44.61	27.65	4.80	1.93	78.19
2-3	99.	.00	.88	.99	7.40	13.12	3.41	1.36	25.29
3-4	.80	99.	99.	.00	62.	2.06	92.	.52	7.12
5-4	98.	90.	99.	99.	99.	1.26	.32	.13	1.7.1
2-6	.90	.89	98.	99.	99.	.10	90.	.00	.10
2-9	98.	99.	99.	.00	.00	99.	99.	.00	. 88
6-2	90.	.00	99.	.00	90.	.00	99.	.00	. 88
9-11	99.	99.	.88	.00	90.	99.	90.	.00	. 88
11-13	90.	99.	99.	.00	.00	99.	99.	99.	.00
13-15	90.	.00	99.	.88	90.	.00	99.	99.	. 88
15-17	99.	.00	99	98.	. 88	99.	90.	.08	.88
17-19	98.	.88	98.	99.	99.	. 88	99.	.00	. 88
>19	98.	.86	. 88	98.	99.	99.	90.	.00	.00
TOTAL	98.	99.	98.	.00	91.40	26.00	11.30	4.38	163.00

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE SOUTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR AUGUST
DEVELOPED FROM MARINE ADVISERS HINDCAST
POTENTIAL LNG TERMINAL SITE

TOTAL		38.23	75.98	22.02	4.82	.24		. 80	. 88	. 88	99.	90.	.00	.00	.00	149.50
	>18	.68	1.24	.36	.80	99.	.80	.00	.00	.80	.00	.00	.00	.88	.00	
	16-18	2.81	7.73	4.17	.29	.88	.00	.88	.00	.00	. 80	.80	.00	.00	. 98	-
	14-16	16.50	29.38	9.30	2.76	.24		.00	.00	.00	.00	.00	.00	90.	.00	i.
(SEC)	12-14	18.31	37.62	8.19	.97		.00	.00	.00	.00		.00	. 88	.00	.00	65.18
PER 10D	18-12	. 88		.80	.00			.00	. 90	. 88	99.	.88	.00	.00	.00	88
	8-19	.00	.00	.03				.00	.00	.80	.00	.88	.88	.00	.00	88
	8-9	.88	.80	.80	98.	.00	.80	.80		.80	.88	99.	.88	.00	.80	88
•	44-6	. 88	. 88	. 80	. 80	. 88	.88	.00	. 88	. 88	.00	. 80	.00	. 88	.80	98
HEIGHT (FT)		<b>6</b>	1-5	2-3	3-4	4-5	2-6	2-9	2-9	9-11	11-13	13-15	15-17	17-19	719	TOTAL

CUMULATIVE SOUTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR SEPTEMBER DEVELOPED FROM MARINE ADVISERS HINDCAST SMUGGLERS COVE (120 FT DEPTH) POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	<b>4-6</b>	8-9	8-10	10-12	12-14	14-16	16-18	>18	
4.	98.	98.	- 88	.80	37.25	22.55	5.18	.83	65.82
1-2	98.	99.	98.	.80	30.01	25.16	11.31	2.30	68.78
2-3	.80	98.	- 88	.00	4.89	6.57	4.73	2.75	18.94
7,	.80	98.	98.	.80	.35	.81	.58	.23	1.96
<b>t</b>	98.	99.	98.	99.	99.	.00	. 80	90.	. 88
9.	.88	99	. 88	.00	.00	99.	99.	.80	. 88
6-7	.88	. 88	98	. 88	99.	.00	99.	.89	. 88
6-2	.80	99.	90.	.00	99.	.00	90.	.00	98.
4.11	.80	.00	98.	. 88	99.	99.	98.	.00	99.
11-13	.88	99.	.00	.00	.00	. 88	99.	.00	99.
13-15	.88	.88	. 88	.00	.00	.00	90.	.00	. 88
15-17	.88	98.	. 88	.88	.88	.00	98.	.88	88
17-19	.88	99	90.	. 88	.88	.00	99.	.00	88
\$19	.88	88.	. 88	.88	.88	.88	90.	.88	88.
TOTAL	98.	.88	99.	. 80	72.58	55.10	21.80	6.10	155.58

SMUGGLERS COVE (120 FT DEPTH)

CUMULATIVE SOUTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR OCTOBER

DEVELOPED FROM MARINE ADVISERS HINDCAST

POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	4-6	8-9	8-10	10-12	12-14	14-16	16-18	>18	
<b>9-</b> 1	.00	.88	. 88	.88	24.20	7.93	2.56	.13	34.83
1-5	90.	99.	90.	.88	30.36	11.54	3.27	70.	45.24
2-3	.00	99.	.88	.88	6.46	4.35	1.08	.40	12.29
4.	.88	90.	99.	.00	.87	.88	. 10	99.	1.85
<del>2.1</del>	.00	.88	. 88	.88	. 88	. 88	90.	98	. 88
2-6	.00	99.	90.	.00	90.	90.	90.	99.	99.
6-7	.88	.88	.88	.88	90.	90.	98.	98.	. 88
6-2	.00	.88	.00	.00	90.	90.	90.	99.	.88
9-11	.88	.88	. 88	.88	90.	99.	99.	99.	. 88
11-13	.00	99.	. 88	.00	99.	.00	90.	.88	98.
13-15	.88	.88	. 88	.00	99.	90.	99.	99.	98.
15-17	.00	.00	90.	.00	90.	.80	98.	.88	98
17-19	.88	.88	. 88	.00	99.	90.	99.	. 88	. 88
\$10	.00	99.	. 88	.00	99.	99.	99.	.88	. 88
TOTAL	.88	.00	.80	.00	61.90	24.78	2.00	99.	94.20

ARMY ENGINEER WATERWAYS EXPERIMENT STATION VICKSBURG MISS F/G 13/10
PRELIMINARY EVALUATION OF WIND AND WAVE EFFECTS AT POTENTIAL LN--ETC(U).
JUL 78 L Z HALES
WES-MP-H-78-2-APP-B
NL AD-A057 426 UNCLASSIFIED 4 OF 5 ADA 057426 E11 C CHARGO.

SMUGGLERS COVE (120 FT DEPTH)

CUMULATIVE SOUTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD

DEVELOPED FROM MARINE ADVISERS HINDCAST

POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 160.00

HEIGHT (FT)				PER 100	(SEC)				ARTOT A
	\$ 64	9	8-18	18-12	12-14	14-16	16-18	>18	
1	86.	8.	98.	99.	3.43	1.93	1.28	.31	6.95
7-7	98.	98.	98.	.00	4.65	3.57	1.76	.58	18.48
2-3	88.	99.	90.	99.	1.38	2.18	69.	.16	4.41
3-4	88.	98.	98.	98.	.25		.27	98.	1.39
đ.	86.	98.	90.	.80	98.	. 12	68.	.01	.22
ŗ	98.	98.	99.	99.	99.	.01	98.	98.	.01
7.	98.	99.	98.	8.	99.	98.	98.	98.	99.
6.7	.83	98.	.88	.88	88	.80	98.	90.	.00
9-11	98.	99.	99.	98.	99.	99.	90.	98.	99.
11-13	98.	.80	96	90.	. 88	98.	90.	98	.60
13-15	98.	99.	90.	98.	99.	98.	99.	8.	99.
15-17	88.	98.	98.	.88	.00	98.	.88	. 88	.80
17-19	98.	99.	90.	99.	90.	98.	98.	98	98
\$19	98.	99.	90.	98.	98.	90.	98.	98	98
TOTAL	96	99.	98	98.	9.71	8.62	4.08	1.84	23.46

SMUGGLERS COVE (120 FT DEPTH)
CUMULATIVE SOUTH SUELL FREQUENCIES OF LAVE HEIGHT AND PERIOD
DEVELOPED FROM MARINE ADVISERS HINDCAST
POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 178.88

TOTAL		4.55	3.23	.27	.0.	.00	98.	98.	90.	98.	.88	.00	90.	98.	98.	8.86
	>18	41.	.83	98.	98.	99.	98.	98.	99.	99.	99.	99.	99.	98.	98.	.17
	16-18	2.	.46	.03	10.	99.	99.	99.	99.	99.	99.	99.	99.	99.	98.	1.23
	14-16	1.68	1.28	88.	88.	98.	98.	88.	99.	99.	99.	86.	99.	99.	.88	3.84
(SEC)	12-14	2.02	1.45	4.	99.	99.	99.	88.	80.	99.	.00	99.	99.	99.	98.	3.62
PER 10D	18-12	.00	99.	.00	99.	99.	99.	88.	99.	99.	90.	99.	98.	90.	99.	90.
	9-10	99.	99.	.88	99.	.00	.00	88.	99.	99.	99.	99.	99.	99.	99.	99.
	8-9	98.	98.	99.	90.	99.	.88	.88	99.	98.	.88	99.	99.	98.	.88	98.
	\$ <del>4</del> 6	98.	99.	98.	86.	88.	99.	99.	99.	99.	99.	99.	99.	99.	99.	98.
HEIGHT (FT)	11-15	<b>4</b>	1-2	2-3	3.4	5-4	3-6	6-7	6-2	9-11	11-13	13-15	15-17	17-19	>19	TOTAL

SMUGGLERS COVE (120 FT DEPTH)

CUMULATIVE SOUTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD

DEVELOPED FROM MARINE ADVISERS HINDCAST

POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 188.00

HEIGHT (FT)				PER 10D	(SEC)				ARTOT
	\$	8-9	8-10	16-12	12-14	14-16	16-18	>18	
ī	8.	98.	98.	98.	3.82	2.24	.31	25.	6.39
1-2	98.	99.	.89	99.	3.11	5.66	.63	68	6.58
2-3	98.	99.	98.	99.	.36	98.	.32	27	1.46
3-4	86.	99.	99.	98.	99.	99.	98.	8.	99.
5-5	88.	99.	98.	99.	98.	8.	98.	8.	.88
9-5	<b>8</b> 6.	99.	99.	99.	. 88	88.	98.	99.	8.
6-7	98.	98.	98.	98.	99.	88.	98.	98.	8.
6-7	98.	99.	98.	99.	99.	98.	98.	98.	98.
9-11	88.	98.	98.	98.	.88	98.	80.	99.	8.
11-13	98.	.80	98.	98.	88.	99.	98.	98.	98.
13-15	8.	88.	99.	98.	99.	98.	98.	8.	8.
15-17	88.	98.	98.	98.	99.	98.	88.	99.	99.
17-19	98.	98	90.	99.	99.	88.	98.	88.	98.
>19	86.	98.	98.	90.	99.	88.	98.	99.	99.
TOTAL	98.	98	98.	99.	7.28	5.47	1.26	5.	14.55

SMUGGLERS COVE (120 FT DEPTH)

CUMLATIVE SOUTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD

DEVELOPED FROM MARINE ADVISERS HINDCAST

POTENTIAL LNG TERMINAL SITE

LAVE DIRECTION - 198.88

			PER 100	(SEC)	(4) (3)			TOTAL
4-6	8-9	8-10	18-12	12-14	14-16	16-18	>18	
89.	98.	98.	99.	5.50	3.49	82.	98.	9.34
98.	.88	.00	99.	5.44	4.53	1.03	.12	11.13
86.	98.	99.	90.	.54	89.	4.	-0.	1.62
99.	99.	99.	99.	99.	99.	98.	99.	98.
99.	98.	. 88	99.	98.	98.	98	. 88	98.
98.	98.	98.	99.	.88	98.	98.	99.	98.
99.	99.	8	98.	99.	99.	98.	99.	.80
.00	.88	.00	.00	99.	90.	99.	.00	.88
99.	99.	. 88	99.	99.	90.	98.	98.	98.
90.	.80	99.	98.	90.	90.	99.	.00	99.
.00	99.	.00	99.	90.	99.	90.	98.	98
99.	99.	99.	.88	99.	90.	99.	99.	.00
99.	99.	90.	98.	98.	90.	98.	99.	98.
99.	99.	99.	98.	98.	90.	98.	.88	.88
98.	98.	99.	98.	11.47	8.71	1.66	52	22.09

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD POTENTIAL LNG TERMINAL SITE ANNUAL SUMMAY

HEIGHT (M)				PER 10D	(SEC)				TATION
	\$ 64	8-9	8-10	16-12	12-14	14-16	16-18	>18	
6.6-6.5	98.	99.	98.	98.	90.	98.	98.	8	8.
0.5-1.0	4.4	Á	98.	8.	99.	8	8.	8	4.85
1.6-1.5	11.67	4.99	86.	98.	98.	98.	98.	.88	16.66
1.5-2.0	1.17	6.43	.64	99.	. 88	98.	98.	.00	8.23
2.8-2.5	.62	1.24	86.	.61	98.	8.	8.	99.	2.18
2.5-3.0	86.	. 10	.23	.03	98.	90.	8.	98.	.39
3.8-3.5	.99	.01	. 4	.82	98.	98.	98.	88.	8.
3.5-4.0	.00	99.	.01	98.	98.	98.	98.	98.	.01
4.8-4.5	. 88	98.	98.	. 80	98.	98.	98.	98.	.8.
4.5-5.8	98.	98.	90.	98.	98.	8.	98.	98	8.
5.8-5.5	-88	8.	90.	98.	8.	86.	8.	88.	88.
5.5-6.0	98.	8.	98.	98.	98.	8.	8.	98.	8.
6.8-6.5	88.	98.	98.	98.	98.	98.	98.	98	98
6.5-7.8	86.	98	98.	98.	98.	98.	98.	98.	8.
9.7<	86.	98.	98.	8.	98.	98.	98.	8	98.
TOTAL	17.26	13.23	1.85	98.	8.	98.	98.	98	32.39

CAMP PENDLETON

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JANUARY
POTENTIAL LNG TERMINAL SITE

TOTAL											16.						
	>18	98.	98.	98.	.88	98.	98.	98.	98.	98.	8.	98.	98.	99.	98.	98.	8
	16-18	98.	98.	98.	99.	98.	98.	98.	98.	98.	8.	8.	98.	98.	8.	98.	8
	14-16	98.	98.	98.	98.	98.	98.	98.	99.	99.	98.	98.	98.	99.	8.	.88	6
(SEC)	12-14	98.	98.	98.	90.	90.	98.	98.	98.	90.	98.	98.	98.	98.	98.	98.	6
PER 100	18-12	98.	99.	90.	. 88	99.	99.	99.	99.	99.	99.	98	86.	98.	99.	99.	6
86	8-10	98.	98	98.	.03	68.	.23	.16	88.	.85	10.	.88	98.	99.	90.	98.	77
	9	99.	=:	1.24	2.21	1.10	.33	.82	98.	98.	98.	99.	99.	99.	98.	98.	90
	4-6	99.	3.50	9.55	1.50	.05	98.	98.	98.	99.	98.	.00	99.	98.	99.	99.	14 50
HEIGHT (M)		6.6-6.5	0.5-1.0	1.8-1.5	1.5-2.0	2.8-2.5	2.5-3.0	3.6-3.5	3.5-4.0	4.8-4.5	4.5-5.0	5.8-5.5	5.5-6.0	6.9-6.5	6.5-7.0	>7.0	TITO

CAMP PENDLETON

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR FEBRUARY
POTENTIAL LNG TERMINAL SITE

HEIGHT (M)				PERIOD	(SEC)				TOTAL S
	<b>\$</b>	8	9-10	16-12	12-14	14-16	16-18	>18	
6.6-6.5	8.	8.	98.	98	98.	8.	8.	8	8.
6.5-1.8	3.77	.18	8.	98.	98.	8.	98.	8	3.96
1.8-1.5	8.72	1.87	98.	98.	98.		98.	8	18.59
1.5-2.0	1.51	3.28	98	99.	98.	90.	99.	8	4.87
2.8-2.5	98	1.49	.12	98.	98.	98.	98.	8	1.69
2.5-3.0	8.	8.	98.	98.	8.	96.	98.	8	4.
3.6-3.5	8.	.03	.82	8.	99.	8.	8.	8	8.
3.5-4.0	99.	8.	.02	8.	99.	8.	98.	8.	.82
4.8-4.5	99.	8.	98.	98.	98.	98.	98.	8.	8
4.5-5.0	8.	8.	8.	99.	99.	96.	8.	8.	8
5.8-5.5	99.	8.	99.	8.	99.	8.	8.	8.	8.
5.5-6.0	98.	8.	99.	8.	99.	98.	8.	8	8.
6.8-6.5	98.	99.	98.	99.	99.	98.	98.	8.	8.
6.5-7.0	98	98	98.	98.	99.	90.	8.	8.	8.
>7.8	88.	8.	8.	98.	98.	99.	98.	8	98.
TOTAL	14.89	7.28	.32	98.	98.	98.	8.	88.	21.61

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR MARCH POTENTIAL LNG TERMINAL SITE

			. 88.														
	14-16 10		98.														
(SEC)	12-14	98.	98.	98.	99.	99.	. 88	88.	98.	99.	98.	98.	99.	99.	99.	98.	
PERIOD (	10-12	98.	99.	98.	.88	10.	90.	.02	98.	98.	98.	98.	99.	99.	98.	99.	
	8-18	98.	99.	98.	92.	1.18	.31	.83	90.	99.	98.	90.	99.	99.	99.	.88	
	9-9	98.	.48	5.63	7.85	1.58	.16	98.	99.	99.	98.	99.	99.	99.	98.	99.	
	44-6	99.	4.45	11.41	1.89	98.	98.	98.	98.	98.	98.	8.	98.	98.	98.	98.	
EIGHT (M)		8.8-8.5	0.5-1.0	1.8-1.5	1.5-2.0	2.8-2.5	2.5-3.0	3.8-3.5	3.5-4.0	4.8-4.5	4.5-5.0	5.8-5.5	5.5-6.0	6.9-6.5	6.5-7.8	>7.0	

CAMP PENDLETON
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR APRIL
POTENTIAL LNG TERMINAL SITE

CAMP PENDLETON
CUMULATIVE SEA FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR MAY
POTENTIAL LNG TERMINAL SITE

FEIGHT (H)  (4-6 6-8 6-8 8-10 10-12 12-14 14-16 16-18 )18  0.6-0.5  0.6-0.5  0.6-0.5  0.6-0.5  0.6-0.5  0.6-0.5  0.6-0.5  0.6-0.5  0.6-0.5  0.6-0.5  0.6-0.5  0.60										
44-6       6-8       8-10       10-12       12-14       14-16       16-18         3.51       .80       .80       .80       .80       .80       .80       .80         12.28       .81       .80       .80       .80       .80       .80       .80         12.28       19.20       .80       .90       .80       .80       .80       .80         .96       .214       2.54       .85       .86       .80       .80       .80       .80         .80       .80       .80       .87       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80	_				PER 10D					TOTAL
3.51         .81         .86         .89 <td></td> <td>4-6</td> <td>8-9</td> <td>8-10</td> <td>10-12</td> <td>12-14</td> <td>14-16</td> <td>16-18</td> <td><b>&gt;18</b></td> <td></td>		4-6	8-9	8-10	10-12	12-14	14-16	16-18	<b>&gt;18</b>	
3.51       .81       .86       .86       .96		98.	98.	99.	99.	99.	98.	98.	98.	.00
12.28       16.26       .66       <		3.51	.81	99.	98	.88	99.	90.	98.	4.32
.96       13.13       1.94       .06 <t< td=""><td></td><td>12.28</td><td>10.20</td><td>99.</td><td>99.</td><td>.88</td><td>99.</td><td>98</td><td>98.</td><td>22.49</td></t<>		12.28	10.20	99.	99.	.88	99.	98	98.	22.49
.86       2.14       2.54       .85       .86       .86       .96       .96         .96       .86       .86       .15       .96       .96       .96         .96       .86       .87       .97       .96       .96       .96         .96       .86       .96       .96       .96       .96       .96         .96       .96       .96       .96       .96       .96       .96         .96       .96       .96       .96       .96       .96       .96         .96       .96       .96       .96       .96       .96       .96         .96       .96       .96       .96       .96       .96       .96         .96       .96       .96       .96       .96       .96       .96         .96       .96       .96       .96       .96       .96       .96         .96       .96       .96       .96       .96       .96       .96         .96       .96       .96       .96       .96       .96       .96         .96       .96       .96       .96       .96       .96       .96         .96 <td< td=""><td></td><td>86.</td><td>13.13</td><td>1.94</td><td>.80</td><td>99.</td><td>.00</td><td>98.</td><td>98.</td><td>16.85</td></td<>		86.	13.13	1.94	.80	99.	.00	98.	98.	16.85
.86       .85       .15       .86       .86       .86         .86       .86       .87       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86         .86       .86       .86       .86       .86       .86       .86         .87       .86       .86       .86       .86       .86       .86         .87       .86       .86       .86       .86       .86       .86         .87       .86       .86       .		98.	2.14	2.54	.85	99.	99.	. 88	98.	4.73
.86       .86       .87       .86       .89       .		98.	98.	.55	.15	99.	99.	98.	98	.78
.86       .		98.	98.	70.	.07	99.	99.	98.	98.	.15
.86       .		98.	98.	99.	98.	98.	99.	98.	98.	99.
.86       .		98.	.88	99.	.88	.80	98.	98.	.88	.00
.86     .96     .86     .96     .96     .96     .96     .96       .86     .96     .96     .96     .96     .96       .96     .96     .96     .96     .96       .96     .96     .96     .96     .96       .67     .26     .26     .26     .96     .96		98.	98	. 88	98	98.	99.	90.	99.	98.
. 86 . 86		98.	98.	99.	.00	98.	99.	98.	98.	98.
. 86 . 86 . 86 . 88 . 88 . 88 . 88 . 88		98.	98	99.	99.	98.	99.	99.	99.	98.
. 86 . 86 . 86 . 86 . 86 . 86 . 86 . 86		98	99.	98.	99.	98.	99.	99.	98	. 88
.00 .00 .00 .00 .00 .00 .00 .00 .00 .00		98.	98.	98.	.00	99.	99.	98.	. 88	. 88
16.77 26.29 5.10 .28 .00 .00		98.	.80	99.	98	.80	. 80	98.	98	. 88
		16.77	26.29	5.10	.28	99.	99.	98.	98.	48.43

CAMP PENDLETON
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JUNE
POTENTIAL LNG TERMINAL SITE

EIGHT (M)				PER 10D	(SEC)				TOTAL
	\$ <del>4</del> 6	9	8-10	10-12	12-14	14-16	16-18	>18	
8.8-6.5	90.	99.	98.	99.	98.	8.	98.	99.	98.
6.5-1.0	3.85	<b>6.</b>	98.	.00	98.	98.	99.	98.	3.96
1.8-1.5	13.12	18.87	99.	.00	99.	99.	99.	98.	23.98
1.5-2.0	1.27	13.79	2.20	.00	99.	90.	99.	99.	17.26
2.0-2.5	. 88	2.46	3.11	.07	99.	86.	98.	98.	5.64
2.5-3.0	98.	.82	.82	.13	90.	99.	99.	98.	.97
3.6-3.5	-88	98.	.04	.87	98.	99.	90.	98.	=
3.5-4.0	.80	98.	98.	99.	98.	99.	98.	99.	99.
4.8-4.5	. 88	98.	99.	.00	99.	98.	99.	99.	98.
4.5-5.0	. 86	98.	.00	.00	98.	99.	90.	99.	8.
5.8-5.5	. 88	90.	99.	.00	99.	98	99.	99.	99.
5.5-6.0	98	98.	.88	.00	98.	90.	98.	99.	99.
6.8-6.5	.88	.88	. 88	. 68	99.	98.	98.	98.	98.
6.5-7.8	.80	98.	99.	. 80	99.	99.	98.	99.	90.
9.74	98.	98.	.88	.89	98.	98.	98.	88.	90.
TOTAL	17.41	28.88	6.17	.28	99.	98.	99.	98.	51.93

CAMP PENDLETON
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JULY
POTENTIAL LNG TERMINAL SITE

EIGHT (M)	8-4-6 84	8 8	8-18 8 8	^	(SEC) 12-14	14-16	16-18		ž 8
8.5-1.8	5.82	8 8	8 8	8 8	8 8	88.	8 8		8 8
1.8-1.5	18.31	8.33	.01	99.	98.	98.	99.		98
1.5-2.0	1.26	18.36	.56	99.	99.	99.	. 88		98
2.8-2.5	98.	1.51	.86	99.	98.	98.	98.		88
2.5-3.0	98.	90.	. 18	.00	98.	98.	98.	•	99
3.8-3.5	.88	99.	99	99.	99.	98.	98.	•	98
3.5-4.0	-88	99.	99	. 88	98.	98.	98.	•	98
4.8-4.5	.88	98.	.88	. 88	. 88	98.	88.	<i>a</i> .	0
4.5-5.0	. 86	99.	. 88	. 88	99.	99.	98.	~	9
5.8-5.5	. 88	.88	88.	. 88	. 88	.88	.88		0
5.5-6.0	99.	.00	99.	99	.88	99.	99.	9.	9
6.8-6.5	.88	.88	. 88	.88	.88	.88	98.	8	0
6.5-7.8	.88	.00	. 88	.89	99.	.00	99.	9.	0
9.74	.88	.88	. 88	99.	98.	. 88	88.	9.	9
TOTAL	25.39	21.02	1.61	98	.08	. 88	. 88	9.	8

CANDLETTON CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR AUGUST POTENTIAL LNG TERMINAL SITE

. 00 . 00 . 00 . 00 . 00 . 00 . 00 . 0				PER 100	(SEC)				TOTAL
7.27       .88	4-6	8	8-18		12-14	14-16	16-18	<b>&gt;18</b>	
7.27       .88       .88       .88       .89       .89       .89       .89       .89         7.27       .89       .89       .99       .99       .89       .89       .89         7.27       .73       .89       .99       .99       .99       .89         .96       .89       .99       .99       .99       .89         .90       .89       .99       .99       .99       .99         .90       .89       .99       .99       .99       .99         .90       .89       .99       .99       .99       .99         .90       .99       .99       .99       .99       .99         .90       .99       .99       .99       .99       .99         .90       .99       .99       .99       .99       .99         .90       .99       .99       .99       .99       .99         .90       .99       .99       .99       .99       .99         .90       .99       .99       .99       .99       .99         .90       .99       .99       .99       .99       .99         .90       .90 <t< td=""><td>98.</td><td>.88</td><td>.88</td><td>98.</td><td>98.</td><td>98.</td><td>98.</td><td>.80</td><td>98.</td></t<>	98.	.88	.88	98.	98.	98.	98.	.80	98.
7.27         .88         .88         .88         .89 <td>7.88</td> <td>к.</td> <td>99.</td> <td>99.</td> <td>.00</td> <td>98.</td> <td>99.</td> <td>98.</td> <td>7.74</td>	7.88	к.	99.	99.	.00	98.	99.	98.	7.74
7.27       .52       .68       .68       .68       .68       .68       .68       .68       .68       .68       .69	17.24	7.27	98.	98.	.88	98.	98.	99.	24.58
.78       .73       .99       .	1.12	7.27	.52	98.	99.	90.	98.	. 80	16.8
.86       .13       .86       .	.80	82.	5.	98.	90.	98.	96.	. 80	1.52
. 86 . 86 . 89 . 89 . 99 . 99 . 99 . 99	99.	98.	.13	99.	90.	.86	99.	.80	.13
. 96 . 96 . 96 . 96 . 96 . 96 . 96 . 96	90.	99.	98.	98.	.00	90.	99.	.88	98.
.00       .	99.	.99	90.	.88	99.	90.	99.	.88	98.
. 86 . 86 . 86 . 86 . 86 . 86 . 86 . 86	.88	.00	99.	. 88	90.	90.	90	98.	.89
. 86 . 86 . 86 . 86 . 86 . 96 . 96 . 96	99'	.00	99	98.	98.	98.	• 8º	-88	98.
. 86 . 86 . 86 . 86 . 89 . 89 . 89 . 89	.88	99.	99.	99.	98.	98.	98.	.00	99.
.89 .89 .89 .89 .89 .89 .89 .89 .89 .89	98.	98.	98.	98.	88.	98.	98.	98.	.88
. 96 . 96 . 96 . 96 . 96 . 96 . 96 . 96	96	99.	.88	99.	99.	98.	98.	99.	98.
. 86 . 89 . 99 . 99 . 99 . 99 . 99 . 15. 86 . 1.38 . 99 . 99 . 99 . 99	.88	98.	98	99.	90.	98.	98.	99.	90.
16.86 1.38 .88 .89 .88 .88	98	.89	98.	99.	99.	98.	98.	98.	98.
	25.35	16.86	1.38	98.	99.	98.	98.	. 88	42.80

CAMP PENDLETON

CUMULATIVE SEA FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR SEPTEMBER
POTENTIAL LNG TERMINAL SITE

HEIGHT (N)				PER 10D	(SEC)				TOTAL
	\$ <del>4.6</del>	8-9	8-18	10-12	12-14	14-16	16-18	>18	
9.8-8.5	98.	99.	99.	98.	99.	98.	98.	98.	98.
0.5-1.0	5.13	.33	98.	98.	.00	99.	98.	98.	5.46
1.0-1.5	12.26	3.58	99.	98.	99.	98.	98.	98.	15.76
1.5-2.0	.49	4.39	.33	98.	99.	90.	98.	98.	5.23
2.0-2.5	98.	69.	14.	98.	99.	98.	98.	98.	1.10
2.5-3.0	98.	88.	.16	98.	99.	99.	98.	99.	.16
3.8-3.5	99.	98.	98.	98.	99.	98.	98.	98.	98.
.5-4.8	98.	99.	99.	98.	99.	98.	98.	98.	98.
4.8-4.5	98.	99.	99.	98.	.00	99.	99.	90.	98.
4.5-5.8	98.	.88	.88	98.	99.	99.	98.	98	98.
5.8-5.5	98.	.00	99.	98.	. 88	99.	98.	99.	98.
5.5-6.0	99.	99.	.00	98.	.00	99.	99.	98.	98
6.9-6.5	99.	99.	99.	98.	.00	99.	99.	99.	99.
6.5-7.8	99.	99.	98.	99.	.00	98.	99.	.00	.00
9.74	98.	99.	99.	98.	98.	.89	98.	98.	98.
TOTAL	17.88	8.91	.92	.80	98.	98	99.	. 86	27.71

CUMILATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR OCTOBER POTENTIAL LNG TERMINAL SITE

			POTEN	TIAL LNG	POTENTIAL LNG TERMINAL SITE	SITE			
HEIGHT (M)				PER 100	(350)				AHOT
	, 64	8-9	8-10	10-12	12-14	14-16	16-18	>18	
8.8-8.5	88.	.88	98.	. 88	88.	98.	8.	8.	8,
0.5-1.0	5.4	.28	99.	.00	99.	98.	8.	8	5.73
1.0-1.5	9.45	2.74	99.	98.	99.	98.	8.	8.	12.26
1.5-2.0		3.28	.15	.00	. 88	99.	98.	98	4.28
2.6-2.5	.63	.32	.34	98.	.88	98.	8.	8.	9.
2.5-3.0	88.	<b>88.</b>	.15	98.	98.	98.	98.	98.	÷.
3.6-3.5	98.	99.	98.	98.	98.	8.	98.	8	8
3.5-4.0	98.	98.	.80	98.	99.	8.	98.	8	8.
4.8-4.5	98.	98.	.88	.00	.88	98.	8.	8	85
4.5-5.8	98.	8.	98.	98.	99.	8.	98.	8.	8
5.8-5.5	98.	98.	98.	98.	99.	98.	8.	98	96.
5.5-6.0	99.	98.	98.	.00	99.	98.	8.	89.	8.
6.8-6.5	.86	98.	. 88	.88	98.	.86	8.	8	8.
6.5-7.8	98.	99.	90.	.00	90.	98.	8.	8	85
97.6	98.	98.	98.	98.	.00	98.	98.	98	8.
JOTTOT.	15.69	6.62	.64	98.	99.	98.	98.	98	22.96

CUMULATIVE SEA FREGUENCIES OF LAVE HEIGHT AND PERIOD FOR NOVEMBER POTENTIAL LNG TERMINAL SITE

HEIGHT (M)				PER10D	(SEC)				TOTAL
	<b>4</b>	9	8-10	10-12	12-14	14-16	16-18	>18	
6.6-6.5	8.	99.	99.	98	98.	99.	98.	98.	98.
0.5-1.0	3.47	69.	98.	-80	98.	98.	98	98.	3.55
1.0-1.5	7.03	1.22	98.	98	99.	99.	98.	8	8.26
1.5-2.0	82.	5.89	10.	98.	98.	99.	98.	98.	5.89
2.8-2.5	98.	99.	70.	.00	99.	8.	8.	98.	29.
2.5-3.0	88.	.17	.82	.00	99.	90.	99.	8.	. 19
3.8-3.5	98.	98.	.02	.80	98.	98	98.	8.	.03
3.5-4.0	86.	99.	.0	98	98.	8.	98.	8.	.01
4.8-4.5	98.	88.	88.	99.	98.	99.	98	98.	.00
4.5-5.0	98.	.00	98.	99.	98.	98.	98	98.	98
5.0-5.5	98.	99.	98.	98	99.	99.	99.	90.	.00
5.5-6.8	98.	99.	98	.80	98	98.	98.	99.	98
6.8-6.5	98.	99.	98.	99	99.	98.	98.	98.	99.
6.5-7.8	99.	98.	98.	90.	98.	99.	98.	98.	98.
97.8	99.	99.	99.	99.	98.	98.	98.	99.	98
TOTAL	11.28	4.17	.14	.88	98.	88.	98.	98.	15.59

CAMP PENDLETON
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR DECEMBER
POTENTIAL LNG TERMINAL SITE

88.
6.92 1.05
.03
02
99.

COMP. PENDLETON

CUMLATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD
POTENTIAL LNG TERMINAL SITE
WAVE DIRECTION = 180

HEIGHT (M)				PERIOD	(SEC)				TOTAL
	\$ 45	9	8-10	10-12	12-14	14-16	16-18	>18	
8.8-8.5	98.	98.	98.	99.	99.	98.	98.	98.	99.
6.5-1.0	16.	90.	99.	90.	99.	98.	. 88	98.	.01
1.6-1.5	98.	98.	99.	99.	90.	90.	. 88	98.	98.
1.5-2.0	.82	98.	99.	99.	98.	98.	98.	98.	.02
2.9-2.5	98.	.80	99.	98.	90.	.80	88.	98.	98.
2.5-3.8	98.	99.	99.	99.	90.	99.	88.	98.	99.
3.8-3.5	98.	99.	99.	98.	98.	98.	. 88	98.	88.
3.5-4.0	98.	99.	99.	98.	90.	98.	99.	.88	.88
4.8-4.5	99.	98.	. 88	98.	90.	98.	99.	98.	.00
4.5-5.0	98.	98.	99.	99.	98.	98.	88.	99.	.88
5.8-5.5	98.	99.	99.	90.	98.	98.	88.	98.	98.
5.5-6.8	98.	99.	98	98.	98.	.88	88.	98.	. 88
6.9-6.5	99.	99.	99.	99.	98.	98.	88.	99.	.88
6.5-7.8	99.	98.	99.	99.	98.	99.	88.	99.	.88
9.74	98.	98.	99.	99.	.80	98.	98.	99.	.88
TOTAL	.10	98.	98.	98	98.	98.	98	99.	.18

CAMP PENDLETON
CUMLATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD
POTENTIAL LNG TERMINAL SITE
WAVE DIRECTION = 198

HEIGHT (M)				PERIOD	(SEC)				TOTAL
	\$ \$	7	8-18	10-12	12-14	14-16	16-18	>18	
8.9-9.9	8.	88.	98.	8.	8.	8	8.	8	8.
0.5-1.0	.6	88.	98.	8.	8.	8.	8.	8	.0.
1.0-1.5	.13	99.	99.	. 8	98.	86.	8.	8.	41.
1.5-2.0	<b>.8</b>	.03	98.	99.	98.	8.	8.	8	.88
2.0-2.5	98.	.05	99.	99.	8.	8.	8.	8	8.
2.5-3.0	88.	. 82	98.	98.	98.	98.	98.	8.	.02
3.6-3.5	8.	88.	8.	8.	96.	98.	8.	8.	8.
3.5-4.0	8.	8.	98.	. 88	98.	98.	98.	8.	8.
4.0-4.5	8.	88.	98.	98.	98.	98.	98.	8.	8.
4.5-5.0	8.	86.	98.	98.	98.	8.	98.	98.	.8
5.6-5.5	8.	86.	98.	80.	98.	8.	8.	8.	8.
5.5-6.0	8.	8.	8.	98.	98.	8.	8.	8.	8.
6.8-6.5	8.	8.	98.	. 99	98.	8.	98.	8	.00
6.5-7.0	8.	98.	98.	98.	90.	98.	8.	8.	8.
9.74	86.	98.	98.	98.	98.	8.	8.	99.	98.
TOTAL	.28		98.	8	99.	8.	99.	99.	.32

CAMP PENDLETON
CUMLATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD
POTENTIAL LNG TERMINAL SITE
WAVE DIRECTION = 200

EIGHT (M)				PER 10D	(SEC)				TOTAL
	\$ 4.6	8-9	8-18	10-12	12-14	14-16	16-18	>18	
6.6-6.5	98.	99.	99.	99.	98	98.	98.	89.	.00
0.5-1.0	.01	<b>98</b>	99.	98.	99.	.80	98.	98	.6
1.8-1.5	.14	99.	.00	99.	99.	99.	98.	. 88	41.
1.5-2.0	68.	4.	99.	98	.00	98.	98.	98	.13
2.8-2.5	.01	70.	99.	99.	98.	8.	98.	98.	
2.5-3.0	99.	.02	99.	99.	99.	99.	98.	98	.83
3.8-3.5	98.	98.	10.	98.	99.	98.	98.	90.	.01
3.5-4.0	98.	99.	99	98.	98	98.	98.	99.	98
4.8-4.5	98.	99.	99.	99.	98.	98.	98.	99.	88.
4.5-5.0	98.	99.	99.	.88	.88	98.	98.	98	.08
5.8-5.5	99.	99.	99.	99.	99.	98.	98.	99.	.86
5.5-6.0	.88	.00	99.	. 80	.00	99.	98.	98.	.88
6.8-6.5	98.	99.	99.	.80	.88	.89	98.	.00	.88
6.5-7.0	98.	.00	99	99.	.00	99.	99.	.88	.88
>7.8	99.	98.	98	99.	99.	99.	98.	.00	.89
TOTAL	.26	41.	.01	98	99.	98	98.	98	4.

CUMULATIVE SEA FREQUENCIES OF LANG HEIGHT AND PERIOD POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 210

HEIGHT (M)				PERIOD	(SEC)				ATOT
	\$	8-9	8-18	18-12	12-14	14-16	16-18	<b>&gt;18</b>	
6.6-6.5	88.	8.	98.	98.	98.	98.	8.	8	8
0.5-1.0	.01	98.	98.	98.	98.	86.	8	8	.62
1.6-1.5	68.	.01	98.	98.	99.	99.	86.	8.	.10
1.5-2.0	. 49.	.03	98.	99.	99.	98.	8	8.	8.
2.8-2.5	8.	4.	98.	98.	98.	98.	8.	8	<u>\$</u>
2.5-3.8	88.		98.	98.	8.	86.	8	8.	.01
3.6-3.5	88.	98	.01	98.	98.	8.	98.	8	10.
3.5-4.0	98.	98.	.00	98.	98.	8.	98.	8	.0
4.8-4.5	98.	99.	90.	99.	99.	98.	98.	8.	8.
4.5-5.0	98.	99.	98.	88.	88.	8.	8.	88.	8
5.6-5.5	98.	98.	98.	98.	99.	8	8.	8	8.
5.5-6.8	98.	98.	98.	88.	99.	98.	88.	8	8.
6.9-6.5	98.	99.	98.	.00	99.	90.	98.	8	98.
6.5-7.8	98.	99.	98.	98.	98.	99.	98.	99.	99.
>7.0	98.	98.	90.	99.	99.	98.	88.	98	98.
TOTAL	41.	88.	.82	88	99.	98.	98	98	52.

COMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD POTENTIAL LNG TERMINAL SITE
WAVE DIRECTION = 220

HEIGHT (M)				PER 10D	(SEC)				TOTAL
	<b>4</b> +6	8-9	8-18	10-12	12-14	14-16	16-18	>18	
6.6-6.5	86.	99.	99.	98	99.	99.	. 88	98.	. 88
6.5-1.6	.82	90.	98	. 88	98.	8.	88.	98.	.82
1.6-1.5	=:	99.	99.	. 88	99.	. 60	98.	98.	. 12
1.5-2.0	<b>.</b>	02	99.	99.	99.	99.	98	98.	.86
2.8-2.5	98.	.04	.88	99.	99.	98.	99.	98	<b>.</b>
2.5-3.0	98.		99.	90.	90.	98.	98.	98.	.82
3.8-3.5	98.	. 88	.88	. 88	98.	8.	98.	.88	. 88
3.5-4.0	98.	99.	99.	99.	99.	99.	98.	98.	. 80
4.8-4.5	99.	99.	.00	.88	90.	99.	99	.88	. 88
4.5-5.0	98.	98.	.89	. 88	98.	98.	98	98.	. 88
5.8-5.5	99.	. 88	. 80	.80	.00	98.	99.	98	. 86
5.5-6.0	. 88	.80	.00	.80	.86	99.	99	.88	98
6.9-6.5	.80	99.	. 88	. 88	. 86	98.	98	.88	. 88
6.5-7.0	.88	99.	99	99.	99.	99.	. 88	.86	. 88
97.6	.88	. 88	.88	. 88	98.	.00	. 88	.00	. 88
TOTAL	.18	88.	. 88	. 80	98.	98	99.	.88	.26

CUMULATIVE SEA FREQUENCIES OF WAVE WEIGHT AND PERIOD POTENTIAL LNG TERMINAL SITE
WAVE DIRECTION = 238

HEIGHT (N)				PER 10D	(SEC)				ATD.
	\$ \$	9-9	8-10	18-12	12-14	14-16	16-18	>18	
6.6-6.5	98.	98.	99.	99.	98.	8.	98.	. 88	
0.5-1.0	.95	98.	98.	99.	98	98.	98	. 88	
1.0-1.5	91.	.01	99.	99.	.00	.86	99.	.89	. 16
1.5-2.0	.03	46.	96	99.	99.	90.	98.	98	.87
2.0-2.5	98.	. 4	98.	99.	99.	98.	98.		
2.5-3.0	98.	.91	. 88	. 88	.88	98.	98.	99.	.01
3.8-3.5	99.	99.	99.	99.	98.	99.	98.	.88	8.
3.5-4.8	99.	99.	98.	.88	99.	99.	98.	98.	96
4.8-4.5	98.	99.	98.	99.	.00	98.	98.	98	. 88
4.5-5.0	98.	99.	. 80	. 88	99.	99.	98.	98.	.88
5.8-5.5	98.	99.	99.	99.	99.	98.	98.	8.	88
5.5-6.0	99.	.86	99.	.88	.88	98.	98.	98.	.8
6.9-6.5	98.	99.	99.	.88	.00	99.	98.	.88	. 88
6.5-7.8	99.	99.	98	.80	99	99.	98	. 88	.88
97.6	99.	99.	98.	.89	99.	98	90.	. 88	88.
TOTAL	.24	.10	10.	99	98.	99.	99.	98	.34

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD POTENTIAL LNG TERMINAL SITE
WAVE DIRECTION = 248

EIGHT (M)				PER 10D	(SEC)				TOTAL
	<b>4-6</b>	8-9	8-18	10-12	12-14	14-16	16-18	>18	
8.8-8.5	98.	98.	98.	.88	. 88	99.	98.	99	98.
0.5-1.0	98.	99.	. 88	. 88	. 88	.80	. 88		. 88
1.0-1.5	98.	.88	.88	.80	.88	.88	. 88	. 88	.88
1.5-2.0	99.	98.	98	99.	. 88	. 88	. 88	. 88	. 88
2.9-2.5	99.	99.	-88	.88	.88	. 88	. 88	99	. 88
2.5-3.0	99.	90.	.00	.80	.89	.88	.88	. 88	.88
3.8-3.5	99.	99.	.88	.80	. 88	. 88	.88	. 88	.88
3.5-4.8	99.	98.	. 88	99.	99	. 68	98.	. 88	88
4.8-4.5	.80	98.	.88	. 88	.80	. 88	.88	. 88	.08
4.5-5.8	98.	99.	99.	.80	98	. 88	98.	. 88	.88
5.8-5.5	99.	99.	.88	98	98	. 88	. 88	. 88	. 88
5.5-6.0	.80	99.	.80	.80	. 88	. 88	98.	99.	.88
6.8-6.5	.00	99.	. 88	.88	. 88	. 88	. 88	. 88	.88
6.5-7.8	.00	99.	99.	. 88	. 88	. 88	98.	. 88	.88
9.74	99.	99.	99.	. 88	99	99.	98	. 88	.88
TOTAL	.88	99.	99.	.99	98.	99.	98.	99	. 60

CUMILATIVE SEA FREQUENCIES OF LAWE HEIGHT AND PERIOD
POTENTIAL LNG TERMINAL SITE
LAWE DIRECTION - 250

HEIGHT (M)				PER 10D	(SEC)				TOTAL
	\$ 64	8-9	8-18	18-12	12-14	14-16	16-18	<b>&gt;18</b>	
6.6-6.5	98.	98.	99.	99.	99.	.88	99.	98.	.00
0.5-1.0	.84	.88	.88	.88	99.	.00	98.	98.	4
1.8-1.5	.14	.01	99	.88	99.	.00	99.	98.	.15
1.5-2.0	98.	98.	98.	.00	90.	. 88	99.	98.	.12
2.8-2.5	.80	.04	. 88	.88	99.	99.	99.	98.	.05
2.5-3.0	.88		.01	98.	99.	99.	98.	.08	.82
3.8-3.5	.88	99.	.01	99.	.88	99.	98.	99.	.81
3.5-4.8	98	99.	. 88	.88	99.	.88	99.	88.	. 88
4.8-4.5	98	.88	. 88	98.	99.	99.	99.	.88	. 88
4.5-5.0	98	.88	99.	.88	98.	98.	98.	99.	. 88
5.8-5.5	.89	.88	99.	.00	98.	99.	98.	99.	. 88
5.5-6.0	.80	.80	. 88	99.	99.	.88	98.	.88	.88
6.8-6.5	.88	.88	. 88	99.	.00	99.	98.	.88	99.
6.5-7.8	.89	99.	. 88	99.	99.	99.	99.	98.	.08
9.74	98.	99.	99.	99.	99.	98.	99.	.88	.88
TOTAL	.24	.12	.02	99.	99.	99.	98	88	.39

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD POTENTIAL LNG TERMINAL SITE
WAVE DIRECTION = 260

HEIGHT (M)				PERIOD	(SEC)				FTE
	<b>4</b> +6	8-9	8-10	10-12	12-14	14-16	16-18	>18	
6.8-8.5	98.	99.	99.	.80	99.	.00	98.	99.	98.
0.5-1.8	-98	.86	99.	.00	.00	.00	98.	98.	98.
1.6-1.5	.26	.01	99.	99.	.00	.00	98.	99.	.27
1.5-2.0	98.	90.	.00	99.	99.	99.	98.	98	.12
2.8-2.5	99.	.03	. 88	.01	.88	99.	99.	99.	. 4
2.5-3.0	99.		.00	.02	99.	99.	99.	99.	.03
3.8-3.5	99.	98.	.01	.01	99.	99.	98.	.88	.82
3.5-4.0	99.	.80	99.	. 88	99.	99.	99.	99.	99.
4.8-4.5	99.	99.	. 88	99.	99.	99.	99.	.88	.89
4.5-5.8	.00	99.	.00	98.	.88	.88	98.	98	.88
5.8-5.5	99.	.80	99.	99.	99.	99.	98.	98	99.
5.5-6.8	. 88	.88	. 88	.88	.88	.88	88.	98.	.88
6.8-6.5	99.	99.	. 88	98.	99.	99.	99.	.89	.88
6.5-7.8	. 88	.88	. 88	98.	99.	.88	99.	99.	.88
>7.8	99.	99.	.08	99.	99.	98.	98.	99.	.08
TOTAL	. 4		.01	.84	99.	98	98	. 88	55.

CAMP PENDLETON

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD
POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION = 270

TOTAL		.88	.24	2.81	3.45	1.17	.28	.81	98.	.88	.88	. 88	88.	. 88	.88	. 88	7.08
	<b>&gt;18</b>	.88	. 88	. 88	.88	98	.88	.88	.88	. 88	.88	.88	. 88	.88	. 88	. 88	.88
	16-18	.88	98	.88	.88	.88	.88	. 88	.88	. 88	.68	.88	. 88	. 88	. 88	. 88	.88
	14-16	.88	. 88	. 80	.88	.88	.88	.88	.88	. 88	.88	.88	. 88	.88	.80	. 88	.88
(SEC)	12-14	.88	. 80	.88	.88	. 88	.88	.88	.88	. 88	.88	.88	.00	.88	.88	. 88	.88
PER 10D	16-12	.88	.80	.88	.88	.01	.01	.88	. 88	. 88	.88	.88	. 88	.88	.88	. 88	.82
	8-18	.88	.00	. 88	.16	.45	. 18	.88	.88	. 88	.88	.88	. 88	.88	.88	. 88	.79
	8-9	.88	. 18	1.63	3.24	12.		.80	.88	. 88	.88	.80	. 88	.80	.88	. 88	5.68
	\$ <del>4.6</del>	. 88	11.	.38	98.	.88	98.	.88	. 88	99.	. 88	99.	. 88	99.	.88	99.	.58
HEIGHT (M)		6.6-6.5	8.5-1.8	1.8-1.5	1.5-2.0	2.8-2.5	2.5-3.0	3.8-3.5	3.5-4.0	4.8-4.5	4.5-5.0	5.8-5.5	5.5-6.8	6.8-6.5	6.5-7.0	97.0	TOTAL

COMULATIVE SEA FREQUENCIES OF LAVE HEIGHT AND PERIOD POTENTIAL LNG TERMINAL SITE

LANE DIRECTION - 288

HEIGHT (M)				PER 10D	(SEC)				TOTAL
	<b>4</b> +6	8-9	8-18	10-12	12-14	14-16	16-18	>18	
8.8-8.5	98.	90.	98.	.80	.80	.00	98.	.88	. 88
8.5-1.8	2.86	.35	98	99.	. 80	.89	98.	99	2.45
1.6-1.5	5.13	3.32	99.	.80	.89	.00	98.	. 88	8.45
1.5-2.0	.38	2.92	8.	99.	98.	99.	90.	.88	3.78
2.8-2.5	98.	.22	4.	99.	98.	99.	98.	98	.67
2.5-3.8	98.	90°	. 84	99.	98.	99.	98.	99.	.84
3.8-3.5	.88	99.	98.	98.	99.	99.	98.	99.	99
3.5-4.8	98.	98.	98.	99.	98.	98.	98.	98	.00
4.8-4.5	99.	.88	.80	99.	.00	99.	98.	.88	. 88
4.5-5.8	99.	.86	98.	99.	99.	.00	. 88	98	. 88
5.8-5.5	99.	98.	90.	99.	.00	99.	98.	98.	.00
5.5-6.0	98.	98.	99.	99.	98.	99.	98.	98.	. 88
6.8-6.5	98.	.86	99.	. 98	.00	99.	98.	98.	. 88
6.5-7.8	99.	.88	. 88	98.	98.	98.	8.	98.	.00
9.74	. 88	99.	90	98.	99.	90.	98.	98.	99.
TOTAL	7.58	6.80	.97	98	99	88.	99.	88	15.35

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD POTENTIAL LNG TERMINAL SITE

URVE DIRECTION - 298

HEIGHT (M)				PERIOD	(SEC)				TOTAL
	<b>44-6</b>	8-9	8-18	18-12	12-14	14-16	16-18	>18	
8.8-8.5	99.	.88	99.	. 88	98.	. 86	98.	88.	.88
6.5-1.6	1.95	.86	99	98.	98.	98	98.	98.	1.95
1.0-1.5	5.86	. 88	99.	98.	98.	98.	98.	.88	2.86
1.5-2.0	.33	.88	. 88	98.	. 88	.88	99.	98.	.33
2.9-2.5	.88	99.	. 60	98.	. 88	.86	98.	99.	.88
2.5-3.0	. 88	99.	.00	98.	90.	99.	99.	98	98.
3.8-3.5	. 88	99.	. 88	99.	.88	99.	98.	.88	.00
3.5-4.0	99.	.88	99.	98.	99.	99.	90.	.86	.00
4.6-4.5	99.	99.	99.	99.	90.	99.	99.	.00	.00
4.5-5.0	98.	.80	99	98.	.88	99.	99.	.88	. 88
5.8-5.5	.88	.88	. 88	90.	.88	99.	99.	.88	
5.5-6.8	99.	.88	99.	. 88	. 88	.00	. 88	99.	. 88
6.8-6.5	99.	.88	99.	99.	99.	.00	99.	.88	.88
6.5-7.8	99.	.88	. 88	98.	99.	99.	99.	.00	. 88
97.0	99.	.88	. 88	98.	99.	90.	98.	99.	.88
TOTAL	7.35	99.	99.	.80	98.	99.	98.	99.	7.35

CAMP PENDLETON

CUMULATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD
POTENTIAL LNG TERMINAL SITE

ANNUAL SUMMARY

			PER 10D	(SEC)				ATOT
4-6	8-9	9-10	10-12	12-14	14-16	16-18	>18	
ú			1.28	9.69	5.69	1.32	. 88	27.49
ò			.82	.14	ä	.53	98	1.83
8			.01	.00	- 82	.18	98.	.38
8			.88	. 88	.00	.04	99	.05
Ö	99.	99.	.00	. 88	98	99.	. 88	.88
Ø	•		.00	90.	99.	.80	99.	. 88
Ö			.88	. 88	99.	99.	98	.8
Ö			.88	.80	99.	.80	98	.00
8			.00	.80	90.	90.	.00	.08
Ø			.00	.88	90.	.00	. 88	. 88
8			.00	. 88	.00	90.	. 88	.88
Ö			.88	. 88	99.	99.	90.	98
8			99.	90.	90.	.80	. 88	99.
Ø			.88	. 88	.80	98.	. 88	.08
.88			. 90	. 88	.80	99.	. 88	.8
3			1.31	9.83	6.13	2.07	98	29.68

CAMP PENDLETON

CUMULATIVE NORTH SLELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JANUARY
POTENTIAL LNG TERMINAL SITE

HEIGHT (M)				PERIOD	(SEC)				TOTAL
	44-6	6-3	8-18	10-12	12-14	14-16	16-18	>18	
0.0-0.5	.11	2.44	1.52	1.90	19,23	12.21	3.96	99.	40.37
0.5-1.0	-98	1.02	.30	.02	.25	.99	1.64	90.	4.29
1.8-1.5	. 88	.16	.05	.03	.01	90.	.50	. 80	.89
1.5-2.0	.00	.00	.00	.02	99.	.00	. 90	. 80	.82
2.8-2.5	98.	.80	99.	90.	99.	90.	90.	.00	.00
2.5-3.0	98.	.00	99.	.00	99.	99.	.00	.00	.80
3.8-3.5	98.	99.	99.	.00	99.	99.	90.	99.	.00
3.5-4.8	.88	.88	90.	.00	90.	90.	98.	99.	. 88
4.8-4.5	.89	.00	.00	60.	90.	90.	99.	.00	.00
4.5-5.8	. 88	90.	99.	.00	90.	90.	90.	.80	.00
5.8-5.5	90.	.80	. 88	.00	.00	90.	99.	.00	99.
5.5-6.8	90.	.00	90.	.00	99.	90.	90.	. 88	99.
6.0-6.5	.00	.00	.00	.00	90.	90.	90.	. 80	90.
6.5-7.8	.88	99.	.00	.00	.00	90.	90.	. 88	99.
9.74	.88	.88	90.	. 88	.00	90.	90.	.00	90.
тота.	.18	3.62	1.87	1.97	18.48	13.26	6.10	.88	45.47

CUMULATIVE NORTH SLELL FREQUENCIES OF LANG HEIGHT AND PERIOD FOR FEBRUARY POTENTIAL LNG TERMINAL SITE CAMP PENDLETON

HEIGHT (M)				PERIOD	(SEC)				TOTAL
	44-6	8-8	8-10	10-12	12-14	14-16	16-18	>18	
0.0-0.5	.04	2.63	1.44	2.74	18.82	10.01	2.91	.80	38.58
0.5-1.8	.05	1.38	.63	. 96	.23	03.	.72	99.	3.94
1.6-1.5	. 88	.32	70.	. 88	.01	.01	70.	99.	.49
1.5-2.0	.00	.03	.03	.00	.00	.00	99.	.00	.08
2.8-2.5	.88	90.	.00	. 83	99.	99.	90.	99.	99.
2.5-3.0	.00	90.	.00	. 88	90.	99.	99.	90.	.00
3.8-3.5	.00	.00	.00	.00	90.	90.	90.	99.	.00
3.5-4.0	.88	.00	.00	.00	99.	90.	98.	90.	90.
4.0-4.5	.09	.00	. 88	.00	.00	90.	90.	90.	90.
4.5-5.0	.00	.00	.00	.00	.80	90.	90.	90.	.00
5.8-5.5	.00	.00	. 88	.00	90.	90.	90.	.00	.00
5.5-6.8	.88	.00	. 88	. 88	98.	.00	90.	.00	.00
6.0-6.5	.00	.00	.00	.00	99.	90.	90.	. 86	.00
6.5-7.0	. 88	.00	.08	99.	99.	.00	90.	.00	.00
9.74	.00	.00	.00	. 88	98.	.00	90.	.00	. 88
TOTAL	60.	4.36	2.20	2.79	19.12	10.82	3.71	.00	43.09

CAMP PENDLETON

CUMULATIVE NORTH SUELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR MARCH
POTENTIAL LNG TERMINAL SITE

HEIGHT (M)				PER 10D	(SEC)				TOTAL
	44-6	8-9	9-10	10-12	12-14	14-16	16-18	>18	
6.6-6.5	1.35	4.84	1.19	1.25	11.50	7.14	1.98	.00	29.55
0.5-1.0	20.	1.40	.24	- 88	. 16	.61	2.39	. 88	4.95
1.8-1.5	99.	.04	.02	.04	98.	.04	1.27	. 88	1.42
1.5-2.0	99.	.00	- 02	.00	90.	.00	.39	90.	.41
2.8-2.5	99.	. 88	.89	. 88	99.	90.	.01	98.	.01
2.5-3.0	98.	90.	. 88	99.	99.	.80	.00	99.	. 88
3.6-3.5	.88	98.	. 88	. 88	98.	98.	90.	.80	. 88
3.5-4.8	99.	.00	99.	.00	99.	99.	90.	.88	. 88
4.8-4.5	.00	.00	.00	.00	90.	90.	99.	90.	.88
4.5-5.8	.88	.88	.00	.00	90.	99.	90.	.00	. 88
5.8-5.5	90.	.88	.00	80.	90.	90.	.00	99.	.00
5.5-6.0	99.	.00	99.	90.	90.	99.	90.	.80	.80
6.8-6.5	99.	.00	. 88	.00	90.	99.	99.	.00	.00
6.5-7.8	90.	. 88	90.	. 98	90.	.00	99.	.88	.88
>7.8	98.	98.	.00	.88	90.	99.	90.	98.	.88
TOTAL	1.42	6.28	1.47	1.37	11.96	7.79	6.85	90.	36.34

CAMP PENDLETON

CUMULATIVE NORTH SLELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR APRIL
POTENTIAL LNG TERMINAL SITE

99. 99.

CANULATIVE NORTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR MAY POTENTIAL LNG TERMINAL SITE

PER10D 8-10 10-12	PER 10D 10-12			(SEC) 12-14	14-16	16-18	>18	JET DE
28.	15.69	1.68	.50	3.93	2.29	.51	99.	25.47
	.24	.01	.00	.00	.09	- 00	.00	.49
	.00	.00	. 88	.00	.00	.00	. 88	.00
	99.	.00	.00	90.	.00	.00	90.	.88
	98.	.00	.00	90.	90.	.00	. 88	.08
	.80	.88	.88	.88	.00	.00	. 80	.88
	.88	.00	.09	.00	.00	90.	. 00	.00
	. 88	.00	.88	90.	90.	. 80	.00	.89
	.00	.00	.00	.00	99.	90.	.00	.00
	.00	.00	.00	90.	90.	99.	.00	.80
	.88	.88	. 88	90.	.00	80.	.00	.00
	99.	.00	98.	90.	.00	99.	. 88	.88
	98.	.00	. 88	.00	. 80	99.	99	.00
	. 88.	.88	. 88	90.	98.	88.	. 88	- 88
	98.	.00	. 88	90.	99.	99.	99	99.
	15.93	1.78	.58	3.94	2.38	99.	.00	25.96

CUMULATIVE NORTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JUNE POTENTIAL LNG TERMINAL SITE

							,		
HEIGHT (M)				PER10D	(SEC)				TOTAL
	44-6	8-9	3-10	10-12	12-14	14-16	16-18	>18	
6.6-6.5	1.01	16.07	2.34	.14	1.33	.26	08.	98.	21.14
0.5-1.0	99.	.37	.04	.00	90.	-02	99.	90.	4.
1.0-1.5	99.	.00	99.	99.	.00	90.	90.	98.	.88
1.5-2.0	.00	. 80	.00	.00	.00	90.	99.	.88	99.
2.8-2.5	99.	.00	99.	.00	99.	99.	99.	98.	.88
2.5-3.0	99.	.00	. 80	.00	.00	99.	99.	90.	.80
3.0-3.5	99.	.00	99.	.00	.00	. 88	90.	90.	99.
3.5-4.8	.80	.00	. 88	.00	.00	90.	99.	90.	.00
4.0-4.5	.00	.89	.00	.00	90.	99.	00.	00.	90.
4.5-5.0	.00	.88	.09	.00	90.	. 88	99.	90.	.00
5.8-5.5	99.	.88	99.	90.	90.	90.	89.	90.	90.
5.5-6.0	.88	.88	.00	.00	. 80	80.	90.	90.	.00
6.0-6.5	.80	.88	.00	.00	90.	90.	90.	90.	.00
6.5-7.0	.89	.00	.98	.00	90.	90.	90.	.88	90.
97.0	.00	.88	.00	.00	90.	99.	90.	.00	90.
TOTAL	1.01	16.44	2.39	.14	1.33	.28	80.	.00	21.57

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CAMP PENDLETON
CUMULATIVE NORTH SLELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JULY
POTENTIAL LNG TERMINAL SITE

HEIGHT (M)				PERIOD	(SEC)				TOTAL
	\$ 64	8-9	9-10	18-12	12-14	14-16	16-18	>18	
8.8-8.5	.87	15.45	1.55	.23	.50	.46	90.	90.	19.06
0.5-1.0	98.		.01	. 88	.01	.04	90.	98.	.16
1.0-1.5	98.	99.	.00	. 88	99.	99.	98.	90.	99.
1.5-2.0	.00	.80	.00	. 88	90.	.00	90.	.00	. 80
2.8-2.5	98.	98.	99.	99	99.	.00	99.	-86	98.
2.5-3.8	98.	.00	.00	99.	99.	90.	98.	.80	99.
3.8-3.5	.80	.80	.00	. 88	90.	90.	90.	98.	99.
3.5-4.8	98.	.00	99.	.00	90.	98.	88.	90.	-88
4.8-4.5	99.	.00	.80	. 88	.00	90.	90.	99.	90.
4.5-5.8	.00	.80	.00	. 88	99.	90.	80.	.80	98.
5.8-5.5	.09	.88	99.	.00	.00	99.	9.	90.	98.
5.5-6.0	99.	99.	.00	98.	90.	99.	99.	99.	90.
6.9-6.5	.88	.00	99.	. 88	99.	99.	99.	.00	. 88
6.5-7.8	98.	99.	.80	.00	90.	.00	88.	98.	. 88
9.7<	99.	99.	99.	99.	99.	.00	99.	99.	98.
TOTAL	-8.	15.56	1.56	.23	.50	.58	99.	.00	19.23

CAMP PENDLETON

CUMULATIVE NORTH SUELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR AUGUST
POTENTIAL LNG TERMINAL SITE

		,							
HEIGHT (M)				PERIOD	(SEC)				TOTAL
	44-6	6-9	3-19	10-12	12-14	14-16	16-18	>18	
0.0-0.5	.87	11.08	1.79	. 85	1.32	92.	.13	. 88	16.91
0.5-1.0	.00	=	99.	.09	.01	89.	.85	. 88	.26
1.0-1.5	99.	.00	.99	.00	90.	90.	.01	90.	.01
1.5-2.0	.00	.00	.00	.00	00.	90.	.00	90.	90.
2.0-2.5	.00	.00	.00	. 80	90.	99.	90.	90.	. 88
2.5-3.0	. 88	.99	. 83	. 83	90.	.00	90.	.80	.00
3.8-3.5	.00	.89	.00	.90	99.	90.	90.	.00	.80
3.5-4.8	99.	.09	.89	.00	90.	98.	90.	. 88	.00
4.8-4.5	.00	.00	.00	.00	00.	90.	.00	.00	90.
4.5-5.0	.00	.00	90.	90.	.00	90.	00.	.00	.00
5.0-5.5	.00	.09	90.	.00	.00	.00	90.	. 88	.00
5.5-6.0	.00	.00	. 88	.00	90.	90.	90.	90.	.88
6.0-6.5	. 88	.09	.09	.88	90.	90.	.00	.00	98.
6.5-7.0	. 88	.88	. 00	. 88	. 88	. 88	99.	99.	98
>7.8	.00	.00	99.	. 88	.00	90.	.00	90.	.88
TOTAL	.87	11.20	1.79	.05	1.33	.87	.18	90.	16.28

CUMULATIVE NORTH SWELL FREQUENCIES OF URIVE HEIGHT PAIN PERIOD FOR SEPTEMBER CAMP PENDLETON

POTENTIAL LNG TERMINAL SITE

HEIGHT (M)				PER 100	(SEC)				TOTAL.
	<b>4-6</b>	8-9	8-18	10-12	12-14	14-16	16-18	>18	
8.8-8.5	1.10	7.52	.78	.85	2.75	1.66	.51	98.	15.17
0.5-1.0	.89	.01	90.	70.	.09	.12	.15	90.	8.
1.0-1.5	.00	99.	.00	. 80	.80	.00	.02	.80	.02
1.5-2.0	99.	.00	.00	. 88	99.	99.	99.	90.	99.
2.8-2.5	. 88	98.	99.	. 88	.80	98.	98.	90.	99.
2.5-3.0	.00	99.	99.	.88	. 88	.00	90.	.88	.88
3.8-3.5	. 88	.00	98.	.88	.00	90.	98.	.80	98.
3.5-4.8	.00	99.	.00	. 88	98.	98.	98.	. 88	. 88
4.8-4.5	. 88	. 88	. 89	.88	.00	99.	99.	99.	. 88
4.5-5.0	.89	.00	98.	.80	82.	90.	90.	90.	.00
5.8-5.5	.88	.00	.00	. 88	.00	99.	99.	99.	90.
5.5-6.0	.89	.00	99.	.00	99.	90.	90.	.00	.00
6.8-6.5	.88	90.	99.	. 88	90.	90.	90.	.00	.00
6.5-2.9	.88	.00	.00	.00	.00	90.	99.	.00	.00
9.74	.08	.88	. 88	. 88	90.	.80	- 88	.88	. 88
TOTAL	1.10	7.53	82.	.92	2.84	1.79	69.	98.	15.64

CAMULATIVE NORTH SLELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR OCTOBER POTENTIAL LNG TERMINAL SITE

HEIGHT (M)				PERIOD	(SEC)				TOTAL
	44-6	8-9	8-10	10-12	12-14	14-16	16-18	>18	
6.6-6.5	.23	2.48	.73	1.51	0.83	4.13	.59	99.	18.49
0.5-1.0	.00	.04	.00	. 88	.02	.22	.10	99.	.39
1.6-1.5	. 88	.00	90.	. 88	. 00	.01	90.	.00	.01
1.5-2.0	. 68	.88	. 88	.00	.00	99.	90.	.00	.00
2.0-2.5	. 88	.00	. 88	99.	.00	. 88	99.	99.	.00
2.5-3.0	.00	.00	99.	.00	99.	90.	00.	99.	.88
3.8-3.5	.00	.00	.00	.00	90.	90.	90.	90.	.00
3.5-4.0	.80	.88	. 88	. 88	.00	.00	.00	. 88	. 88
4.0-4.5	.00	.09	.00	.00	90.	90.	90.	90.	.00
4.5-5.0	.00	.88	.00	.00	.00	90.	.00	99.	.80
5.8-5.5	.00	.00	.00	.00	90.	.00	90.	90.	.00
5.5-6.0	99.	.00	90.	.88	.00	.00	99.	.80	.00
6.8-6.5	.00	.00	.00	.00	.00	.00	90.	99.	.00
6.5-2.0	.00	. 88	. 88	.00	. 88	90.	99.	99.	. 80
27.8	99.	99.	90.	90.	.00	.00	99.	99.	.00
TOTAL	.23	2.53	5.	1.51	8.85	4.35	69.	.88	18.88

CAMP PENDLETON

CUMULATIVE NORTH SUELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR NOVEMBER
POTENTIAL LNG TERMINAL SITE

CAMP PENDLETON

CUMULATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR DECEMBER
POTENTIAL LNG TERMINAL SITE

HEIGHT (M)				PER 10D	(SEC)				TOTAL
	44-6	8-9	8-10	10-12	12-14	14-16	16-18	>18	
8.8-8.5	.13	1.46	1.63	3.25	19.48	10.73	3.03	.88	39.71
0.5-1.8	. 19	.51	.25	.01	.22	.95	.79	.00	2.91
1.8-1.5	99.	- 69	70.	.88	90.	. 10	. 12	. 88	.39
1.5-2.0	.00	.00	.02	.00	.00	.00	.00	. 80	-02
2.8-2.5	.88	. 88	. 88	. 88	.00	.00	.00	.00	.00
2.5-3.0	. 88	99.	. 88	.00	90.	88	. 80	.88	99
3.8-3.5	. 88	99.	.09	.00	90.	99.	.00	99.	90.
3.5-4.8	.88	.00	99.	.00	.00	.00	90.	.00	. 88
4.0-4.5	99.	.80	.00	.00	90.	.00	.00	.00	. 80
4.5-5.0	99.	.00	.09	. 88	90.	.00	90.	. 80	.00
5.8-5.5	99.	.00	. 88	.00	90.	.00	. 88	.00	. 80
5.5-6.0	99.	.88	99.	. 88	90.	.00	.00	.00	.00
6.0-6.5	90.	.88	. 88	.89	90.	.00	.00	.00	90.
6.5-7.0	99.	.88	.00	.88	. 88	.00	.00	. 88	. 99
97.8	99.	.88	.00	.88	.00	. 00	.00	90.	.80
TOTAL	.32	2.05	1.97	3.25	19.71	11.78	3.94	.00	43.83

CAMP PENDLETON

CUMULATIVE NORTH SUELL FREQUENCIES OF LANCE HEIGHT AND PERIOD
POTENTIAL LNG TERMINAL SITE

HEIGHT (M)				PER 10D	(SEC)				TOTAL
	\$ 6	8-9	8-18	10-12	12-14	14-16	16-18	>18	
8.8-8.5	98.	.01	99.	98.	90.	99.	99.	90.	.01
0.5-1.0	98.	.01	99.	98	99.	86	90.	99.	
1.6-1.5	.86	.88	. 88	98	. 80	99.	99.	99.	98
1.5-2.8	99.	.88	. 88	. 88	. 88	99.	98.	99.	98
2.8-2.5	.80	98.	99.	99	99.	98.	90.	98.	98.
2.5-3.0	.88	98.	88.	88.	98.	88.	- 88	98.	.88
3.6-3.5	.80	98.	99	. 88	99.	99.	98.	98.	.80
3.5-4.0	98.	90.	98.	99.	. 88	.00	98.	.86	99.
4.8-4.5	.88	99.	. 88	90.	. 88	99.	99.	98.	. 88
4.5-5.0	.89	.88	. 88	99	99.	.00	98.	98.	90.
5.8-5.5	.00	98.	. 88	99	99.	90.	98.	99.	98.
5.5-6.0	.88	.88	. 88	. 88	99	99.	99.	98.	98.
6.8-6.5	.88	.88	.88	. 88	99.	.88	98.	98.	.88
6.5-7.8	.80	99.	. 88	99.	99.	.00	99.	98.	98.
>7.0	.88	90	99.	99.	99.	.00	98.	.89	98.
TOTAL	99.	02	98.	98.	98.	99.	98.	8.	-82

CAMP PENDLETON
CUMLATIVE NORTH SUELL FREQUENCIES OF LAVE HEIGHT AND PERIOD
POTENTIAL LNG TERMINAL SITE

HETCHT (M)				PERTON	CEEC				MITTER
0.0-0.0	6 <del>4</del> -6	8-9	8-18		12-14	14-16	16-18	>18	
8.8-8.5	10.	.es	99.	.80	.00	88.	90.	88.	90.
8.5-1.8	-82	.12	98.	.6	.00	99.	98.	8.	.15
1.6-1.5	99.	02	.00	.00	99.	99.	99.	.89	.82
1.5-2.0	.88	98.	.00	.00	99.	.00	98.	.88	.88
2.8-2.5	.00	.88	98	. 98	.80	.00	98.	.8	8.
2.5-3.0	99.	98.	99.	. 98	.00	.88	98.	99.	98.
3.6-3.5	98.	.80	90'	. 88	.00	99.	98.	99.	. 88
3.5-4.8	99.	99.	98.	. 88	99.	99.	98.	.88	98.
4.8-4.5	98.	.88	. 88	.00	.89	.88	98.	98.	.88
4.5-5.8	.88	.86	99.	. 98	.80	.00	99.	98.	. 88
5.8-5.5	99.	.88	.00	. 88	.88	.80	98.	90.	. 88
5.5-6.0	98.	99.	98.	. 88	99.	.00	98.	99.	. 80
6.8-6.5	.00	.88	.00	.00	.00	99.	90.	99.	. 88
6.5-7.8	. 88	99.	. 88	. 88	.00	.00	98.	98.	. 88
>7.8	98.	98.	.00	. 88	.80	.00	98	98.	. 98
TOTAL	.03	.19	99.	.01	.00	.88	98.	98.	.23

CUMULATIVE NORTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD POTENTIAL LNG TERMINAL SITE

HEIGHT (M)				PER 10D	(SEC)				TOTAL
	<b>4</b> -6	8-9	8-18	18-12	12-14	14-16	16-18	>18	
8.8-8.5	98.	.01	.82	98.	98.	89.	98.	98.	.03
0.5-1.0	.88	.83	.82	99.	.01	88	98	8	8.
1.0-1.5	.88	.01	.01	.89	. 88	.88	99.	.88	. 82
1.5-2.0	.88	.88	.01	98.	99.	98	99.	. 86	.01
2.8-2.5	.88	.00	. 88	. 88	. 88	. 88	.88	98	. 88
2.5-3.0	.88	98.	. 88	.00	. 88	.88	99.	98.	.00
3.6-3.5	. 88	. 88	. 88	.88	99.	99.	.88	.80	.00
3.5-4.0	.88	.00	.88	.80	99.	99.	.80	98.	.00
4.8-4.5	.88	.00	. 88	99.	99.	.88	99.	.88	.88
4.5-5.8	.80	.88	. 88	. 88	. 88	.80	.80	98.	.88
5.8-5.5	.88	.88	. 88	99.	98.	98.	98.	98.	. 88
5.5-6.0	.88	.00	.88	99.	90.	99.	99.	98.	98.
6.8-6.5	. 88	. 88	. 88	90.	.88	.88	.88	98	. 88
6.5-7.0	.88	.00	. 88	.80	.88	.80	.88	98.	.88
97.8	.80	.00	. 88	90.	99.	.89	.88	98.	.88
TOTAL	98	.05	.05	99.	.01	98.	98.	98.	=:

CAMP PENDLETON

CUMULATIVE NORTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD
POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION = 220

TOTAL		. 85	.87	.82	.88	98	. 88	.88	. 88	. 88	. 88	. 88	. 88	.00	. 88	. 88	1.14
	>18	.88	. 88	.00	.00	.88	.88	.88	99.	.80	99.	.88	. 80	.80	.88	.88	88.
	16-18	. 88	98	.88	. 88	98.	. 88	99.	90.	.00	98	.00	99.	99.	99.	99.	.00
	14-16	99.	99	99.	90.	98.	99.	. 88	.80	99.	98.	99.	.00	99.	.80	.88	90.
(SEC)	12-14	. 88	.00	90.	99.	99.	. 88	.88	90.	.00	.88	.00	.00	99.	.88	. 88	99.
PER 10D	10-12	. 88	99.	. 88	.88	99	. 88	.88	99.	.00	.00	.88	99.	.00	.00	99.	.80
	8-18	. 88	.82	.81	99.	99.	99	99.	98	99.	90.	. 88	.88	.00	. 88	.88	.03
	8-9	.84	.85	.01	. 88	.88	98.	. 88	99.	.80	.80	99.	98.	.00	.88	.88	.10
	<b>4-6</b>	.88	.01	.88	98.	98.	98	98.	98.	98.	98.	98.	98.	99.	98	98.	.01
HEIGHT (M)		8.8-8.5	8.5-1.0	1.6-1.5	1.5-2.0	2.8-2.5	2.5-3.0	3.6-3.5	3.5-4.0	4.8-4.5	4.5-5.0	5.6-5.5	5.5-6.0	6.8-6.5	6.5-7.0	>7.8	TOTAL

CUMULATIVE NORTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD POTENTIAL LNG TERMINAL SITE

PERIOD 8-10 10-12
. 88

CUMULATIVE NORTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD POTENTIAL LNG TERMINAL SITE
WAYE DIRECTION = 240

HEIGHT (M)				PERIOD	(SEC)				TOTAL
	<b>4-6</b>	8-9	8-18	10-12	12-14	14-16	16-18	>18	
8.8-8.5	.01	.04	.02	.83	.01	2.21	.51	99.	2.83
0.5-1.0	98.	-88	.01	.00	.01	33	.22	.88	99.
1.8-1.5	.00	.01	.01	. 88	90.	- 82	90.	.88	. 10
1.5-2.0	99.	99.	. 88	. 88	.00	. 88	99.	99.	. 88
2.8-2.5	99.	. 88	. 88	.88	.88	98.	99.	98.	99.
2.5-3.0	99.	90.	. 88	99.	.80	99.	99.	98	98.
3.8-3.5	99.	98.	98.	. 88	.00	98.	98.	98.	98
3.5-4.0	.88	99	. 88	. 88	.88	98.	98.	.88	. 88
4.8-4.5	.88	. 88	. 88	. 88	.88	. 88	90.	98.	99.
4.5-5.0	98.	.80	. 88	. 88	.88	99.	98.	98.	. 88
5.8-5.5	.80	.88	.00	.80	90.	99.	99.	98.	.88
5.5-6.0	99.	99.	. 88	98.	. 88	99.	. 88	98.	99.
6.9-6.5	99.	.00	. 88	. 88	.00	99.	99.	.88	98.
6.5-2.8	.88	99.	. 88	. 80	.88	98.	98.	99.	.88
>7.8	98.	99.	99.	99.	99.	99.	98.	99.	98.
TOTAL	.81	.13	.03	.04	.82	2.58	5.	99.	3.68

CUMILATIVE NORTH SLELL FREQUENCIES OF LANGE HEIGHT AND PERIOD POTENTIAL LNG TERMINAL SITE
LANGE DIRECTION = 250

TOTAL	18	96.6 99.														99. 99.	
	16-18															. 88	
	14-16	3.47	70.	98.	. 88	.88	99.	.00	.00	.80	.00	99.	99.	99.	99.	.80	
(SEC)	12-14	4.31	.11	.80	99.	. 88	99.	99.	99.	99.	.80	99.	.80	.88	99.	.88	
PERIOD	10-12	.75	.01	.88	. 88	. 88	.88	.88	.88	. 88	.88	.00	. 88	.88	.00	.88	
	8-18	.47	.89	.00	.88	. 88	.00	.00	.00	.00	.00	. 88	.00	.00	.00	.88	
	8-9	.15	.05	. 88	99.	. 88	.00	.00	-88	99.	.00	.00	99.	99.	99.	.88	
	<b>44-6</b>	.01	.01	90.	99.	.80	99.	.00	. 88	.00	99.	.00	.00	.00	.00	.00	
HEIGHT (M)		8.8-8.5	0.5-1.0	1.8-1.5	1.5-2.0	2.8-2.5	2.5-3.0	3.8-3.5	3.5-4.8	4.8-4.5	4.5-5.8	5.8-5.5	5.5-6.8	6.8-6.5	6.5-7.8	9.74	

CAMP PENDLETON
CUMULATIVE NORTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD
POTENTIAL LNG TERMINAL SITE

HEIGHT (M)				PER 10D	(SEC)				TOTAL
	4-6	8-9	8-18	10-12	12-14	14-16	16-18	>18	
6.8-8.5	.88	.10	.98	.50	5.37	.00	98.	.88	6.95
0.5-1.0	98	.82	. 88	99.	.80	. 88	98.	.88	-82
1.8-1.5	.88	.89	. 88	90.	.00	.00	90.	.00	. 88
1.5-2.0	. 60	.88	. 88	98	.88	. 88	. 88	. 88	.88
2.8-2.5	.88	.00	. 88	. 88	.00	. 88	. 88	.00	.80
2.5-3.8	.80	98.	. 88	. 88	.00	.80	. 88	.88	. 88
3.8-3.5	.88	.88	. 88	.88	.88	90.	98.	.88	.88
3.5-4.0	. 88	.80	- 88	99.	. 88	. 80	90.	.00	.80
4.8-4.5	.88	.80	.00	. 88	.00	.00	. 80	.88	.00
4.5-5.0	.88	.80	. 88	.88	.88	.88	99.	.88	. 88
5.8-5.5	.88	.88	.00	98.	.00	99.	99.	99.	. 88
5.5-6.0	.88	.80	. 88	. 88	.80	.88	99.	98.	. 88
6.8-6.5	98	.88	.00	.88	.88	. 88	90.	88.	. 88
6.5-2.9	. 88	.88	. 88	.88	.88	. 88	98.	.88	. 88
9.74	. 88	.88	. 88	99.	.88	. 88	99.	.88	. 88
TOTAL	99.	.12	.98	.58	5.37	88.	88.	.88	6.97

CAMP PENDLETON

CUMULATIVE NORTH SUELL FREQUENCIES OF WAVE HEIGHT AND PERIOD
POTENTIAL LNG TERMINAL SITE

HEIGHT (M)				PER 10D (SEC)	(SEC)				TOTAL
	\$46	8-9	8-18	10-12	12-14	14-16	16-18	>18	
0.0-0.5	.15	96.9	.88	. 88	. 88	.88	98.	98.	7.12
0.5-1.0	99.	60.	. 88	. 88	. 88	98.	.80	88.	. 8
1.6-1.5	99.	.03	. 80	. 88	99.	.00	90.	. 88	.88
1.5-2.8	.88	99.	. 88	. 88	. 88	. 88	. 88	.88	.80
2.8-2.5	99.	99.	. 88	99.	99.	98.	98.	.88	.88
2.5-3.0	98.	98.	. 88	99.	. 88	. 88	. 86	.00	.00
3.6-3.5	99.	99.	.00	99.	99	99.	. 88	. 88	.88
3.5-4.8	.80	99.	. 88	. 88	99.	.00	98.	.88	.88
4.8-4.5	99.	99.	. 88	.00	. 88	. 88	.00	. 88	.80
4.5-5.8	99.	.88	. 88	99.	. 88	99.	90.	. 88	.80
5.8-5.5	99.	.88	.00	. 88	.88	.00	. 88	.88	.98
5.5-6.8	. 99	.88	. 88	. 88	99.	98.	. 88	.88	.80
6.9-6.5	99.	99.	. 88	.00	. 88	.00	90.	.88	.88
6.5-7.8	99.	99.	. 88	.00	. 88	. 88	98.	98.	98.
×7.8	. 88	.00	90.	99.	99.	. 88	99.	.88	88
TOTAL	.15	7.86	. 88	.88	98	98	90.	.88	7.21

CUMULATIVE NORTH SUELL FREQUENCIES OF WAVE HEIGHT AND PERIOD POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION = 280

HEIGHT (M)				PER 10D	(SEC)				TOTAL
	<b>4-6</b>	8-9	8-18	10-12	12-14	14-16	16-18	>18	
8.8-8.5		99.	.00	. 88	90.	98.	. 88	.89	.43
0.5-1.0	98	99.	.88	.00	.80	98.	.00	.00	. 88
1.8-1.5	.80	98.	.00	.00	90.	90.	.88	.00	. 88
1.5-2.0	98.	99.	98.	99.	.89	99.	. 88	99.	.88
2.8-2.5	.88	90.	.88	.00	98.	98.	. 88	.89	. 86
2.5-3.0	.88	98.	.88	.88	99.	99.	. 88	.89	. 88
3.8-3.5	.88	99.	.80	.88	99.	98.	98.	98.	98.
3.5-4.0	.88	98.	. 88	.88	.00	98.	99.	99.	. 88
4.8-4.5	.80	. 88	.88	.89	90.	99.	.00	90.	.00
4.5-5.0	98.	99.	.88	. 88	99.	99.	99.	.88	.88
5.8-5.5	.88	99.	. 88	.00	99.	99.	98.	98.	.88
5.5-6.8	.88	99.	. 88	. 88	98.	.88	98.	.88	. 88
6.8-6.5	.80	99.	.80	. 88	99.	.00	98.	90.	.00
6.5-7.0	.88	. 88	.88	.00	99.	.80	99.	.88	. 88
9.74	. 88	.88	98.	. 88	99.	90.	98.	.88	.88
TOTAL	.43	98.	99.	99.	98.	99.	99.	98.	₽.

CUMULATIVE SOUTH SLELL FREQUENCIES OF WAVE HEIGHT AND PERIOD POTENTIAL LNG TERMINAL SITE

ANNUAL SUITHBRY

HEIGHT (M)				PER10D	(SEC)				TOTAL
	44-6	8-9	8-10	10-12	12-14	14-16	16-18	>18	
8.8-8.5	98.	99.	. 88	.80	20.38	15.06	4.78	1.49	41.62
0.5-1.8	98.	.00	99.	99.	10.94	9.16	2.48	2.	23.38
1.8-1.5	.88	99.	. 88	.00	.74	1.49	.89	.33	3.45
1.5-2.0	.80	99.	.88	.88	.82	.13	.28	-89	.45
2.8-2.5	.88	99.	. 88	.80	. 88	.88	. 88	.88	.88
2.5-3.8	98.	90.	.88	. 88	.88	99.	99.	. 88	. 88
3.8-3.5	98	99.	.00	.00	. 88	. 88	. 88	.88	. 88
3.5-4.8	.88	. 88	.88	. 88	.88	. 88	. 88	.88	. 88
4.8-4.5	.88	.09	.00	.00	.00	90.	.00	.88	. 88
4.5-5.8	99.	99.	.88	.88	. 88	. 88	. 88	.88	.88
5.8-5.5	.80	.00	.88	.00	. 88	. 88	. 88	.88	.88
5.5-6.8	.90	.00	.80	.88	. 88	. 88	.00	.88	.88
6.0-6.5	.80	.00	.88	.88	.80	.00	99.	.88	.88
6.5-7.0	99.	. 88	.80	.08	99.	. 88	.88	.88	.88
>7.0	99.	99.	.80	.08	. 88	90.	. 88	.88	. 88
TOTAL	99.	99.	98.	. 88	32.08	25.84	8.26	2.64	68.82

CAMP PENDLETON
CUMULATIVE SOUTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR MAY
POTENTIAL LNG TERMINAL SITE

TOTAL	>18	4.34 101.49	1.68 45.70	.48 6.33						. 60.						00. 00.	6.50 154.90
				1.69	.13	00.	90.	.00	60.	8.	90.	80.	90.	.00	.00		
	14-16	40.90	19.78	3.01	.22	90.	.00	.00	00.	.00	.00	00.	90.	8.	.00	00.	63.90
(355)	12-14	10.05	16.79	1.15	.05	00.	.00	00.	00.	00.	00.	.00	90.	00.	90.	00.	27.00
PERIOD	10-12	.03	.00	.03	. 00	.00	.00	.00	.00	.03	.00	. 88	.00	.03	.00	.00	.80
	8-10	.00	.00	.00	. 80	.00	.00	.00	.00	.00	.00	.00	.00	.03	99.	.00	.00
	8-9	.03	.00	.00	.00	.00	.00	.00	.09	69.	.83	.09	.00	.03	.88	.03	.00
	44-6	60.	.00	.03	.00	.00	.00	.88	.00	.00	00.	.03	69.	.00	99.	.00	.00
HEIGHT (M)		0.0-0.5	0.5-1.0	1.0-1.5	1.5-2.0	2.0-2.5	2.5-3.0	3.8-3.5	3.5-4.0	4.0-4.5	4.5-5.0	5.8-5.5	5.5-6.0	6.8-6.5	6.5-7.8	>7.8	TOTAL

CAMP PENDLETON

CUMULATIVE SOUTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JUNE
POTENTIAL LNG TERMINAL SITE

TOTAL		77.86	29.47	3.17	.10	. 88	.88	.00	.00	.00	.00	. 88	.88	. 88	.88	.00	189.88
	>18	3.45	.76	- 89	. 88	.08	. 80	.00	90.	90.	.00	90.	. 88	.00	.00	.00	4.30
	16-18	11.13	4.07	96.	.10	99,	.00	99.	.00	99.	99.	.00	.00	.00			
	14-16	33.03	17.19	1.97	.00	.00	.00	90.	90.	00.	90.	90.	90.	90.	.00	90.	52.20
(295)	12-14	29.45	7.45	.20	.00	.00	. 88	90.	90.	.00	.00	.00	.00	90.	.00	90.	37.10
PER 10D	10-12	.00	.00	. 88	. 88	88.	.00	.09	.00	.00	.00	.00	.00	.00	.00	. 88	.00
	3-10	.00	.00	. 88	.00	.09	60.	. 88	. 88	.00	.09	.00	.00	.00	. 00	.00	.00
	6-9	.00	.00	. 89	.00	88.	.00	.00	99.	69	.00	.00	.00	.88	.08	. 88	. 88
	44-6	.00	.80	.80	. 83	.00	.00	.00	99.	.00	.09	.00	.00	.60	. 88	.00	. 80
HEIGHT (M)		8.8-8.5	8.5-1.8	1.8-1.5	1.5-2.0	2.0-2.5	2.5-3.0	3.8-3.5	3.5-4.0	4.8-4.5	4.5-5.0	5.8-5.5	5.5-6.0	6.8-6.5	6.5-7.0	>7.0	TOTAL

CAMP PENDLETON

CUMULATIVE SOUTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JULY
POTENTIAL LNG TERMINAL SITE

HEIGHT (M)				PERIOD	(350)				TOTAL
	44-6	6-6	3-10	19-12	12-14	14-16	16-18	>18	
0.0-0.5	.00	.00	.00	.00	50.66	23.70	6.02	6.15	86.72
0.5-1.0	.00	.00	.00	.00	38.14	25.25	3.14	4.20	70.73
1.8-1.5	90	00.	.00	.00	2.34	6.35	1.71	1.87	12.26
1.5-2.0	99.	.00	00.	.00	90.	.70	54.	.49	1.69
2.0-2.5	.00	89.	.00	.00	99.	99.	90.	.00	.00
2.5-3.0	.89	90.	.89	.89	99.	.00	99.	90.	.00
3.8-3.5	.09	.00	.00	.00	90.	00.	90.	.00	.00
3.5-4.0	.00	.00	.88	.00	00.	99.	00.	.00	.00
4.0-4.5	. 69	.09	.00	.00	90.	.00	90.	8.	.00
4.5-5.8	.00	.00	.00	.69	90.	90.	90.	90.	.00
5.8-5.5	.00	.03	.00	.00	.00	90.	00.	.00	-00
5.5-6.8	.00	.00	.00	.00	90.	.00	00.	.00	.00
6.8-6.5	. 88	.00	. 88	88	90.	90.	90.	80.	.00
6.5-7.8	.00	.00	. 88	.88	.00	.00	90.	.00	.00
77.8	.00	.00	.00	.00	00.	90.	00.	.00	.00
TOTAL	.00	.00	90.	.89	91.40	56.00	11.30	12.78	171.40

CAMP PENDLETON
CUMULATIVE SOUTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR AUGUST
POTENTIAL LNG TERMINAL SITE

TOTAL	8								99.								8 148.58
									-80								
	16-18	6.67	4.79	2.85	.99	.8	-88	.00	.00	.00	.00	.00	.80	.80	.00	90.	15.38
	14-16	33.72	21.51	2.69	.28	.88	88.	.88	.80	.80	.80	99.	.00	.00	.80	.80	58.20
(SEC)	12-14	37.38	24.79	2.79	14.	.00	99.	.00	.00	.00	99.	.00	.00	90.	99.	.00	65.18
PER 10D	10-12	.80	. 99	.80	.00	.00	.00	.00	.00	.00	.00	.00	.88	.00	. 98	.80	. 88
	9-10	.00	.03	.00	.89	.89	.88	.00	.88	.00	.00	.00	.88	.88	.80	. 88	.00
	6-9	.00	.00	.00	.00	.80	.00	.80	.00	.03	.88	.00	.88	.00	98.	.88	.88
	\$ <del>4</del> \$	.00	.88	98.	.88	.88	.88	99.	98.	.00	.88	. 88	.88	99.	98.	98.	99.
HEIGHT (M)		8.9-9.5	0.5-1.0	1.0-1.5	1.5-2.0	2.8-2.5	2.5-3.0	3.6-3.5	3.5-4.0	4.0-4.5	4.5-5.8	5.8-5.5	5.5-6.0	6.9-6.5	6.5-2.9	9.74	TOTAL

CUMULATIVE SOUTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR SEPTEMBER POTENTIAL LNG TERMINAL SITE CAMP PENDLETON

	TOTAL		94.53	50.11	9.87	1.39	. 88	. 88	. 88	. 88	. 88	.00	.88	.88	. 88	.88	.00	155.10
		>18	2.68	1.50	1.11	.41	99.	.88	.00	.88	.00	.00	.00	.00	.00	.00	.00	5.70
		16-18	10.82	7.54	2.87	.58	.00	.88	.00	.00	.00	90.	. 88	. 88	98.	98.	90.	21.80
		14-16	33.82	17.95	2.98	.35	.00	. 88	99.	.80	.00	.00	.00	.00	98.	90.	99.	55.18
	(SEC)	12-14	47.21	23.12	2.11	90.	.00	.00	.00	. 88	.00	.00	.00	.00	90.	.00	90.	72.50
	PERIOD	10-12	. 88	.09	. 88	.00	. 88	. 88	. 88	. 88	. 88	.00	. 88	. 88	. 88	. 88	.00	.00
		8-19	.00	.88	. 88	.88	.00	. 88	.00	. 88	. 88	.88	.89	. 88	.00	98.	.88	.00
		8-9	.00	.00	.88	. 88	.00	.88	.00	99.	.00	.88	. 88	.00	.89	.88	99.	.00
		44-6	.00	.09	. 88	.00	.00	.00	99.	.88	.00	.00	.89	99.	.80	98.	.00	. 80
	HEIGHT (M)		6.6-6.5	0.5-1.0	1.0-1.5	1.5-2.0	2.8-2.5	2.5-3.0	3.8-3.5	3.5-4.0	4.0-4.5	4.5-5.0	5.8-5.5	5.5-6.0	6.9-6.5	6.5-7.0	97.8	TOTAL

CAMP PENDLETON
CUMULATIVE SOUTH SWELL FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR OCTOBER
POTENTIAL LNG TERMINAL SITE

HEIGHT (M)				PER 100	(SEC)				TOTAL
	4-6		8-10	10-12	12-14	14-16	16-18	>18	
8.8-0.5	.90		.80	.00	40.64	15.53	4.53	.10	68.88
0.5-1.0	.99		.00	.00	21.00	8.17	1.72	.16	31.05
1.8-1.5	.89		.80	.00	.26	.94	.68	.24	2.04
1.5-2.0	.80		.88	.00	90.	90.	.15	.18	.31
2.8-2.5	86.	98.	.88	.00	90.	98.	98.	.80	.88
2.5-3.0	.00		90.	.00	90.	.80	88.	.88	. 88
3.6-3.5	.80		.00	.88	90.	.00	99.	. 88	.89
3.5-4.8	.88		98.	.00	90.	.88	.08	.80	.88
4.8-4.5	.00		.88	.00	.00	.80	88.	99.	.88
4.5-5.8	.80		.00	.00	99.	.00	.00	.00	
5.8-5.5	.80		.00	.00	99.	.80	90.	98	.80
5.5-6.0	.88		99.	.88	99.	99.	88.	.00	.88
6.8-6.5	.00		.88	.00	99.	98.	99.	.00	.89
6.5-7.8	.88		98.	.88	.88	98	99.	98	99.
97.0	.99		.89	.88	.08	.80	98.	.88	. 86
TOTAL	.88		.88	.00	61.90	24.70	7.80	99.	94.20

CUMULATIVE SOUTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD POTENTIAL LNG TERMINAL SITE

HEIGHT (M)				PER 10D	(SEC)				TOTAL
	4-6	8-9	8-10	19-12	12-14	14-16	16-18	>18	
8.8-8.5	98.	. 88	. 88	. 88	9.74	98.	.88	99.	9.74
0.5-1.0	.89	.88	. 88	.00	2.74	99.	.80	99.	2.74
1.8-1.5	98.	.88	. 88	99.	02	99.	.00	99.	.02
1.5-2.8	88.	99.	. 88	. 88	98.	99.	90.	99.	99.
2.8-2.5	.88	.88	. 88	99.	90.	99.	90.	99.	99.
2.5-3.0	.88	98	. 88	.88	99.	99.	90.	99.	99.
3.8-3.5	.88	99.	. 88	99.	.00	99.	90.	99.	98.
3.5-4.0	.88	.88	. 88	90.	.88	90.	98.	99.	99.
4.8-4.5	.88	.89	.00	99.	.00	. 80	98.	99.	99.
4.5-5.0	.88	99.	.00	90.	.08	.88	98.	98.	.88
5.8-5.5	98.	.80	.00	98.	. 88	98.	98.	98	.88
5.5-6.0	.80	98	.00	98.	99.	98.	98.	98.	98
6.8-6.5	.88	.88	. 88	99.	99.	.00	88.	98.	.00
6.5-7.0	.88	.88	99.	90.	99.	.00	98.	98	.00
>7.0	98.	99.	99.	98.	99.	99.	88.	98	. 88
TOTAL	99.	98.	.88	90.	12.51	99.	99.	99.	12.51

CUMULATIVE SOUTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 210

TOTAL		25.26	14.29	1.60	.12	.00	.00	.08	.80	90.	99.	.80	99.	.00	98.	.88	41.76
	>18	.76	.22	.03	.00	.80	.00	99.	. 88	.00	99.	99.	99.	99.	98.	88.	1.82
	16-18	3.83	1.13	.13	99.	99.	99.	99.	98.	99.	99.	99.	.88	99.	99.	88.	5.89
	14-16	12.76	7.26	1.05		88.	99.	90.	98.	90.	90.	98.	90.	90.	98	98.	21.17
(SEC)	12-14	7.91	2.67	.38	.01	.00	.00	.80	.00	99.	99.	99.	99.	.80	99.	99.	13.97
PERTOD	10-12	88.	99.	.00	98.	99.	.88	. 88	. 88	.88	.00	99.	99.	.00	99.	.00	98
	8-18	98.	.88	.00	98.	99.	99.	98.	99.	.00	98.	.00	.88	.88	.88	98	88
	8-9	98.	.80	99.	.88	99.	98.	90.	.00	99.	98.	98.	.88	99.	99.	98.	98
	44-6	98.	98.	99.	98.	98.	98.	98.	8.	98.	88.	98.	98.	99.	98.	98.	88
HEIGHT (M)		6.6-6.5	6.5-1.0	1.0-1.5	1.5-2.0	2.0-2.5	2.5-3.0	3.8-3.5	3.5-4.0	4.8-4.5	4.5-5.8	5.8-5.5	5.5-6.0	6.9-6.5	6.5-7.8	>7.0	TOTAL

CUMULATIVE SOUTH SUELL FREQUENCIES OF WAVE HEIGHT AND PERIOD POTENTIAL LNG TERMINAL SITE

HEIGHT (M)				PERIOD	(SEC)				TOTAL
	\$ <del>4.6</del>	8-9	8-10	10-12	12-14	14-16	16-18	>18	
6.6-6.5	.00	99.	99.	.89	2.72	2.30	-87	5.	6.63
0.5-1.0	99.	.88	.88	99.	2.52	1.98	1.34	.51	6.27
1.6-1.5	98.	98.	.88	.88	.33	4	92.	.30	1.83
1.5-2.8	88.	98.	.88	99.	02	.03	.19	60.	.33
2.8-2.5	99.	99.	98.	98.	90.	99.	98.	. 88	99.
2.5-3.8	99.	99.	98.	99.	.80	99.	98.	99.	88.
3.8-3.5	99.	.00	90.	99.	90.	98.	98.	99.	98.
3.5-4.0	99.	99.	98.	98.	99.	99.	90.	99.	99.
4.8-4.5	99.	.00	.88	98.	98.	98.	98.	88.	88.
4.5-5.8	99.	.88	98.	.80	98.	98.	98.	88.	99.
5.8-5.5	.89	.80	.88	99.	90.	99.	99.	99.	.00
5.5-6.8	99.	.00	98.	99.	.00	98.	98.	88.	.88
6.9-6.5	99.	99.	99.	99.	99.	.00	98.	. 88	.00
6.5-7.8	99.	.69	99.	99.	98.	.00	98.	99.	.00
9.74	99.	99.	99.	99.	98.	.00	98.	.88	.00
TOTAL	.80	.00	.00	.80	5.60	4.67	3.17	1.62	15.86

EAST CHANNEL SHELF

CUMULATIVE SEA FREQUENCIES OF LAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

ANNUAL SUMPPRY

CT) THOI				PERIOD	(SEC)				TATTOT
	\$ <del>4.6</del>	8-9	8-10	10-12	12-14	14-16	16-18	>18	
1	.86	98.	.80	99.	99.	98.	98.	8.	98.
7	4.28	99.	90.	99.	.88	90.	98.	.88	4.28
2-3	8.47	=	98.	90.	99.	90.	98.	99.	8.58
7.	6.23	4.17	.00	. 99	.00	99.	98.	99.	18.41
54	6.97	. 8.63	.88	99.	99.	90.	99.	99.	14.71
2-6	.52	5.88	.00	.00	99.	98.	98.	.88	6.41
2-9	.82	4.34	.70	90.	.00	99.	98.	99.	2.87
2-9	98.	.49	3.07	. 88	99.	98.	98.	.89	3.56
9-11	.80	. 88	.88	60.	99.	.00	98.	99.	.97
11-13	98.	. 88	. 19	.05	99.	.88	98.	.89	.24
13-15	.80	. 88	. 88	.05	99.	99.	90.	99.	89.
15-17	98.	. 88	.85	. 98	.89	98.	90.	99.	.05
17-19	98.	.00	98.	99.	99.	90.	99.	98.	98.
\$19	98.	98	98.	98.	98.	99.	99.	99.	90.
JATOT.	22.62	23.63	4.89	91.	98.	98.	.88	98	54.33

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JANUARY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$4.6	8-9	9-10	10-12	12-14	14-16	16-18	>18	
<b>1</b>	.00	99.	.80	99.	98.	.88	98.	8	. 88
1-2	3.38	.00	.89	. 88	99.	.00	98.	98.	3.38
2-3	7.88	.80	. 88	98.	.88	.80	98.	.88	7.88
¥ %	2.20	6.40	99.	98.	98.	99.	98.	.00	8.68
5-4	2.40	13.80	.00	99.	98.	98.	98.	.00	16.20
9.5	98.	7.10	.00	98.	90.	.80	99.	98.	7.18
2-9	.00	3.40	99.	98.	98.	98.	98.	.00	3.40
6-2	. 88	1.10	3.20	90.	90.	90.	90.	.00	4.38
9-11	.88	.80	1.78	.00	.00	. 88	99.	.80	1.78
11-13	.00	.00	.00	. 88	99.	99.	99.	98	.00
13-15	.00	99.	. 88	. 88	90.	99.	99.	.89	. 88
15-17	.00	.00	. 88	. 88	99.	.80	99.	98.	.00
17-19	.88	.88	. 88	. 88	98.	.80	. 88	99.	. 88
719	98	98.	. 88	.80	90.	90.	99.	99.	.00
TOTAL	14.98	31.80	4.98	98	98	. 88	90.	. 88	51.68

EAST CHANNEL SHELF

CUTULATIVE SEA FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR FEBRUARY

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER10D	(SEC)				TOTAL
	64	8-9	8-10	10-12	12-14	14-16	16-18	>18	
<u>.</u>	99.	99.	99.	99.	99.	90.	88.	98.	86.
1-2	3.50	.00	88.	.88	98.	98,	98.	98.	3.58
2-3	6.30	.50	99.	99.	99.	99.	99.	98.	7.48
3.4	4.69	2.80	99.	. 99	99.	.80	98.	98.	19.40
5-4	4.4	11.28	99.	.00	99.	98.	98.	98.	15.68
45	99.	2.88	98.	98.	99.	99.	8.	99.	2.00
6-7	99.	2.80	.38	99.	90.	98.	89.	99.	5.38
6-7	99.	1.28	4.58	.00	.00	90.	98.	99.	5.78
9-11	99.	98.	2.38	98.	98.	98.	99.	99.	2.30
11-13	98.	99.	1.20	99.	99.	99.	98.	99.	1.88
13-15	.98	99.	99.	99.	90.	99.	90,	99.	.68
15-17	.00	.00	.68	.00	90.	90.	98.	98.	.68
17-19	86.	98	98.	99.	99.	90.	90.	99.	99.
<b>61</b> <	98.	98	99.	99.	90.	99.	98.	98.	99.
TOTAL	19.40	39.78	8.90	1.20	99.	90.	99.	99.	68.28

EAST CHANNEL SHELF

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR MARCH

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	44-6	8-9	8-10	10-12	12-14	14-16	16-18	>18	
7	99.	99.	98.	90.	.00	99.	99.	. 80	.80
1-2	4.10	.88	99.	.00	90.	.89	99.	.00	4.10
2-3	8.70	.88	88.	98.	.88	.88	98.	.00	8.70
3-4	6.79	5.80	99	.00	99.	.00	98.	.00	11.78
4-5	8.30	9.30	99	.00	99.	99.	99.	.00	17.68
2-6	3.80	2.68	99.	99.	90.	99.	98.	.00	11.40
6-7	. 88	7.30	.30	99.	.80	98.	98.	.89	7.60
6-2	99.	.30	5.30	.00	90.	.00	90.	.80	5.68
9-11	98.	.88	2.40	99.	99.	99.	99.	.80	2.48
11-13	99.	99.	.58	.00	.00	90.	99.	99.	.50
13-15	98.	99.	99.	99.	90.	99.	90.	99.	.00
15-17	99.	90.	99.	99.	99.	90.	99.	.88	.00
17-19	99.	98	98.	. 88	.80	99.	98.	.80	99.
>19	99.	.00	. 88	. 88	.80	99.	99.	99.	.88
TOTAL	31.60	29.50	8.50	.00	.88	.80	99.	99.	69.68

EAST CHANNEL SHELF
CUMULATIVE SEA FREQUENCIES OF LAYE HEIGHT AND PERIOD FOR APRIL
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER 10D	(SEC)				TOTAL
	44-6	8-9	8-10	10-12	12-14	14-16	16-18	>18	
<u>.</u>	99.	.88	. 88	98.	99.	99.	99.	.00	.00
1-2	3.30	99.	99.	98.	99.	99.	99.	98.	3.38
2-3	6.59	.20	99.	99.	98.	99.	99.	.80	6.79
4. 4.	5.50	4.90	99.	98.	99.	98.	99.	99	18.40
<b>t</b>	5.98	19.79	99.	99.	90.	90.	99.	99.	16.60
9,	2.58	9.50	99.	99.	99.	90.	99.	99.	12.00
6-7	.30	7.40	.68	99.	99.	90.	99.	99.	8.30
6-7	.00	.30	6.40	.00	99.	99.	99.	.00	6.78
9-11	98.	99.	3.88	. 88	99.	90.	99.	99.	3.00
11-13	99.	99.	99.	.88	90.	90.	99.	99.	.68
13-15	98.	99.	99.	99.	90.	.00	99.	.80	98.
15-17	98.	99.	99.	98.	99.	99.	99.	99.	99.
17-19	.88	90.	. 88	98.	98.	.88	88.	98.	98.
\$19	98.	98	. 88	. 88	.88	98.	99.	.80	98
TOTAL	24.88	33.80	10.60	. 88	. 88	88.	. 88	.88	67.68

EAST CHANNEL SHELF

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR MAY

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

	16-18	99. 99.	99.	99.	99.	99.	99.	88.	98. 98.	98. 98.	88. 88. 88. 88. 88. 88. 88. 88. 88. 88.	88. 88. 88.	88. 88. 88.	88. 88. 88. 88. 88. 88. 88. 88. 88. 88.	0       .00       .00       5.40         0       .00       .00       4.70         0       .00       .00       5.10         0       .00       .00       .00         0       .00       .00       .00         0       .00       .00       .00         0       .00       .00       .00         0       .00       .00       .00         0       .00       .00       .00
	14-16	.80	99.	.00	99.	.88	88.	88.	8 8 8	8 8 8 8	8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8 8	8 8 8 8 8 8 8	88. 88. 88. 88. 88. 88. 88. 88. 88. 88.
PER10D (SE	10-12	98.	.80	98.	98.	98.	99.	88.	86. 86. 88.	8 8 8 8	8 8 8 8	8 8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8 8	8 8 8 8 8 8 8 8
															5.48
	44-6	98.	5.28	96.6	6.18	4.80	98.	88.	88. 89.	8 8 8 8	8 8 8 8	8 8 8 8 8	8 8 8 8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8 8 8
HEIGHT (FT)		<u>.</u>	1-2	2-3	3-4	54	2.6	5-6 6-7	5 6 6 6 7 6 6	1 2 2 I	5-6-7-11-13	5-6 6-7 9-11 11-13	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	5-6 7-9 9-11 11-13 13-15 17-19	5-6 6-7 11-13 13-15 15-17 11-19

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JUNE DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	<b>4-6</b>	8-9	8-10	10-12	12-14	14-16	16-18	>18	
<b>-</b>	99.	99.	.88	99.	99.	99.	99.	99.	90.
1-2	3.60	99.	98.	98.	99.	90.	98.	99.	3.68
2-3	6.60	.88	90.	.00	99.	99.	99.	99.	6.68
3-4	18.98	3.90	98.	98	99.	99.	98.	99.	14.80
<b>4</b>	16.90	8.30	.00	.00	90.	99.	99.	90.	25.20
9.5	99.	5.10	98.	99.	99.	98.	88.	. 88	5.18
2-9	98.	6.70	1.40	.00	.00	99.	98.	.88	8.10
6-2	99.	99.	3.30	99.	90.	99.	98.	.00	3.30
9-11	99.	.00	.88	.30	. 88	90.	.88	99.	.38
11-13	.88	.00	.00	98	90.	90.	98.	.88	98.
13-15	99.	99.	99.	.80	98.	99.	99.	.00	.80
15-17	98.	99.	.88	98	98.	.80	99.	99.	99.
17-19	98.	99.	99.	98.	. 88	98.	99.	.00	99.
914	98.	98.	98.	.80	98.	.80	88.	99.	.00
TOTAL	38.80	24.00	4.78	.38	90.	90.	.00	.88	67.88

EAST CHANNEL SHELF

CUMULATIVE SEA FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR JULY

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ <del>4</del>	8-9	8-10	10-12	12-14	14-16	16-18	>18	
<u>.</u>	.88	99.	.80	.00	99.	.80	88.	98.	.88
1-2	5.80	- 98	98.	.00	99.	98	88.	99.	5.80
2-3	18.98	.88	98.	98.	99.	.80	88.	99.	18.98
3.4	8.10	4.28	.00	. 98	99.	98.	88.	99.	12.30
4-5	7.38	8.68	99.	98.	99.	98.	99.	.88	15.90
2-6	.00	6.20	99.	99.	99.	98.	88.	.88	6.28
2-9	99	4.69	1.60	99.	98.	88.	88.	99.	6.28
2-9	.88	.38	.38	.88	99.	. 88	88.	99.	.68
9-11	.00	99	.00	99.	.80	98.	.88	99.	.00
11-13	99.	.00	99.	99.	99.	.88	99.	99.	. 88
13-15	99.	.00	. 88	99.	90.	.00	.88	99.	.80
15-17	.00	.00	. 88	98.	99.	99.	98	99.	98.
17-19	.88	.88	.08	.88	.88	98.	98.	98.	.88
<b>914</b>	99.	.00	99.	99.	90.	.00	.80	.00	98
TOTAL	32.10	23.90	1.90	98	99.	.00	.88	98.	57.98

EAST CHANNEL SHELF

CUMULATIVE SEA FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR AUGUST

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER10D	(SEC)				TOTAL
	44-6	6-9	8-18	10-12	12-14	14-16	16-18	>18	
7	-98	98.	98.	99.	8.	8.	98.	98.	90.
1-2	4.50	.88	. 89	99.	99.	99.	98.	99.	4.58
2-3	9.78	99.	99.	99.	90.	90.	90.	98.	9.78
ĭ	5.78	4.30	98.	.09	98.	98.	99.	99.	10.00
1	3.40	9.60	99.	.80	98.	90.	90.	99	12.40
9-5	99.	5.10	99.	99.	90.	98.	98.	98.	5.10
6-7	99.	2.50	.38	99.	90.	99.	99.	98.	2.80
6-2	99.	.88	.58	90'	99.	99.	99.	.00	1.30
11-6	.08	99.	98.	99	90.	99.	99.	. 86	98.
11-13	99.	.88	99.	99.	98.	90.	90.	98.	.00
13-15	99.	99.	99.	99.	90.	98.	90.	99.	8.
15-17	99.	99.	. 88	99.	99.	99.	98.	98.	98.
17-19	99.	99.	98.	98.	99.	98.	90.	99.	98.
>19	.00	98.	99.	99.	99	99.	98.	99.	88.
-TOTTAL	23.30	21.78	.88	90.	99.	99.	98.	99.	45.80

EAST CHANNEL SHELF
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR SEPTEMBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER 10D	(SEC)				TOTAL
	44-6	8-9	8-18	10-12	12-14	14-16	16-18	>18	
	.99	99.	. 89	99.	98.	98.	98.	99.	99.
5	4.10	99.	99.	99.	90.	99.	98.	99.	4.10
-3	8.30	.00	99.	98.	99.	90.	99.	.00	8.30
4	7.00	4.50	99.	90.	99.	99.	90.	99.	11.50
ę,	7.68	9.88	99.	99.	98.	98.	98.	98.	17.48
2-6	99.	5.70	. 88	90.	99.	99.	98.	99.	5.70
	98.	2.20	.30	98.	98.	98.	98.	98.	2.50
6	.80	.80	1.40	90.	90.	99.	90.	99.	1.40
7	.80	99.	99.	99.	90.	90.	98.	.00	.00
-13	90.	.88	99.	90.	99.	98.	98.	98.	. 88
-15	.90	99.	99.	99.	90.	88.	90.	98	99.
-17	99.	99.	99.	99.	99.	98.	90.	99.	98.
- 19	99.	.00	99.	99.	99.	86.	90.	99.	99.
919	98.	.88	. 88	. 88	99.	99.	98.	99.	.00
F	27.00	22.28	1.78	99.	99.	98.	99.	99.	58.98

EAST CHANNEL SHELF
CUMULATIVE SEA FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR OCTOBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ 64	8-8	8-10	10-12	12-14	14-16	16-18	>18	
ī	88.	98.	99.	99.	98.	86.	98.	99.	99.
7.	7.28	99.	98.	98.	98.	8.	98.	98.	7.20
2-3	14.30	99.	99.	99.	90.	99.	98.	99.	14.30
3-4	7.58	3.18	9.	98.	88.	8	88.	99.	10.60
4-5	2.78	6.98	99	98.	98.	98.	88.	99.	8.78
y,	98.	2.00	99.	98.	98.	98.	8.	98.	5.88
6-7	.99	4.10	.58	99.	98.	88.	98.	99.	4.68
6-2	.80	99.	2.40	98.	90.	99.	90.	.80	3.00
11.4	.99	.80	90.	98.	99.	98.	8.	99.	99.
11-13	.80	98.	99.	98.	88.	98.	99.	99.	. 8
13-15	.80	.00	98.	98.	98.	99.	98.	99.	.80
15-17	.88	98.	99.	99.	90.	90.	99	99.	99.
17-19	-98	88.	99.	99.	99.	98.	99.	.00	.80
\$19	-80	98.	99.	98.	98.	88.	88.	98.	98.
TOTAL	31.78	18.80	2.90	98.	98.	98.	99.	99.	53.40

EAST CHANNEL SHELF

CUNLLATIVE SEA FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR NOVENBER

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

			PER 10D	(SEC)				TOTAL
44-6	8-9	8-10	10-12	12-14	14-16	16-18	× 18	
98.	99.	.80	. 88	98.	98.	98.	.88	.88
2.80	.80	99.	99.	.88	98	98.	88.	2.88
5.70	.00	.00	. 88	98.	98.	99.	99.	5.78
4.80	2.20	.00	80.	98.	98.	98.	99.	7.88
4.40	4.80	99.	99.	98.	88.	98.	98.	9.20
.86	3.30	. 88	. 88	99.	90.	98.	.89	3.38
.88	3.10	.68	. 88	99.	90.	99.	99.	3.70
.88	1.00	2.20	. 80	.00	99.	98.	.88	3.20
.88	99.	.68	. 88	99.	99.	98	99.	.68
.00	99.	.00	. 80	.00	99.	88.	99.	.88
.00	99.	99.	99.	99.	99.	99.	88.	98
.00	99.	90.	98.	99.	99.	99.	. 88	. 88
.88	98.	. 80	. 88	99.	99.	99.	99.	.00
98.	98.	. 88	. 88	99.	99.	96.	99.	.00
17.78	14.40	3.40	.80	99.	99.	98.	98.	35.58

EAST CHANNEL SHELF

CUNLLATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR DECEMBER

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

(									i
EIGHT (FT)				PERIOD	(SEC)				E PE
	\$ 46	8-9	8-18	10-12	12-14	14-16	16-18	>18	
ī	86.	98.	99.	99.	99.	98.	98.	90.	98.
1-2	4.80	98.	99.	99.	99.	98.	98.	99.	4.00
2-3	7.28	.30	98.	99.	90.	90.	99.	90.	7.58
7	5.78	2.80	99.	98.	98.	98.	8.	.88	7.78
Į.	4.80	4.60	99.	98.	98.	98.	98.	99.	9.48
¥.	8.	3.60	98.	98.	90.	98.	98.	99.	3.60
2.5	8.	3.30	.30	98.	99.	98.	98.	99.	3.60
7	98.	.30	2.20	.00	99.	90.	99.	99.	2.50
11.	86.	98.	.68	98.	98.	.00	98.	99.	.68
1-13	89.	99.	99.	90.	. 80	99.	88.	98.	99.
3-15	99.	99.	98.	99.	99.	98	88.	99.	90.
5-17	98.	98.	98.	98	99.	99.	99.	99.	90.
7-19	8.	90.	98.	86.	99.	. 88	88.	98	99.
>19	<b>8</b> 6.	98.	88.	86.	98.	.80	88.	98.	98.
JTR.	21.78	14.10	3.10	98.	90.	99.	98.	.00	38.98

EAST CHANNEL SHELF

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE LAVE DIRECTION - 360.00

HT (FT)				DED 103	(666)				-
	\$ 64	8-9	8-18		12-14	14-16	16-18	>18	ŧ
	98.	88.	98.	.89	98	98	98	8	98
1-2	-,82	.88	.88	98.	98.	88.	99.	98	.05
	28.	62	.88	86.	88.	88.	98	88.	78.
	99.	.10	. 88	. 88	98.	88.	98.	8.	.10
	.05	61.	. 88	.88	. 88		98.	8	.24
	99.	99.	. 88	99.	99.	98.	98.	98.	98.
	99.	.05	99.	. 88	99.	98.	98.	99.	69.
	98.	90.	99.	98.	99.	99.	98.	99.	99.
	. 99	.80	. 88	.88	. 88	99.	98.	86.	99
	99.	98.	.00	.88	.00	98.	99.	8	98
	.89	90.	.88	99.	. 80	99.	99.	98.	99.
	98.	98.	98	99.	98.	98.	99.	98	88
	99.	99.	90.	98.	98.	98.	99.	98	98
	98.	. 88.	99.	99.	98.	99.	99.	99.	98
	.12	.37	98.	98	98	98	8	8	8

EAST CHANNEL SHELF
CUMLATIVE SEA FREQUENCIES OF LANG HEIGHT AND PERIOD
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

LANE DIRECTION - 45.00

			PERIOD	(SEC)				TOTAL
\$	9	8-10	10-12	12-14	14-16	16-18	<b>&gt;18</b>	
8.	98.	98.	98.	90.	8.	8.	8	98
8.	90.	. 86	98.	98.	98.	88.	98	88
.62	99.	99.	99.	98.	8	8.	8	8.
88.	98.	98.	98.	98.	8.	98.	98	98
98.	82	99.	99.	98.	98.	98.	98	. 82
8.	98.	98.	90.	98.	8	8.	99.	99.
98.	98.	98.	90.	99.	8.	98.	98	.00
98.	99.	99.	99.	98.	.8	98.	.88	. 88
98.	99.	99.	99.	99.	98.	98.	99.	99
98.	98.	90.	90.	99.	99.	98.	99.	.88
98.	99.	90.	90.	98.	8.	98.	98.	. 88
98.	98.	99.	90.	99.	. 8	99.	98	.00
98.	99.	99.	99.	99.	99.	98.	99.	99.
98.	98.	99.	99.	98.	98.	98.	98	. 88
.82	82	. 88	98.	98.	8.	98.	98.	59.
	4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	4. 98. 98. 98. 98. 98. 98. 98. 98		PER10D 6-8	8-8 89. 89. 89. 89. 89. 89. 89. 89	PERIOD (ST 18-18 18-12 1	PERIOD (SEC)  6-8 8-18 18-12 12-14  .06 .06 .06 .06 .06  .06 .06 .06 .06  .07 .06 .06 .06  .08 .08 .08 .06  .09 .09 .09 .06  .09 .09 .09 .09  .09 .09 .09 .09  .09 .09 .09  .09 .09 .09  .09 .09 .09  .00 .00 .00  .00 .00	PERIOD (SEC)  6-8

EAST CHANNEL SHELF
CUMULATIVE SEA FREQUENCIES OF LANCE HEIGHT AND PERIOD
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE WAVE DIRECTION - 135.00

EIGHT (FT)				PERIOD	(SEC)				TOTAL
	\$	8-9	8-10	10-12	12-14	14-16	16-18	>18	
7	. 88	90.	. 88	99.	98.	.08	.88	8.	99.
1-2	.52	. 90	90.	98	.88	. 88	99.	. 88	.52
2-3	.93	. 4	98	.88	98.	88.	.88	.88	.97
ĭ	4.	ĸ.	99.	.88	98.	.88	98.	.88	57.
4-5	.19	82.	98.	.88	98.	98.	98.	.88	76.
2-6	98.	4	98.	.88	98.	.88	98.	98	4
6-7	99.	.26	70.	. 88	98.	.88	98.	98	.32
6-2	99.	.12	62.	. 88	.88	.80	90.	98	.92
9-11	98.	98	4.	. 88	98.	.86	98.	98	4
11-13	99.	98.	41.	.05	. 88	.00	99.	99.	91.
13-15	99.	99.	88.	.05	.88	98	98.	98	.05
15-17	99.	99.	.05	.88	99.	90.	99.	99.	28.
17-19	98.	99.	99.	98	98.	98.	99.	98	88.
>19	99.	. 88	99.	98.	.00	.00	99.	99.	99.
TOTAL	2.87	1.98	1.47	.10	88.	98.	98	98	5.62

EAST CHANNEL SHELF
CUMLATIVE SEA FREQUENCIES OF LANCE HEIGHT AND PERIOD
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 157.50

HEIGHT (FT)				PER 10D	(SEC)				TATTOT
	\$ 6	9-9	8-16	16-12	12-14	14-16	16-18	>18	
<u>.</u>	98.	89.	98.	.80	98.	98.	98.	8	8.
1-2	98.	98.	90.	.80	98.	99.	. 88	. 88	.00
2-3	98.	88.	99.	99.	98.	98.	98.	99.	.00
7	98.	8.	98.	98.	98.	98	98.	8	96.
<b>4</b>	8.	8.	98.	98.	98.	98.	98.	98	. 66
2.6	98.	98.	90.	98.	98.	98	90.	99.	. 88
6-7	98.	98.	98.	98.	8.	98.	98.	99	
2	96.	98.	. 4	98.	90.	98.	8.	99.	.04
411	98.	98.	.82	.98	98.	99.	8.	98.	.02
11-13	99.	99.	98.	.80	90.	98	98.	99	.8
13-15	98.	99.	98.	99.	98.	98	98.	99.	. 98
15-17	99.	99.	. 88	99.	90.	98.	98.	.00	.8
17-19	99.	99.	90.	.86	99.	98	98.	.80	.00
<b>61</b> <	98.	98.	90.	98.	98.	99.	90.	. 88	.89
TOTAL	8.	98	70.	90.	99.	98	98.	98	.07

EAST CHANNEL SHELF

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 180.00

IGHT (FT)				PER 10D	(SEC)				TOTAL
	44-6	8-9	8-18	18-12	12-14	14-16	16-18	>18	
4	.88	98.	99.	98.	99.	99.	99.	99.	. 8
1-2	.83	99.	.00	99.	99.	99.	90.	99.	.03
2-3	.88	99.	.00	99.	99.	.00	99.	.00	.08
3-4	99.	. 49.	99.	. 88	.80	90.	99.	.88	. 49
45	.88	20.	.88	. 88	98.	99.	99.	99.	.07
<b>4</b>	99.	.00	. 88	99.	99.	99.	99.	.00	98.
2-9	.88	.00	.00	99.	99.	.00	99.	99.	.00
5.5	.89	.00	. 88	. 88	90.	.00	99.	90.	88
9-11	.89	.80	. 88	. 88	.88	.88	98.	.86	.8
11-13	.88	.88	. 88	99.	99.	.00	99.	99.	.00
13-15	99.	99.	99.	.00	.00	99.	99.	99.	.00
15-17	.89	.80	.00	99.	90.	.00	99.	.80	.8
17-19	99.	.88	99	.80	99.	.88	88.	.88	.88
>19	99.	.88	.88	. 88	98.	99.	. 88	99.	. 88
TOTAL	.12	<b>F</b>	99.	99.	99.	99.	90.	.00	.22

EAST CHANNEL SHELF

CUMILATIVE SEA FREQUENCIES OF LAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

MAVE DIRECTION - 202.50

HEIGHT (FT)				PER10D	(SEC)				TOTAL
	\$ 64	9-9	8-19	10-12	12-14	14-16	16-18	>18	
ī	8.	98.	99.	99.	99.	99.	99.	.00	98.
1-2	98.	90.	99.	99.	.00	99.	98.	98.	90.
73	8.	98.	99.	98	99.	.00	99.	99.	98.
4	98.	98.	99.	99.	98.	99.	99.	99.	98.
£-5	.82	98.	88.	99.	98.	99.	98.	98.	02
9-6	98.	99.	99.	99.	99.	89.	99.	99.	99.
2-5	98.	90.	99.	90.	99.	99.	99.	99.	99.
7-9	99.	98.	99.	99.	99.	99.	99.	.00	99.
=======================================	98.	96.	99.	99.	99.	99.	99.	99.	98.
1-13	98.	.80	99.	99.	99.	99.	99.	98	90.
3-15	98.	90.	99.	99.	99.	99.	99.	99.	98.
5-17	96.	90.	99.	99.	99.	99.	99.	.00	90.
7-19	98.	99.	99.	99.	98.	99.	99.	99.	98.
>19	98.	. 66	99.	90.	99.	98.	99.	99.	98.
JTR.	.82	98.	99.	98	98	99.	99.	99.	.82

EAST CHRINNEL SHELF

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 225.00

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	4-6	8-9	8-10	10-12	12-14	14-16	16-18	>18	
7	.86	.88	.88	.88	.80	99.	90.	.80	99.
1-2	.31	98.	. 88	.00	99.	99.	.88	.88	.31
2-3	4.	.88	98	. 88	99.	99.	99.	.88	4.
3-6	98.	-02	.88	99.	99.	99.	98	98.	-82
<del>2.4</del>	98.	82	. 88	. 68	99.	98.	98	90.	.82
2-6	98.	99.	99.	.00	.00	99.	90.	.88	98.
6-7	98.	.88	. 88	.00	.00	99.	99.	.80	. 88
6-7	. 88	.88	. 88	.00	.88	99.	98	.88	.88
9-11	98.	.80	. 88	. 88	.00	. 88	. 86	. 88	99.
11-13	99.	.88	. 88	.00	.88	.88	99.	.88	. 88
13-15	88.	.88	.88	.00	99.	.88	99.	99.	90.
15-17	98.	.88	.88	.88	.88	.88	88.	. 88	. 88
17-19	98.	98.	98	. 88	98.	99.	99.	99.	.88
>19	99.	. 88	. 88	.88	.88	. 88	. 88	.88	. 88
TOTAL	22.	28.	. 88	80.	88.	.88	98	. 88	22.

EAST CHANNEL SHELF

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

LAVE DIRECTION = 247.50

TOTAL		90.	.12	.26	98.	.22	99.	- 92	99.	.00	98	99.	90.	.00	.88	89.
	>18	98.	99.	99.	99.	86	98.	90.	99.	99.	99.	99.	99.	99.	99.	88
	16-18	99.	99.	99.	99.	98	98	99.	98.	99.	99.	99.	99.	99.	.88	88
	14-16	90.	99.	99.	98.	99.	99.	90.	90.	90.	98.	90.	90.	99.	99.	. 88
(SEC)	12-14	99.	.88	90.	99.	99.	99.	99.	90.	99.	98.	99.	99.	99.	98.	98
PER10D (	10-12	. 88	99.	98'	98'	99,	90.	98,	.88	.00	98.	99.	98.	99.	90.	98
	8-10	98	99.	98.	98.	98.	99.	99.	98.	98.	98.	99.	90.	98.	98.	98
	8-8	98.	98.	8	-82	.12	98.	02	98.	98.	98.	98.	99.	98.	. 99	.17
	<b>\$</b>	98.	.12	.26	.03	.10	99.	99.	99.	99.	98.	99.	99.	99.	99.	.51
HEIGHT (FT)		9-1	1-2	2-3	3-4	4-5	<b>3.</b>	6-7	6-7	11.4	11-13	13-15	15-17	17-19	>19	TOTAL

EAST CHANNEL SHELF

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE WAVE DIRECTION = 270.00

IGHT (FT)				PERIOD	(SEC)				TOTAL
	44-6	8-9	8-10	10-12	12-14	14-16	16-18	>18	
<b>1</b> -	90.	99.	99.	.89	99.	99.	99.	.89	.00
1-2	1.57	99.	99	.00	99.	99.	99.	.00	1.57
2-3	3.24	.04	99.	.88	88.	88.	98.	.88	3.28
3-4	1.60	.97	99.	.80	90.	99.	98.	99.	2.57
5-4	.43	2.02	99.	.00	.88	98	99.	.88	2.45
2.6	.88	1.25	. 88	.88	98.	98.	88.	.88	1.25
2-9	.00	.58	.29	99.	.88	99.	99.	99.	.87
£	99.	70.	1.05	99.	99.	99.	99.	99.	1.12
9-11	.88	.88	.39	- 82	98.	98.	98	99.	.4
11-13	99.	99.	.02	99.	99.	90.	88.	98.	.82
13-15	99.	90.	99.	98.	99.	98.	99.	.88	.88
15-17	.88	.88	.00	.00	99.	.80	99.	.00	.00
17-19	.80	.88	.00	99.	99.	.00	99.	98.	.00
\$19	99.	99	99.	99.	99.	98.	98.	98.	. 88
TOTAL	6.84	4.93	1.76	.02	.80	99.	99.	.88	13.56

EAST CHANNEL SHELF

CUMILATIVE SEA FREQUENCIES OF LANG HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

URVE DIRECTION - 292.50

TOTAL		. 88	.55	1.07	2.19	3.34	1.77	1.35	1.26	.12	.82	98.	90.	98.	98.	11.67
	>18	99.	99.	99.	88.	.80	98.	98.	98.	.88	.8	98	.8	98.	99.	.88
	16-18	98.	99.	90.	. 88	98	98.	98.	99.	98.	98.	.86	98.	98.	99.	99.
	14-16	99.	99.	99.	98.	98.	99.	98.	98	98	98	88.	98	98.	98.	.88
(SEC)	12-14	.88	. 80	99.	98.	99.	99.	98.	99.	99.	98.	.80	99.	98.	.00	99.
PER 10D	10-12	99	.00	98	.88	. 88	90.	98.	99.	70.	. 88	. 88	. 88	. 88	99.	-82
	8-18	.80	99.	99.	.86	98.	98.	.34	1.18	.85	.82	.88	.88	99.	99.	1.69
	8-9	98.	98	98.	1.87	2.12	1.59	1.01	20.	98.	99.	. 89	99.	99.	. 98	5.87
	<b>4</b> -6	.89	.55	1.87	1.12	1.22	51.	99.	98.	99.	99.	.88	99.	99.	98.	4.14
HEIGHT (FT)		ī	7	2-3	¥	\$	9.5	2-9	6.7	9-11	11-13	13-15	15-17	17-19	\$19	TOTAL

EAST CHANNEL SHELF

CUMULATIVE SEA FREQUENCIES OF LANCE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 315.00

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	44-6	8-9	8-10	10-12	12-14	14-16	16-18	>18	
<u>.</u>	98.	.00	. 88	99.	90.	98.	98.	.88	. 88
7.	1.13	99.	. 80	.00	99.	.89	90.	88.	1.13
2-3	2.32	99.	. 88	99.	98.	88.	88.	88.	2.32
3.4	3.83	1.61	.00	.00	.88	98.	98.	99.	4.64
5.4	3.96	3.25	.00	99.	.88	99.	88.	99.	7.18
4	33.	2.68	99.	.88	90.	99.	98.	99.	2.95
2-9	.02	2.45	99.	.88	.88	99.	98.	. 88	2.44
6-2	98	.22	.88	98.	98.	. 80	98.	.88	.22
9-11	. 88	98	.00	. 88	99.	88.	98.	99.	. 88
11-13	98.	.88	. 88	.88	.00	. 88	. 88.	.88	.88
13-15	98	.88	99.	99.	.80	98	98.	98.	.88
15-17	99.	99.	.80	99.	98.	. 88	98.	.88	.88
17-19	. 88	99.	99.	. 88	99.	99.	99.	.88	.88
>19	. 98	. 88	.88	.80	99.	99.	88.	.88	.88
TOTAL	10.82	18.87	99.	99.	99.	99.	99.	99.	28.98

EAST CHANNEL SHELF

CUMILATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 337.50

EIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ 6	8-9	8-18	18-12	12-14	14-16	16-18	>18	
<u>+</u>	98.	99.	98.	99.	98.	90.	90.	8	. 86
1-2	.02	99.	98.	99.	98.	.00	99.	.00	.82
2-3	.07	99.	98.	99.	98.	99.	90.	.00	70.
¥.	.02	99.	90.	.88	98.	98.	99.	98	.82
đ.	.10	.85	99.	90.	98.	90.	99.	99.	.15
9.5	.00	99.	98.	98.	98.	98.	99.	99.	.88
6-7	99.	. 88	98.	.00	98.	90.	99.	98	.00
6,	99.	98.	99.	99.	98.	90.	99.	99.	90
9-11	99.	99.	99.	.88	98.	99.	99.	98.	99.
11-13	98.	99.	98.	.88	.88	98.	88.	98.	98.
13-15	98.	.88	99.	.88	98.	98.	99.	98.	98
15-17	99.	99.	98.	99.	98.	90.	99.	99.	98
17-19	99.	99.	98.	99.	98.	99.	99.	99.	.00
\$19	99.	99.	98.	99.	98.	98.	98.	98.	98.
TOTAL	.22	50.	98	. 88	98	99	98	98	.27

EAST CHANNEL SHELF

CUMULATIVE NORTH SUELL FREQUENCIES OF WAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

ANNUAL SUMPRRY

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ 64	8-9	8-18	10-12	12-14	14-16	16-18	>18	
<u>.</u>	8.	88.	98.	.13	.01	.01	86.	10.	.16
1-2	98.	.27	14.60	13.32	.32	35.	.21	Ŗ	29.13
2-3	99.	46.	13.86	9.18	1.85	1.04	4.	. 89	27.35
3-4	99.	.4.	11.33	2.17	.89	.47	.21	.01	15.43
4-5	98.	.17	8.52	1.86	.63	.30	.12	98.	11.68
9.6	98.	99.	3.30	1.57	.35	.23	=:	99.	5.55
6-7	99.	02	1.31	1.82	.32	.10	.03	98.	3.60
6-2	99.	99.	.63	1.64	.68	.13	88.	98.	3.88
9-11	99.	99.	69.	67.	.20	- 68	-82	99.	1.19
11-13	99.	99.	.05	.25	90.	70.	98.	99.	4.
13-15	99.	98.	- 82	.14	68.	98.	98.	98.	.32
15-17	98.	98.	99.	.85	.03	10.	98.	98	98
17-19	99.	98.	99.	88.	-82	82	98.	98.	.04
Total									97.99

CUMILATIVE NORTH SLELL FREDUENCIES OF WAVE HEIGHT AND PERIOD FOR JANUARY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

6-8         8-16         18-12         12-14         14-16         16-18           .00         .00         .00         .00         .00         .00           1.00         4.30         6.09         .15         .53         .28           3.30         7.60         7.56         1.92         2.03         .68           1.60         10.20         3.05         2.32         .47         .14           .50         4.00         2.33         .33         .44           .60         1.60         1.75         .46         .38         .00           .60         .30         1.77         1.46         .33         .00           .60         .30         1.77         1.46         .33         .00           .60         .90         .91         .33         .00           .60         .90         .76         .00         .32         .00           .60         .90         .90         .90         .90         .90           .60         .90         .90         .90         .90         .90           .60         .90         .90         .90         .90         .90           .60 </th <th></th>	
6.09 .00 .00 6.09 .15 .53 7.56 1.92 2.03 3.05 2.32 .47 4.00 2.33 .33 1.77 1.46 .38 1.77 1.46 .38 1.76 .00 .22 .02 .00 .22 .08 .00 .00 .00 .00 .00 .00	
6.09       .15       .53         7.56       1.92       2.03         3.05       2.32       .47         4.00       2.33       .33         3.15       1.34       .67         1.75       .46       .38         1.77       1.46       .33         .81       .41       .15         .76       .00       .22         .82       .00       .33         .28       .00       .33         .28       .00       .05         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00 <td></td>	
7.56 1.92 2.83 3.85 2.32 .47 4.88 2.33 .33 3.15 1.34 .67 1.77 1.46 .33 1.76 .88 .33 .82 .88 .22 .82 .88 .88 .89 .88 .89 .88 .89 .88	
3.85       2.32       .47         4.86       2.33       .33         3.15       1.34       .67         1.75       1.46       .38         1.77       1.46       .33         .81       .41       .15         .76       .80       .22         .82       .80       .33         .28       .80       .85         .80       .80       .80         .80       .80       .80         .80       .80       .80         .80       .80       .80         .80       .80       .80         .80       .80       .80	
4.00       2.33       .33         3.15       1.34       .67         1.75       .46       .38         1.77       1.46       .33         .81       .41       .15         .76       .00       .22         .82       .00       .33         .28       .00       .05         .09       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00       .00         .00       .00	
3.15 1.34 .67 1.75 .46 .38 1.77 1.46 .33 .81 .41 .15 .76 .00 .22 .82 .00 .33 .28 .00 .00 .00 .00 30.10 10.40 5.50	
1.75 .46 .38 1.77 1.46 .33 .81 .41 .15 .76 .80 .22 .82 .80 .33 .28 .80 .85 .80 .80 .80 .80	
.81 .41 .15 .82 .88 .33 .28 .88 .85 .89 .89 .85	
.81 .41 .15 .76 .00 .22 .82 .00 .33 .28 .00 .05 .00 .00 .80 .00 .80 .00	
.76 .00 .22 .82 .00 .33 .28 .00 .05 .00 .00 .80 .00 .30.10 10.40 5.50	98.
.82 .86 .33 .28 .86 .85 .80 .80 .80 .30.18 18.48 5.58	98.
.28 .86 .85 .88 .86 .86 .38.18 18.48 5.58	98.
. 66 . 66 . 66 . 66 . 66 38. 18 18. 46 5. 58	98.
39.18 18.48 5.58	88.
39.18 18.48 5.58	

CUPLICATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR FEBRUARY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER10D	(SEC)				TOTAL
	\$ &	8-9	8-10	10-12	12-14	14-16	16-18	>18	
7	8.	98.	98.	.12	98.	8.	8.	.88	.18
1.2	88.	1.80	2.80	12.17	.23	95.	.56	8.	28.35
2-3	.88	1.98	4.80	9.26	2.78	2.69	.58	.00	22.32
ĭ	88.	1.40	8.10	2.10	1.87	1.82	82.	88.	16.07
1	98.	96.	4.90	4.86	2.27	1.72	.59	88.	14.44
26	98.	98.	4.80	4.19	1.62	1.49	ź	.88	11.93
2-9	88.	98.	2.80	1.72	1.41	.38	98.	. 88	5.43
2-5	98.	99.	4.30	3.42	3.47	98.	.24	88.	11.43
117	98.	99.	.38	3.01	.24	.18	98.	98.	3.80
11-13	98.	98.	.68	.92	.38	.33	98.	98.	2.23
13-15	98.	.80	98.	1.03	1.82	88.	98.	98.	2.13
15-17	98.	98.	98.	88.	98.	98.	98.	98.	98.
17-19	98.	98.	98.	.00	98.	.80	88.	99.	98.
>19	98.	98.	99.	98.	.80	98.	88.	.88	.88
TOTAL	. 90	6.80	34.88	42.30	15.30	9.20	3.58	99	110.30

CUMILATIVE NORTH SLELL FREQUENCIES OF LANG HEIGHT AND PERIOD FOR MARCH
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 100	(SEC)				TOTAL
	\$ 46	8-9	8-10	18-12	12-14	14-16	16-18	<b>91</b>	
<u>.</u>	98.	99.	99.	.04	98.	8.	90.	86.	
1-2	-80	.00	6.90	3.69	.33	4.	.28	8.	11.61
2-3	98.	1.30	23.20	6.35	3.77	1.57	89.	88.	36.86
4. 4.	98.	.80	16.90	2.74	.83	.56	.35	88.	22.18
<b>£</b>	98.	.38	6.78	2.92	۲.	4	68.	88.	11.22
3.6	98.	98.	6.79	2.78	.68	.13	.01	88.	18.13
6-7	98.	98.	1.80	2.15	.68	.19	.18	8.	4.92
6-7	98.	98.	.88	2.40	.15	.46	Ξ.	98	3.92
9-11	98.	.00	.88	1.72	.65	.15	98.	.88	3.32
11-13	98.	98.	99.	.82	.88	.22	98.	98.	.24
13-15	98.	98.	.38	.28	- 89	88.	98.	98	.76
15-17	98.	98.	99.	.88	.21	98.	98.	99.	.21
17-19	98.	98.	.00	.88	98.	98.	98.	88.	88.
914	98.	98.	99.	98.	.80	8.	98.	99.	.88
TOTAL	99.	2.40	64.19	25.88	8.88	4.20	1.78	. 88	165.48

CUMULATIVE NORTH SLELL FREQUENCIES OF LANG HEIGHT AND PERIOD FOR APRIL.

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER10D	(SEC)				TOTAL
	\$ 64	8	8-10	18-12	12-14	14-16	16-18	<b>&gt;18</b>	
	86.	.88	99.	- 89	70.	.12	8.	8	.28
	.88	98	13.10	8.97	1.79	1.22	.28	8.	25.36
	.88	88.	16.78	7.73	1.88	1.12	89.	98.	28.91
	86.	1.18	11.40	2.79	1.01	.67	41.	8	17.11
	88.	38	9.20	1.88	52.	£.	98.	8	11.96
	.89	98.	3.68	1.89	98.	.13	<b>.</b>	8	4.84
	88.	.38	2.50	.87	9.	8.	.18	8	3.89
	99.	98	1.10	3.27	4.	.15	65.	8	5.52
	98.	98.	98.	1.86	.83	.33	.12	8	3.15
	.88	98.	98.	82.	.62	.12	8	8	1.51
	.88	.88	98.	.30	98.	ĸ	8.	8	S.
	.88	. 88	99.	.28	=	89.	8	8	4.
	98.	99.	.80	98.	61.	.30	8		€.
	.88	99.	99.	99.	98.	8	8	8	8
	98.	2.50	57.68	29.98	7.28	4.80	2.88	8	164.86

CUMULATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR MAY DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

.,

TOTAL			8 29.93													
	~	8	2	9.		9.	8	8.	8.	8	8	8	8.		9.	
	16-18	98.	.39	12.	90.	90.	98.	98.	.00	.88	90.	99.	90.	99.	98.	1.10
	14-16	98.	. 18	.89	.67	.17	.20	. 10	99.	99.	98.	90.	99.	99.	98.	2.20
(SEC)	12-14	89.	.23	2.47	.13	.67	98.	99.	98.	99.	99.	90.	99.	99.	98.	3.58
PER 100	18-12	.12	12.34	17.78	1.64	2.13	.55	4.05	.31	.48	.00	. 88	99.	99.	99.	39.40
	8-10	98.	16.80	15.50	15.10	7.38	4.80	1.60	.00	. 88	. 88	.88	. 88	99.	.00	61.18
	8-9	98.	.88	.58	.38	98.	.88	.88	99.	99.	98.	98.	90.	99.	98.	.80
	\$ <del>4</del> -6	98.	99.	99.	.88	99.	99.	.88	.00	99.	99.	99.	99.	99.	98.	98.
EIGHT (FT)		<u>r</u>	1-2	2-3	4-E	5-4	<b>4</b>	6-7	2-9	9-11	11-13	13-15	15-17	17-19	>19	TOTAL

CUMULATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR JUNE DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ 6	8-9	8-18	10-12	12-14	14-16	16-18	>18	
9-1	98.	. 88	.88	.01	98.	98.	99.	99.	.01
1-5	98	98	14.00	1.86	98.	98.	98.	99.	15.06
2-3	.88	98.	19.98	3.42	99.	99.	98.	99.	23.32
3-4	.88	98.	16.40	2.74	98.	98.	98.	.89	19.14
4-5	.88	.88	19.20	.67	. 88	90.	98.	99.	19.87
2-6	.86	98.	7.88	2.89	98.	99.	98.	99.	9.89
2-9	.88	98.	1.98	4.57	98.	98.	98.	99.	6.47
6-2	. 98	90.	.30	4.31	99.	99.	99.	99.	4.61
9-11	.88	.00	. 88	1.34	. 88	98.	99.	99.	1.34
11-13	98.	.88	.88	. 88	. 88	.00	99	99.	.89
13-15	.88	. 88	. 88	98.	99	99.	99.	98.	99.
15-17	.80	- 88	. 88	. 88	99.	99.	90.	99.	.89
17-19	98	.88	. 88	. 88	99.	. 88	99.	.88	98.
\$19	98.	.88	. 88	.00	.88	.88	99.	90.	98.
TOTAL	.88	.00	78.78	20.20	.00	.88	90.	.88	96.96

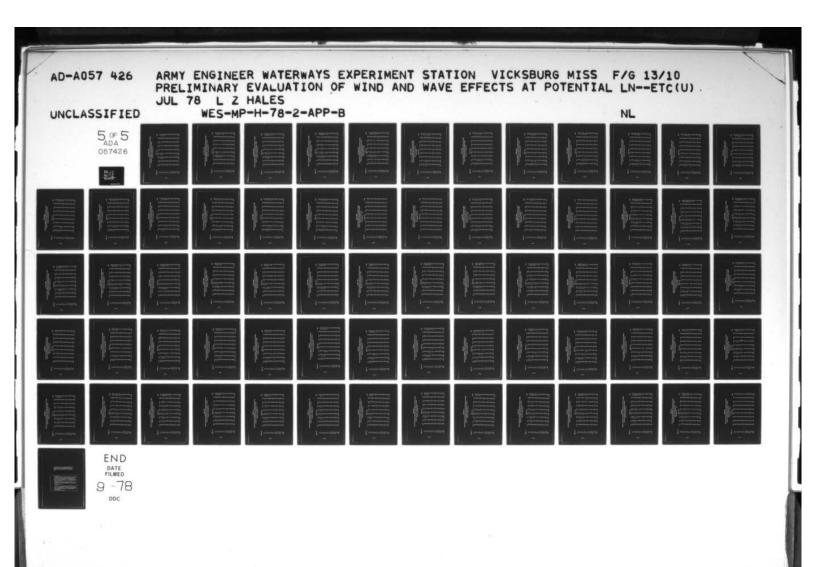
CUMULATIVE NORTH SLELL FREQUENCIES OF LANG HEIGHT AND PERIOD FOR JULY DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

IGHT (FT)				PER10D	(SEC)				TOTAL
	4-6	9	8-10	10-12	12-14	14-16	16-18	>18	
<u></u>	98.	.00	. 88	.21	99.	90.	98.	.88	.21
75	99.	98.	32.50	20.42	98.	.00	98.	.88	52.92
2-3	99.	98.	12.20	5.98	.88	99.	98.	.88	18.18
4.	99.	99.	8.30	.01	99.	99.	98.	98.	8.31
5-4	99.	99.	9.10	.35	98.	.89	98.	.00	9,45
2-6	99.	98.	4.88	1.34	99.	99.	99.	.80	5.34
6-7	99.	99.	.89	1.70	98.	98.	98.	99.	1.78
6-2	99.	99.	.88	.29	99.	99.	98.	98.	.23
11-6	99.	99.	.00	99.	.80	.80	98.	. 88	98
11-13	99.	99.	99.	.00	90.	90.	98.	99.	98.
13-15	99.	99.	99.	99.	99.	99.	98.	99.	98.
15-17	99.	99.	.88	.00	.88	90.	98.	99.	98
17-19	99.	.00	.88	99.	99.	99.	90.	.88	.88
919	.88	99.	99.	.80	99.	98.	98.	.00	.88
TOTAL	98.	99	66.10	38.38	.00	88	99.	.88	96.48

EAST CHANNEL SHELF
CUMULATIVE NORTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR AUGUST

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ 64	8-9	8-18	10-12	12-14	14-16	16-18	>18	
7	.80	98.	.88	.22	98.	98.	98.	98.	.22
1-2	99.	99.	16.00	22.21	-0.	98.	98.	.88	38.27
2-3	99.	99	13.80	11.17	.73	98	98.	.88	25.78
3-6	.88	99.	11.69	.04	99.	98.	98.	99.	11.64
<del>2.4</del>	98.	90.	16.90	1.06	90.	98.	98.	90.	17.96
9-5	98.	.00	1.10	-82	99.	98.	99.	99	1.17
6-7	98.	99.	1.10	1.05	98.	86.	99.	.88	2.15
6-2	98.	99.	.88	4.	98.	98.	99.	.88	4.
9-11	98.	99.	.88	. 88	.88	99.	. 88	99.	98.
11-13	98.	.00	.00	98.	99.	98.	98.	.88	.88
13-15	98.	99.	99.	99.	98	. 88	88.	.88	
15-17	98.	99.	.00	98.	98.	. 88	88.	. 88	.00
17-19	98.	99.	.89	99.	99.	88.	88.	. 88	.88
\$19	98.	99.	.00	. 88	.80	99.	88.	88.	
TOTAL	.00	.88	68.58	36.38	98.	90	99.	99.	97.68



EAST CHANNEL SHELF

CUPLICATIVE NORTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR SEPTEMBER DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PERIOD	(SEC)				TOTAL
	\$	8-9	8-18	10-12	12-14	14-16	16-18	>18	
<u>.</u>	8.	98.	88.	.21	99.	88.	98.	8.	.21
1-2	88.	98.	26.68	20.86	.16	.13	=	98.	47.86
2-3	98.	1.10	18.48	13.15	1.84	.47	91.	8.	27.15
3-4	98.	98.	1.50	.59	.78	98.	86.	98.	2.79
54	88.	98.	3.30	.28	98.	98.	98.	98.	3.59
2.6	88.	98.	. 88	.04	98.	96	98.	98.	.84
6-7	88.	98.	.88	.56	98.	8.	86.	90.	.56
6-4	98.	90.	99.	99.	99.	98.	98.	98.	.00
9-11	98.	98.	.00	98	.88	98.	98.	98	.89
11-13	98.	98.	.88	98.	98.	98.	99.	89.	. 86
13-15	88.	98.	99.	99.	98.	98.	98	98.	.88
15-17	98.	98.	.88	99.	99.	98.	98.	98	.80
17-19	98.	98.	98.	. 88	88.	98.	90.	98.	.80
719	88.	98.	99.	.88	99.	98.	98.	99	.88
JATOT A	88.	1.18	42.68	35.78	2.78	99.	.30	. 88	83.88

CUMULATIVE NORTH SUELL FREQUENCIES OF LANGE HEIGHT AND PERIOD FOR OCTOBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

CUMILATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR NOVEMBER DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER100	(SEC)				TOTAL
	\$ &	9	8-18	10-12	12-14	14-16	16-18	>18	
7	8.	98.	98.	.19	98.	80.	98.	98.	. 19
2	8.	8.	8.90	18.95	.28	.31	.21	98.	28.65
23	98.	98.	14.20	6.89	3.16	1.19	.39	99.	25.83
7	8.	8	13.90	4.19	1.01	.28	8.	8.	19.38
<b>t</b>	96.	98.	3.68	2.78	12.	90.	8.	8	6.55
I	98.	99.	1.40	.33	98.	98.	98.	8	1.73
2	98.	98.	99.	.82	.16	90.	86.	8	1.58
2	98.	98.	.88	1.83	.94	99.	98.	98.	2.77
11	90.	98.	99.	.03	98.	99.	98.	8	.83
11-13	98.	98.	.80	.57	99.	90.	8.	8.	.57
13-15	98.	98.	99.	.88	99.	98.	80.	88.	8.
15-17	.99	98.	.88	99.	98.	90.	98.	98.	98
17-19	98.	98.	98.	99.	98.	98.	98.	.80	98.
\$19	8.	86.	98.	98.	98.	98.	98.	8.	86.
TOTAL	98.	98.	42.68	36.58	5.80	1.70	99.	98.	87.28

CURULATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR DECEMBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER100	(SEC)				TOTAL
	\$ \$	9	8-10	10-12	12-14	14-16	16-18	>18	
ī	8.	8	98.	.09	19.	.03	88.	70.	.21
7.	8.	80.	12.38	9.11	53.	8	. 18	4	23.89
23	8.	2.40	14.80	10.06	2.88	2.30	Б.	4.	33.66
1	8.	8.	11.68	5.28	1.76	1.89	96.	8.	28.74
1	8.	8	3.50	1.17	.92	4	.24	8	6.26
1	8.	8	1.10	2.19	.35	.13	8	8.	3.77
Z	8.	8.	8.	1.52	1.17	.12	88.	8.	3.68
<b>?</b>	8.	8.	.58	.58	.74	4.	8.	8.	2.17
11.4	8.	8.	99.	.29	.24	23.	99.	98.	87.
11-13	88.	8.	98.	99.	88.	98.	98.	8.	8.
13-15	86.	8	98.	99.	98.	88.	88.	98.	8
15-17	8.	86.	8.		98.	99.	98.	8.	8.
17-19	98.	80.	8.	.08	99.	.88	98.	8.	8.
\$19	98.	8.	98	8.	8.	88.	8.	8	8
TOTAL	.89	2.90	44.68	38.20	8.68	5.68	2.10	1.10	95.10

CUMLATIVE NORTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

LAVE DIRECTION - 278.88

TOUT VET				ant dad	(GEL)				- Turner
	•			The state of the s	1				
	â â	7	8-18	18-12	12-14	14-16	16-18	×18	
1	8.	8.	8.	.13	.61	.8.	8.	.01	.16
1-2	8.	.27	14.68	13.32	.32	155	.21	8	29.13
2-3	8.	96.	13.86	9.18	1.85	1.04	4	Ë	27.35
ĭ	8.	4.	11.33	2.17	8.	14.	.21	10.	15.43
<b>£</b>	8.	71.	8.52	1.86	.63	.30	.12	8	11.68
<b>9</b>	8.	8.	3.38	1.57	33.	.23	=	8	5.55
6-7	8.	8.	1.31	1.82	.33	.10	.03	8	3.68
5	8.	8.	.63	1.64	.68	.13	86.	8.	3.88
114	8.	8.	. 89	٤.	.28	8.	.82	8	1.19
11-13	98.	99.	.85	.2	98.	70.	98.	8	<b>.</b>
13-15	86.	98.	.82	41.	69.	98.	98.	8	55.
15-17	98.	98.	98.	89.	.03	10.	98.	8	8.
17-19	86.	98.	98.	98.	.82	02	80.	8	<b>2</b>
>19	96.	99.	98	98.	8.	8.	8.	8	8.
TOTAL	88.	1.84	53.72	32.92	5.28	2.89	1.22	.12	97.99

CHINESE HARBOR

CUMILATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

ANNUAL SUMPRRY

HOT (FT)				PER 10D	(SEC)				TOTAL
	\$	7	8-18	10-12	12-14	14-16	16-18	<b>81</b> <	
1	8.	98.	98.	90.	98.	86.	88.	8	8.
1.2	1.73	.80	98.	98.	.00	98.	98.	88.	1.73
2-3	3.54	=:	99.	98.	90.	90.	98.	98.	3.65
ĭ	4.18	2.92	98.	88.	98.	98.	8.	98.	7.11
<b>£</b>	5.32	5.59	8.	98.	90.	98.	99.	98.	11.35
9,	.52	4.19	.8	. 40.	90.	88.	99.	98.	5.61
. 2-9	-85	3.27	.28	.02	98.	99.	. 88	99.	3.68
2	99.	8	.85	88.	88.	80.	80.	88.	.34
9-11	98.	99.	99.	90.	88.	99.	99.	98	98
11-13	98.	99.	98.	98.	88.	98.	98.	.86	98
13-15	8.	99.	.89	99.	98.	99.	99.	98.	8.
15-17	98.	99.	.88	.88	88.	.88	98.	99.	98.
17-19	98.	99.	98.	. 88	99.	. 88	98.	98	98.
<b>\$19</b>	98.	88.	98.	98.	88.	98.	98.	98.	. 88
TOTAL	15.33	16.38	1.60	78.	99.	98.	98.	98.	33.38

CHINESE HARBOR

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JANUARY

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

CTA) THOIS				PER 100	(SEC)				TOTAL
	â	9	9-10	10-12	12-14	14-16	16-18	<b>%18</b>	
<b>9</b> -1	.99	8.	99.	99.	.80	98.	98.	8.	8.
1-2	1.30	98.		99.	90.	99.	8.	8.	1.30
2-3	2.80	60.	90.	.00	.00	99.	99.	99.	2.89
ĭ	1.98	3.34	99.	99.	98.	99.	98.	98.	5.24
<b>5</b> ‡	1.50	6.25	02	.80	99.	99.	98.	96.	7.77
9	90.	3.64	.21	99.	99.	98.	98.	8.	3.85
6-7	99.	2.00	90.	.00	88.	99.	8.	88.	2.87
6-2	99.	7.	.00	.00	90.	89.	99.	98.	
9-11	98.	98.	99.	. 88	99.	90.	90.	99.	98.
11-13	98.	98.	90.	98.	99.	98.	8.	98.	98.
13-15	98.	98.	99.	99.	98.	98.	98.	99.	99.
15-17	99.	99.	98.	99.	98.	98.	98.	98.	99.
17-19	99.	99.	90.	99.	98.	90.	98.	99.	98.
\$19	98.	90.	.88	.00	98.	98.	98.	98.	98.
TOTAL	7.50	16.18	.30	.00	99.	98.	98.	98	23.90

CHINESE HARBOR

CURLLATIVE SEA FREQUENCIES OF LANVE HEIGHT AND PERIOD FOR FEBRUARY

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

AT DE		98.	1.30	2.98	6.17	18.55	5.59	4.26	1.01	.82	98	98.	98	98.	99.	31.88
	>18	88.	88.	99.	.88	98.	98.	98.	8.	98.	98.	99.	98.	98.	98	98
	16-18	98.	88.	99.	98	98.	98.	98.	99.	99.	90.	90.	99.	98.	98.	98.
	14-16	88.	98.	99.	99.	88.	88.	99.	.88	99.	98.	90.	.88	90.	99.	99.
(SEC)	12-14	98.	99.	88.	88.	98.	99.	98.	98.	90.	90.	.88	90.	90.	.00	90.
PER 10D	10-12	88.	99.	99.	98.	99.	99.	98.	99.	98.	99.	.88	98.	.00	99.	98.
	8-10	99.	98.	88.	98.	.38	8.	.39	.43	.82	98	98	98.	98.	98.	2.00
	9	8.	98.	.18	3.37	29.9	4.81	3.87	.58	98.	.88	.88	.88	98.	98.	19.40
	64	86.	1.30	2.80	2.80	3.50	8.	86.	98.	98.	98.	98.	.88	98.	98.	10.40
HEIGHT (FT)		ī	1-2	23	ž	Į.	<b>3</b>	6-7	6-7	9-11	11-13	13-15	15-17	17-19	\$19	TOTAL

CUPLICATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR MARCH
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

FIGHT (FT)				PER10D	(SEC)				TOTAL
	44-6	9	9-10	10-12	12-14	14-16	16-18	<b>&gt;18</b>	
<u>.</u>	88.	99.	99.	99.	98.	88.	88.	8.	.00
1-2	1.20	.80	98.	90.	98.	8.	98.	99.	1.28
2-3	2.80	=	98	99.	98.	99.	98.	98.	2.91
3-4	5.30	3.64	99.	99.	98.	8.	98.	99.	8.94
5-4	8.10	6.23	64.	90.	99.	98.	98.	98.	14.76
5-6	3.80	5.68	1.29	.00	98.	98.	98.	86.	19.77
6-7	88.	5.64	.39	98.	98.	99.	98.	98.	6.82
6-2	.00	.80	99.	.00	88.	99.	98.	98.	. 88
9-11	.8	98.	99.	99.	90.	90.	90.	99.	.08
11-13	.88	99.	.00	.00	90.	99.	99.	99.	.00
13-15	98.	.88	.88	.88	88.	88.	98.	88.	98.
15-17	.88	99.	99.	99.	99.	88.	98.	99.	8.
17-19	. 88	98.	98.	99.	98.	88.	98.	98	.88
>19	98.	90.	98.	98.	98.	86.	99.	.88	. 88
TOTAL	21.20	21.30	2.10	99.	99.	99.	98.	99.	44.68

CUMULATIVE SEA FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR APRIL.
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

CT3) THOSE				PER 100	(SEC)				TOTAL
	4-6	8-9	8-10	10-12	12-14	14-16	16-18	<b>&gt;18</b>	
<u>.</u>	88.	99.	99.	98.	99.	90.	98.	8	98.
2	1.50	.00	99.	99.	99.	99.	98.	98.	1.50
2-3	3.88	60.	.88	99.	99.	99.	90.	99.	3.89
7.	3.68	3.26	99.	.00	.00	99.	88.	99.	98.9
<b>£</b>	5.10	6.46	.12	98.	.88	99.	90.	98.	11.68
94	2.50	6.38	1.21	.00	98.	90.	90.	88.	10.02
2-9	.38	4.99	.36	.00	98.	99.	98.	.88	5.65
6-2	.00	.29	.80	88.	99.	99.	80.	88.	.23
11.4	99.	99.	99.	98.	99.	90.	99.	.80	99.
11-13	98.	99.	99.	.00	98.	90.	88.	99.	.88
13-15	98.	88.	99.	99.	99.	99.	88.	99.	.88
15-17	.00	99.	99.	99.	98.	90.	88.	88.	88.
17-19	.80	98.	99.	99.	99.	98.	99.	99.	99.
>19	.00	99.	98.	99.	99.	98.	98.	99.	99.
TOTAL	16.00	21.40	1.78	98	88	90	99	98	39.10

CHINESE HARBOR

CUMLATIVE SEA FREGUENCIES OF WAVE HEIGHT AND PERIOD FOR MAY

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

HOT (FT)				PERIOD	(SEC)				TOTAL
	\$ 64	8-8	8-10	10-12	12-14	14-16	16-18	>18	
ī	99.	.00	99.	99.	99.	99.	88.	8.	99.
1-5	96.	.88	88.	99.	88.	98.	99.	98.	86.
2-3	1.68	20.	.00	88.	88.	98.	98.	86.	1.67
3-4	2.30	2.30	90.	99.	99.	90.	99.	98.	4.68
4-5	3.80	4.13	1.69	98.	98.	90.	99.	98.	9.61
<b>3</b>	99.	3.72	2.86	.34	99.	98.	88.	99.	6.92
2-9	99.	1.78	.86	.16	.88	99.	99.	99.	2.81
2-9	99.	.00	99.	. 88	90.	90.	90.	98.	98.
9-11	.80	.00	99.	99.	. 88	.88	99.	98.	99.
11-13	88.	88.	88.	.88	90.	90.	99.	98.	99.
13-15	99.	98.	.88	88.	98.	88.	88.	98.	98.
15-17	90.	.00	90.	.00	99.	99.	99.	98.	98.
17-19	.00	99	99.	. 88	99.	90.	99.	99.	98.
719	99.	99.	99.	98.	98.	90.	99.	99.	98.
TOTAL	8.60	12.80	5.40	.58	98	88.	98	98	26.58

CHINESE HARBOR

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JUNE

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

JATOT.	16-18 >18	98.		88.	88.	88. 89. 89.		8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8 8	8 8 8 8 8 8 8 8	8 8 8 8 8 8 8 8 8	8 8 8 8 8 8 8 8 8 8	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	8 8 8 8 8 8 8 8 8 8 8	.00 .00 4.00 .00 .00 .00 .00 .00 .00 .00
	14-16 16-18															88. 88. 88. 88. 88. 88. 88. 88. 88. 88.
7																
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. 88 . 88	88.	99.		.88	.00		. 88	88 82.	.28 .28	. 28 . 18	. 28 . 99 . 99 . 99		99. 5. 5. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6.	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	88 5 1 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	88 S 1 G G G G G G G G G G G G G G G G G G
9-19	.88	H	. 88	.00	88		96.	1.88	1.88	86. 88. 88.	99. 98. 98. 98. 98.	9 9 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	86. 88. 88. 88. 88. 88. 88. 88. 88. 88.	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	2 9 9 8 8 9 9 9 8 8 8 8 8 8 8 8 8 8 8 8
<b>8-9</b>		.88	98.	.18		3.47	3.47	3.47 6.65 4.57	3.47 6.65 4.57 6.11	3.47 6.65 6.11 6.11	3.47 6.65 6.11 .00	3.47 6.65 6.11 .80 .80	3.47 6.65 6.11 88 .08	3.47 6.65 6.11 88 .89 .89	3.47 6.65 6.11 89 .08 .08 .08	3.47 6.65 6.11 88 89 89 89 89 89
446	, ,	98.	2.10	3.98		96.6	9.98	9.98	9.98	9.98	9.98 16.88 98. 98.	9.98 16.88 98. 98. 98.	98. 88. 98. 98. 98. 98.	9.98. 98. 98. 98. 98. 98.	9.99. 99. 99. 99. 99. 99.	96.6 98. 98. 98. 98. 98. 98. 98.
		7	1-5	2-3		3-4	3-4	¥ 4 ₽	4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	4 4 P 9 5	4 4 4 4 5 E E	3-4 4-5 5-7 7-9 9-11	3-4 4-5 5-6 6-7 7-9 9-11 11-13	3-4 4-5 5-6 7-9 9-11 11-13 13-15	3-4 4-5 5-6 6-7 7-9 9-11 11-13 13-15 15-17	3-4 4-5 5-6 7-9 9-11 11-13 13-15 17-19

CHINESE HARBOR

CUMULATIVE SEA FREQUENCIES OF LANGE HEIGHT AND PERIOD FOR JULY

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

CTS THE				PERIOD	(SEC)				TOTAL
	<b>4-6</b>	8-9	8-10	10-12	12-14	14-16	16-18	>18	
9-1	88.	.00	.00	88.	. 80	90.	99.	99.	.89
1-2	2.78	.00	99.	. 88	.80	98.	98.	98	2.78
2-3	5.70	60.	99.	.00	90.	.08	98.	98.	5.79
ž	5.70	3.15	.89	99.	.00	99.	90.	98.	8.85
£.	5.80	5.88	.52	99.	90.	90.	90.	98.	12.21
5-6	98.	4.38	.21	98.	90.	90.	99.	99.	4.59
6-7	.88	3.11	90.	88.	88.	98.	99.	.88	3.17
7-9	.00	52.	99.	99.	99.	.00	. 88	.88	87.
411	.00	.80	90.	99.	90.	90.	.00	90.	98
11-13	.89	.80	99	.00	90.	99.	99.	99.	98
13-15	.88	98.	90.	98.	90.	99.	99.	90.	98.
15-17	90.	.00	99.	. 88	88.	99.	98.	99.	.80
17-19	99.	90.	.00	.00	96.	.00	88.	98.	98.
\$19	98.	.88	. 88	.00	. 88	.00	.00	.88	.88
TOTAL	19.98	16.90	.80	98.	99.	90.	89.	98.	37.60

CHINESE HARBOR

CUMLATIVE SEA FREQUENCIES OF LANVE HEIGHT AND PERIOD FOR AUGUST

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

TATTOT		99.	2.00	5.10	6.47	3.85	3.63	1.90	4.	99.	. 88	99.	88.	.00	.88	28.60
	×18	88.	98.	.88	88.	98.	98.	98.	98.	.00	90.	90.	99.	98.	98.	90.
	16-18	98.	90.	.80	99.	88.	99.	88.	88.	99.	99.	88	99.	.00	.88	98.
	14-16	98.	98.	99.	99.	88.	99.	90.	99.	99.	99.	99.	90.	.00	98.	90.
(SEC)	12-14	88.	99.	90.	99.	99.	99.	99.	99.	00.	.00	.00	90.	.00	90.	90.
PER 100	10-12	99.	99.	98.	99.	99.	88.	.00	.88	90.	. 88	88.	80.	. 68	. 88	.88
	8-18	99.	.88	99.	. 88	90.	.88	.00	.00	. 88	.00	.00	90.	98	99.	98.
	8-9	99.	.00	. 10	3.37	6.52	3.63	1.90	.48	.88	99.	90.	99.	90.	.88	16.00
	4-6	98.	2.00	5.80	3.18	2.50	98.	98.	.00	.88	98.	98.	99.	98.	.88	12.60
HEIGHT (FT)		<b>1</b>	1-2	2-3	Ä	<del>2.4</del>	9-6	2-9	£	9-11	11-13	13-15	15-17	17-19	\$19	TOTAL

CHINESE HARBOR
CUMULATIVE SEA FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR SEPTEMBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER100	(SEC)				TOTAL
	\$ 64.6	8-9	8-10	10-12	12-14	14-16	16-18	>18	
<u>1</u>	98.	.89	89.	99.	.80	98.	99.	8	.00
1.2	2.10	98.	99.	99.	99.	99.	99.	8.	2.10
2-3	4.50	.12	.89	.00	99.	99.	99.	99.	4.62
4. 4.	5.80	4.01	. 88	99.	99.	98.	99.	99.	9.81
đ.	7.40	7.92	80.	99.	98.	99.	99.	99.	15.40
2-6	.80	4.77	62.	98.	. 88	90.	98.	99.	5.55
6-7	. 80	1.78	.24	.00	98.	8.	8.	.00	2.02
6-2	.89	. 88	99.	90.	98.	99.	98.	99.	90.
9-11	. 88	. 88	99.	.00	90.	.89	99.	90	99.
11-13	96.	.00	.00	.00	.80	.80	99.	99.	.86
13-15	.88	.88	.88	99.	98.	98.	98.	.88	86.
15-17	.88	.00	90.	.00	.00	99.	99.	99.	99.
17-19	.88	98.	99.	99.	.80	99.	99.	99.	99.
\$19	.88	90.	99.	.00	. 88	98.	99.	.00	.00
TOTAL	19.80	18.68	1.10	. 88	90.	. 88	89.	99	39.58

CHINESE HARBOR

CURLLATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR OCTOBER

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

TOTAL		8.	2.48	3.96	5.31	7.29	4.39	3.16	82.	.00	.88	98.	88.	99.	99.	26.89
	>18	86	98.	.00	98	99.	.00	.88	. 88	.00	99.	.09	99.	99.	99.	.88
	16-18	98.	99.	99.	98.	99.	99.	99.	88.	99.	90.	98.	99.	99.	99.	98.
	14-16	.88	96.	99.	99.	99.	99.	98.	88.	99.	98.	99.	.00	. 80	99.	.88
(SEC)	12-14	.80	90.	99.	90.	90.	90.	98.	90.	. 88	.80	99.	.00	99.	99.	99.
PER 100	10-12	.88	.88	90.	90.	99.	.00	. 88	.00	. 88	90.	.09	.00	99.	99.	.00
	8-10	.08	98.	.00	90.	.58	62.	.24	.00	99.	.00	.00	.00	99.	99.	1.60
	8-9	.88	90.	98.	2.11	4.12	3.61	2.92	62.	98.	88.	90.	90.	90.	99.	13.10
	<b>4</b> +6	98.	2.48	3.90	3.20	2.60	90.	98.	90.	. 98	98.	99.	.00	99.	98.	12.10
HEIGHT (FT)		7	1-2	2-3	ĭ	6-5	ŗ	6-7	6.7	9-11	11-13	13-15	15-17	17-19	914	TOTAL

CHINESE HARBOR

CUMLATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR NOVEMBER

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PERIOD	(SEC)				TOTAL
	\$ 64	9	8-10	10-12	12-14	14-16	16-18	>18	28
ī	8.	98.	98.	.00	90.	99.	99.	89.	.00
1-2	1.40	99.	98	90.	99.	99.	99.	99	1.40
2-3	3.88	89.	90.	99.	.00	.00	99.	90.	3.05
4-6	2.98	1.68	99.	99.	99.	99.	90.	89.	4.58
<b>.</b>	3.80	3.29	.38	90.	88.	.80	90.	88	7.47
4	98.	2.55	62.	99.	99.	99.	90.	99.	3.34
23	98.	2.74	.39	99.	99.	99.	98.	98.	3.13
6-2	99.	.48		.09	99.	98.	98.	99.	.63
911	.88	.80	88.	.00	99.	.00	98.	99.	8.
11-13	98.	98.	99.	.88	99.	99.	98.	99.	. 88
13-15	98.	99.	99.	. 88	90.	99.	90'	99.	.00
15-17	98.	98.	99.	98.	90.	99.	98.	99.	98.
17-19	88.	90.	90.	.89	90.	.80	98.	99.	.88
>19	99.	99.	99.	99.	99.	99.	8.	98	.99
TOTAL	11.18	18.80	1.78	98	99	.89	98.	.88	23.69

CHINESE HARBOR
CUMULATIVE SEA FREQUENCIES OF LANGE HEIGHT AND PERIOD FOR DECEMBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ 45	8-9	8-18	18-12		14-16	16-18	>18	
<u>£</u>	.00	98.	99.	99.	99.	99.	88.	8	89.
1.2	1.90	.01	99.	90.	99.	98.	88.	8	1.91
2-3	3.58	.33	88.	99.	99.	99.	98.	. 88	3.83
4.	3.78	1.38	.00	99.	99.	88.	88.	8	5.68
4-5	3.88	3.81	- 92	99.	88.	88.	88.	99.	6.83
95	.00	2.63	.21	99.	88.	98	98.	99.	2.84
2-9	99.	2.45	98.	99.	.08	98	88.	.88	2.52
6-2	.88	.29	. 88	88.	88.	98	88.	.89	82:
9-11	99.	99.	99.	88.	99.	98.	99.	98	99.
11-13	99.	99.	.00	. 88	.08	.88	88	88.	98.
13-15	99.	99.	88.	.88	.80	98	98.	98	98.
15-17	99.	.88	.08	. 88	.00	99.	98.	98	98.
17-19	98.	99.	99.	. 88	.88	98.	98.	98.	98.
>19	98.	98.	99.	. 80	90.	8.	.80	99.	99.
TOTAL	12.98	10.10	.30	99	.80	90	98	90	23.38

CHINESE HARBOR

CUMILATIVE SEA FREQUENCIES OF WAVE MEJGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

LAVE DIRECTION - .00

TOTAL		8	.03	.07	.10	13.	8.	8.	90.	.88	98.	8.	98.	98.	8.	*
	>18	8	98.	8.	89.	8	8.	99.	9.	8	98.	8.	99.	98.	98.	98
	16-18	98.	98.	98.	98.	90.	99.	99.	99.	99.	86.	99.	90.	90.	90.	98
	14-16	88.	89.	99.	98	80.	88.	88.	88.	86	99.	99.	99.	99.	99.	88
(SEC)	12-14	88.	90.	99.	. 88	88.	99.	99.	90.	99.	.00	99.	99.	.00	98.	88
PER 10D (	10-12	.88	99.	99.	99.	99.	.00	. 88	.00	99.	99.	99.	99.	.00	.00	88
	8-18	68.	90.	98.	99.	98.	90.	98.	.88	90.	90.	98.	99.	99.	98.	8
	3	98.	99.	.03	.10	.18	86.	.05	99.	99.	99.	89.	98.	98.	90.	25
	\$	8.	.82	2	98.	89.	99.	8.	98.	98.	98.	98.	98.	98	98.	.12
HEIGHT (FT)		1	7	23	3-4	t.	ŗ	2	£	2.7	11-13	13-15	15-17	17-19	\$19	TOTAL

CHINESE HARBOR

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION = 337.50

EIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ 64	8	8-18	18-12	12-14	14-16	16-18	>18	
:	99.	98.	.00	99.	98.	88.	88.	88.	98.
1-2	02	.00	99.	.00	98.	98.	99.	89.	-82
2-3	70.	99.	99.	.00	90.	90.	99.	99.	78.
ĭ	.02	99.	.89	99.	98.	99.	99.	.00	.03
4-5	. 10	.05	. 88	98	90.	90.	99.	90.	.15
9-5	99.	.00	.00	.00	98.	98.	90.	99.	8
2-9	98.	99.	99.	99.	98.	99.	90.	99.	98.
2-9	.88	.80	90.	99.	90.	88.	99.	99.	98
9-11	98.	.88	99.	98	98.	98.	99.	88.	98.
11-13	.80	99.	99.	.00	.00	99.	88.	88.	88.
13-15	98.	98.	99.	98.	.80	99.	98.	98.	.08
15-17	99.	99.	99.	.89	90.	99.	99.	88.	.88
17-19	99.	99.	.80	. 99	99.	99.	99.	98.	99.
<b>914</b>	99.	98.	90.	99.	99.	.00	98.	8	99.
TOTAL	.23	.03	.80	98.	99.	98	98.	90.	.27

CHINESE HARBOR

CUMILATIVE SEA FREQUENCIES OF LANGE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 315.00

			PERIOD	(SEC)				TOTAL
\$	9-9	8-18	10-12	12-14	14-16	16-18	>18	
8.	8.	99.	.80	98.	98.	98.	8	8.
1.13	99.	. 88	90.	90.	90.	90.	99.	1.13
2.32	8.	98.	98.	88.	98.	8.	8.	2.37
3.83	1.69	99.	99.	.88	99.	80.	8.	4.72
3.96	3.23	.00	98.	98.	99.	98.	99.	7.18
33	2.62	99.	90.	88.	88.	98.	98.	2.97
-82	2.28	.00	98.	99.	99.	99.	. 8	2.38
98.	.22	.00	.00	99.	.00	98.	.88	.22
98.	8.	98.	90.	98.	80.	98.	98.	.86
98.	88.	99.	99.	99.	99.	90.	98.	.00
98.	98.	99.	90.	98	99.	86.	8.	8.
98.	.00	86	90.	98.	98.	98.	98.	.88
98.	98.	99.	98.	98.	90.	98.	98.	. 66
98.	8.	98.	98.	98.	8.	99.	98.	. 88
10.82	18.87	99.	98.	98.	99.	98.	98.	20.98

CHINESE HARBOR

CUMILATIVE SEA FREQUENCIES OF LAWE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

LAVE DIRECTION - 292.50

TOTAL.		8	8.	11.11	2.25	3.76	2.64	1.25	.12	8.	86.	80.	98.	98.	98.	11.67
	×18	8	88.	8	89.	98	88	89.	89.	89.	. 86	89.	.80	.8	88.	. 88
	16-18	8.	98.	88.	88.	99.	88.	88.	88.	. 88	99.	99.	98.	98.	98.	90.
	14-16	88.	98.	88.	8.	99.	8.	98.	98.	98.	98.	88.	98	90.	98.	99.
(SEC)	12-14	99.	.00	.88	.88	.88	88.	.00	98.	98.	98.	.80	. 88	.80	98	99.
PER10D	18-12	86.	99.	98.	98.	99.	40.	.82	.00	99.	.08	99.	88.	.00	.00	-82
	9-19	8.	98.	88.	8.	4	8.	.28	.05	98.	99.	98.	88.	99.	98.	1.60
	8-9	8	88.	.03	1.12	2.12	1.57	8.	-0.	.88	.00	86.	98.	99.	98.	5.87
	\$ &	8.	R.	1.87	1.12	1.22	.17	88.	98.	8.	88.	88.	98.	98.	98.	4.14
HEIGHT (FT)		1	1-2	2-3	ž	5-4	<b>3</b>	6-7	7-9	11-6	11-13	13-15	15-17	17-19	>19	TOTAL

CHINESE HARBOR

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 45.00

CTO THOIS				PER 100	(SEC)				TOTAL
	\$ <del>4.6</del>	8-9	8-18	10-12	12-14	14-16	16-18	>18	
ī	98.	99.	99.	98.	98.	98.	98.	99.	99.
1.2	.88	.88	. 88	.88	99.	98.	98.	.88	98
<b>F</b>	82	99.	. 88	.00	.88	99.	90.	98.	.82
7	99.	.01	.00	99.	.89	99.	98.	.88	.0
ę.	99.	. 82	.00	99.	.88	99.	.00	99.	.82
φ	.88	.00	.88	99.	99.	99.	99.	99.	.00
	.88	.88	88.	.88	88.	98.	90.	99.	.00
6	.80	99.	99.	96.	.00	99.	99.	90.	.08
Ŧ	.00	.00	.80	.00	90.	99.	98.	.00	.00
-13	99.	.80	.00	98.	.00	98.	99.	99.	98
-15	.80	99.	.00	.00	.00	90.	. 80	99.	
-17	99.	.88	. 88	.98	99.	88.	98.	98.	88
-19	.88	.00	. 88	99.	99.	99.	99.	.00	. 88
919	-98	99.	99.	99.	99.	98.	90.	98.	. 88
TRI	-82	.82	. 88	98	90	88	98	.88	.85

CHINESE HARBOR
CUMULATIVE NORTH SLELL FREQUENCIES OF LANE HEIGHT AND PERIOD
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

ANNUAL SUPPRRY

TOTAL		5.58	48.76	34.05	22.68	13.39	6.67	3.88	2.55	.76	.31	70.	.88	.88	98.	129.22
	<b>&gt;18</b>	8.	.30	-82	98.	-88	98	.88	98.	.88	.88	98.	98.	.88	.88	4.
	16-18	98.	1.33	8.	.21	.85	70.	90.	.88	98.	90.	98.	98.	.88	90.	2.33
	14-16	.11	2.39	1.36	.72	.32	. 18	. 10	41.	78.	02	99.	.08	. 88	90.	5.43
(SEC)	12-14	41.	5.68	2.53	1.61	1.11	22.	4	.28	.17	70.	.01	98.	.88	98.	9.79
PERIOD	18-12	3.49	16.91	8.61	4.83	3.32	2.51	1.46	1.41	.39	. 15	40.	99.	.88	.00	41.42
	9-10	1.73	17.72	18.14	13.92	8.18	3.12	66.	22.	.13	-82	.01	.00	.88	.88	64.73
	9	98.	E.	2.78	1.59	.4	.83	.82	.86	98.	98.	99.	98.	98.	.80	5.88
	<b>\$</b>	86.	99.	98.	8.	88.	99.	96.	99.	90.	99.	99.	99.	.88	99.	.00
HEIGHT (FT)		<u>.</u>	7	2-3	7,	<b>.</b>	y,	6-7	6-2	11.4	11-13	13-15	15-17	17-19	>19	TOTAL

CUMULATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR JANUARY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ 44	8-9	8-18	18-12	12-14	14-16	16-18	>18	
<b>4</b>	98.	.01	84.	1.98	.88	98.	8.	.80	2.63
1-2	98.	1.18	5.87	9.75	1.97	3.23	1.86	.38	24.89
2-3	98.	5.55	12.72	8.25	5.13	2.17	1.15	98.	34.97
4	98.	5.29	17.58	9.28	4.79	2.37	.74	99.	39.96
4-5	98.	1.26	12.22	7.55	3.01	1.03	99.	.88	25.08
2-6	. 88	.28	5.87	4.88	1.93	.35	.88	.00	12.43
6-7	98.	99.	1.69	3.62	1.08	.15	90.	.00	6.55
6-2	98.	99.	.67	2.72	.58	.38	99.	.00	4.20
9-11	.99	98.	.00	.78	.88	.30	99.	.00	1.88
11-13	98.	99.	.88	.19	99.	98.	99.	.88	. 19
13-15	.80	99.	.88	=	99.	99.	99.	99.	=
15-17	98.	99.	99.	.00	99.	. 88	98.	99.	.00
17-19	98.	99.	98.	98.	99.	99.	99.	98.	.00
<b>61</b> <	98.	99.	.88	98.	99.	.88	90.	99.	.88
TOTAL	98	13.50	57.10	48.80	18.40	96.6	4.80	.38	151.28

CHINESE HARBOR

CUMULATIVE NORTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR FEBRUARY DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

4-6-6         6-6         8-10         10-12         12-14         14-16         16-18         >18           406         .82         .56         3.82         .80         .80         .49         .80         4.09           .80         .82         3.82         .80         .80         .40         .80         .409           .80         .82         3.82         .80         3.53         2.35         .30         .80         .80           .80         2.86         3.54         3.53         2.35         .30         .80         .80         .80           .80         .144         7.61         6.55         2.97         .32         .75         .80         .80         .80           .80         .10         .23         3.58         3.56         .80										
6-8       8-10       10-12       12-14       14-16       16-18       >18         .02       .56       3.02       .00       .00       .49       .00         1.84       5.58       14.07       2.40       .02       .49       .00         2.86       7.43       6.95       3.54       3.53       2.35       .39         3.65       10.62       6.65       5.07       3.20       .76       .00         1.44       7.61       6.55       2.97       .36       .01       .00         .09       3.93       3.68       3.86       .00       .27       .00         .00       4.30       4.37       1.31       .10       .01       .00         .00       4.30       4.37       1.40       .00       .00       .00         .00       .02       1.20       1.40       .00       .00       .00         .00       .03       .03       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         <					PERIOD	(SEC)				HTOT.
.02         .56         3.02         .00         .00         .49         .00           1.84         5.58         14.07         2.40         4.27         1.99         .30           2.86         7.43         6.95         3.54         3.53         2.35         .30           3.65         10.62         6.65         5.07         3.20         .76         .00           1.44         7.61         6.55         2.97         .36         .81         .00           .00         3.93         3.68         3.86         .00         .27         .00           .00         3.22         2.31         1.31         .10         .21         .00           .00         4.30         4.37         .15         .20         .00         .00           .00         .22         1.40         .00         .00         .00         .00           .00         .23         .25         .00         .00         .00         .00           .00         .20         .20         .20         .00         .00         .00           .00         .20         .20         .20         .20         .20         .20 <t< th=""><th><b>?</b></th><th>φ</th><th>8-9</th><th>8-18</th><th>10-12</th><th>12-14</th><th>14-16</th><th>16-18</th><th>&gt;18</th><th></th></t<>	<b>?</b>	φ	8-9	8-18	10-12	12-14	14-16	16-18	>18	
1.84       5.58       14.87       2.40       4.27       1.99       .36         2.86       7.43       6.95       3.54       3.53       2.35       .39         3.65       10.62       6.65       5.07       3.20       .76       .96         1.44       7.61       6.55       2.97       .36       .91       .96         .00       3.93       3.68       3.86       .80       .27       .96         .00       3.22       2.31       1.31       .10       .01       .80         .00       4.30       4.37       1.31       .10       .01       .80         .00       4.30       4.37       1.40       .80       .80       .80         .00       .82       .80       .80       .80       .80       .80         .00       .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80         .80       .80<		.89	02	.56	3.82	90.	99.	64.	.88	4.89
2.86       7.43       6.95       3.54       3.53       2.35       .36         3.65       10.62       6.65       5.87       3.29       .76       .89         1.44       7.61       6.55       2.97       .36       .81       .89         .80       3.93       3.68       3.86       .89       .27       .89         .80       4.36       4.37       1.31       .10       .80       .89         .80       4.36       4.37       1.40       .89       .89       .89         .80       .82       1.28       1.40       .80       .89       .89       .89         .80       .80       .80       .80       .80       .80       .89       .89       .89         .80		99	1.84	5.58	14.07	2.40	4.27	1.99	.38	30.45
3.65       10.62       6.65       5.07       3.20       .76       .00         1.44       7.61       6.55       2.97       .36       .01       .00         .00       3.93       3.68       3.86       .00       .27       .00         .00       3.22       2.31       1.31       .10       .01       .00         .00       4.36       4.37       .15       .50       .00       .00         .00       4.36       1.20       1.40       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00 <td< td=""><td></td><td>99</td><td>2.86</td><td>7.43</td><td>6.95</td><td>3.54</td><td>3.53</td><td>2.35</td><td>.38</td><td>26.97</td></td<>		99	2.86	7.43	6.95	3.54	3.53	2.35	.38	26.97
1.44       7.61       6.55       2.97       .36       .61       .66         .08       3.33       3.68       3.86       .00       .27       .00         .08       3.22       2.31       1.31       .10       .01       .00         .08       4.36       4.37       .15       .50       .00       .00         .08       .82       1.28       1.40       .00       .00       .00         .09       .23       .69       .00       .00       .00       .00         .00       .23       .69       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00 <td></td> <td>98</td> <td>3.65</td> <td>10.62</td> <td>6.65</td> <td>5.87</td> <td>3.20</td> <td>92.</td> <td>.00</td> <td>29.96</td>		98	3.65	10.62	6.65	5.87	3.20	92.	.00	29.96
.00       3.93       3.68       3.86       .00       .27       .00         .00       3.22       2.31       1.31       .10       .01       .00         .00       4.36       4.37       .15       .50       .00       .00         .00       .02       1.20       1.40       .00       .00       .00         .00       .23       .63       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00		98	4.1	7.61	6.55	2.97	.38	.01	.88	18.89
.00         3.22         2.31         1.31         .10         .01         .00           .00         4.36         4.37         .15         .50         .00         .00           .00         .32         1.20         1.40         .00         .00         .00           .00         .23         .65         .00         .00         .00         .00           .00         .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00 <td></td> <td>98</td> <td>. 88</td> <td>3.93</td> <td>3.68</td> <td>3.86</td> <td>99.</td> <td>.27</td> <td>.86</td> <td>11.74</td>		98	. 88	3.93	3.68	3.86	99.	.27	.86	11.74
.00         4.30         4.37         .15         .50         .00         .00           .00         .32         1.20         1.40         .00         .00         .00           .00         .23         .69         .00         .00         .00         .00           .00         .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00         .00         .00         .00         .00           .00		99	.00	3.22	2.81	1.31	. 10	.01	.88	7.45
.00       .82       1.20       1.40       .00       .00       .00       .00         .00       .23       .69       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         9.60       .44.30       .50.00       .20.70       11.90       5.90       .50		99	.00	4.30	4.37	.15	.50	. 88	.88	9.32
.080       .23       .69       .08       .08       .08       .08         .080       .080       .080       .08       .08       .08         .080       .080       .080       .08       .08         .080       .080       .08       .08       .08         .080       .080       .080       .08       .08         9.89       44.30       59.08       20.78       11.90       5.90       .59		99	.00	.82	1.20	1.40	.00	98.	. 88	3.42
.080       .080		99	.00	.23	.69	99.	99.	90.	.88	.92
.88 .88 .88 .88 .88 .88 .88 .88 .88 .88		99	.00	.88	.88	.88	98.	98.	.88	.88
.88 .88 .89 .80 .80 .80 .80 .80 .80 .80 .80 .80 .80		98	. 88	.88	.88	98.	.88	99.	98	. 88
.88 .88 .88 28.78 11.98 5.98 .68		90	. 88	.88	.00	.88	99.	. 88	. 88	. 88
9.80 44.30 50.00 20.70 11.90 5.90 .60		99	. 88	.00	.88	. 88	99.	99.	. 88	.88
		99	9.88	44.30	50.00	28.78	11.90	5.98	.68	143.20

CUMULATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR MARCH
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PERIOD	(SEC)				TOTAL
	\$ <del>4</del>	9-9	8-18	10-12	12-14	14-15	16-18	>18	
<u>r</u>	8.	86.	۲.	1.82	.13	28	60.	8	2.12
1-2	89.	.10	12, 18	7.62	4.54	3.33	2.19	.38	38.27
2.3	98.	5.87	28.22	7.55	2.93	2.77	.81	98	47.35
¥	98.	2.35	18.40	5.50	2.43	99.	<b>8</b> .	98.	29.32
<del>1.5</del>	98.	.58	9.94	4.47	1.49	.33	.26	.88	17.08
9.5	98.	.80	5.89	2.70	.21		98.	.88	8.47
6-7	99.	.88	1.13	1.69	.46	.38	98.	90.	3.58
6-7	98.	98	1.22	2.17	. 48	.30	99.	.00	4.10
9-11	99.	98.	5.	.49	.21	98.	90.	. 88	4.1
11-13	99.	98.	.33	.37	.62	99.	99.	.00	1.33
13-15	99.	98.	80.	.26	90.	99.	99.	.88	4.
15-17	99.	98.	99.	. 84	. 88	99.	99.	. 88	.84
17-19	99.	98.	98.	99.	.80	98.	99.	.88	. 88
919	99.	98.	99.	99.	. 80	99.	99.	. 88	. 88
TOTAL	.88	8.10	78.10	33.98	13.50	8.30	3.38	.38	145.58

CHINESE HARBOR
CUMULATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR APRIL
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ <del>4.6</del>	9	8-18	10-12	12-14	14-16	16-18	>18	
<u>.</u>	98.	98.	1.67	2.30	.86	5.	98	8	5.56
1.2	98.	.03	17.84	13.78	3.89	3.03	1.79	99.	39.49
2-3	98.	1.61	17.52	9.87	2.24	1.23		98.	32.59
3.6	99.	1.38	13.64	2.92	.21	.30	5.	93	18.51
Į.	99.	85.	8.50	1.30	- 82	.20	8	99.	10.88
¥.	98.	.82	4.29	1.42	.21	ĸ	.55	98.	6.74
6-7	98.	.28	1.77	2.06	.61	.35	.03	98	5.11
6-2	.99	99.	1.16	3.09	1.29		98.	. 88	5.94
9-11	99.	98.	98.	1.45	90.	.68	99.	99.	2.11
11-13	98.	99.	.22	.56	.24	.30	98.	99.	1.31
13-15	98.	99.	80.	=:	90.	99.	98.	99.	.26
15-17	98.	98.	90.	.00	99.	.00	99.	.88	.00
17-19	98.	99.	. 88	.00	98.	99.	98.	.00	-88
\$10	.88	98	98.	.00	98.	98	8.	.88	.88
TOTAL	98.	3.98	65.90	38.80	9.70	7.48	2.80	98.	128.58

CHINESE HARBOR

CUMULATIVE NORTH SLELL FREQUENCIES OF LANG HEIGHT AND PERIOD FOR JUNE DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

		0	(SEC)				TOTAL
<b>8-9</b>	8-18	10-12	12-14	14-16	16-18	>18	
8	1.56	.52	.26	98.	86.	8.	2.34
.81	17.84	3.82	98.	2.17	.8	88.	25.51
.61	24.73	7.58	1.99	.53	98.	.88	35.36
.58	28.28	2.65	.88	.88	98.	98	23.43
98.	14.56	3.07	98	.86	.88	.88	17.63
.88	4.38	4.62	.88	.88	98.	.88	9.88
.88	.75	2.75	98.	.00	. 98	.88	3.58
.00	. 18	1.95	. 88	98.	90.	.00	2.13
.88	. 88	99.	.88	88.	.88	.88	.88
.88	. 88	. 68	. 88	.80	90.	.88	.88
.80	. 88	. 88	.00	.80	98.	.88	.88
.88	. 88		.88	. 88	.88	.88	.88
98.	. 88	.00	98	99.	98	. 88	.88
98	.88	.88	.88	98.	.88	. 88	.88
1.20	84.20	26.98	3.10	2.78	98.	. 88	118.98

CUMULATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR MAY DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER10D	(SEC)				JATTOT.
	â	8-9	8-18	18-12	12-14	14-16	16-18	× 18	
7	8.	8	2.11	3.62	.13	8	8	8	5.86
1-2	86.	68.	21.78	20.57	3.43	1.57	1.10	.00	48.54
2-3	98.	4.45	22.88	12.25	2.87	.83	.38	.88	42.78
ĭ	8.	1.36	15.49	3.55	.55	.28	.38	98.	21.47
<del>2.1</del>	98.	89.	7.78	1.86	4		8.	98.	18.85
<b>4</b>	96.	98.	3.53	3.80	.36	.17	98.	98.	7.86
6-7	98.	98.	.63	.58	=	98.	88.	99.	1.24
6-2	.86	98	98.	.68	.88	.88	.88	98	99.
9-11	99.	99.	99.	98.	90.	90.	99.	.88	80.
11-13	98.	98.	. 88	99.	99.	98	99.	.88	99.
13-15	99.	99.	99.	99.	98.	99.	88.	.00	98.
15-17	99.	98.	98.	99.	99.	98	99.	.88	98.
17-19	99.	. 88	.89	. 80	99.	98.	86.	.88	98.
914	.80	.88	.88	99.	98.	98	99.	.89	99.
TOTAL	98.	5.98	74.28	46.78	6.78	3.20	1.78	88.	138.40

CHINESE HARBOR

CUMULATIVE NORTH SLELL FREQUENCIES OF LANG HEIGHT AND PERIOD FOR JULY DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

			PERIOD	(SEC)				TOTAL
	8-9	8-10	19-12	12-14	14-16	16-18	<b>&gt;18</b>	
	8	3.61	5.12	98.	8.	8	8	8.94
	.83	31.71	18.57	.26	. 10	8.	8	58.68
	1.57	12.81	3.42	.34	8.	98	8	18.15
	98	10.64	.67	90.	99.	99.	99	18.72
•	98	7.44	1.75	98.	98.	8	98.	9.19
0	98	1.78	1.42	99.	98.	98	98.	3.28
9	98	98	. 19	98.	. 88	98	98.	. 19
9	98	. 88	.04	99.	98	. 88	. 86	48.
9	99.	98.	98.	.80	98.	98.	98.	.88
9	98	98.	.00	.88	99.	99.	.88	.88
98	88	98	98.	.89	98	98	. 88	. 88
96	98.	98.	.80	. 88	88.	99.	.88	. 88
98	99	98	.88	. 88	88.	88.	88	99.
90.	.80	.88	98.	.88	- 88	88.	. 88	. 88
9	1.60	67.48	31.20	.68	.30	99.	99.	101.18

CHINESE HARBOR
CUMLATIVE NORTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR AUGUST
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER100	(SEC)				TOTAL
	\$ &	9	8-19	18-12	12-14	14-16	16-18	>18	
ī	8.	8.	1.78	5.55	98.	8	80.	98.	7.33
1.2	98.	.82	17.40	22,35	.94	.38	98.	. 80	41.81
2-3	86.	82.	15.26	20.9	4.	8.	98.	8	22.57
Į	86.	.88	15.78	1.22	98.	98.	98.	8	17.86
\$	86.	98.	19.99	.27	. 88	8.	98.	. 88	10.28
ŗ	98.	98.	1.22	86,	.88	8.	88.	. 88	2.17
6-7	98.	98.	.37	.31	98.	98.	98.	98.	89.
Ţ		90.	. 98	98.	. 90	98.	98.	.00	98.
£11	99.	98.	98.	. 88	.88	98.	88.	.88	.80
11-13	98.	99.	99.	.88	99.	98.	88.	.89	.88
13-15	98.	99.	98.	. 88	.00	98.	98.	.89	.88
15-17	99.	99.	8.	.88	99.	90.	98.	98.	98
17-19	98.	98.	99.	. 80	98.	98.	98.	98.	.00
\$19	98.	98.	.00	.80	98.	98.	98.	98.	.89
TOTAL	98.	98.	61.88	36.88	1.40	.30	.88	98.	101.10

CUMULATIVE NORTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR SEPTEMBER DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST CHINESE HARBOR

POTENTIAL LNG TERMINAL SITE

TOTAL					9 4.74											
	7		<b>e</b> .	6	88.	₽.	2	2	20.	8	9	2	8	8		6
	16-18	99.	.30	88.	88.	98.	98.	88.	.88	88.	88.	99.	88.	98.	.88	32
	14-16	98.	1.86	.28	8.	88.	86.	.80	.80	98	.88	98	. 88	. 88	99.	1.28
(SEC)	12-14	90.	2.83	2.24	.43	99.	98.	99.	99.	.80	.80	99.	.88	98.	98.	5.58
PER10D	10-12	5.40	24.55	9.65	1.82	.15	4	.86	.00	.99	.88	.80	.88	.88	.80	41.28
	8-19	3.84	27.78	12.74	3.88	2.28	.36	.88	98.	99.	99.	.88	.88	98.	90.	49.28
	8-9	88.	.03	1.67	8	98.	98.	98.	98.	98.	98.	.88	88.	98.	99.	2.00
	\$ 4	8.	98.	88.	88.	98.	98.	.88	99.	90.	.88	98.	.88	99.	.80	98
HEIGHT (FT)		ī	7	23	ĭ	1	ŗ	3	6-7	4	11-13	13-15	15-17	17-19	\$19	TOTAL

CHINESE HARBOR
CUMULATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR OCTOBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

6-1         6-1         10-12         12-14         14-16         16-18         16-19         16-18         16-	HEIGHT (FT)				PERIOD	(SEC)				TOTAL
.00         .02         2.29         6.40         .00         .00         .00           .00         .02         22.31         25.90         1.37         .77         1.79           .00         .01         10.10         8.50         1.03         .93         .71           .00         .72         12.87         1.79         .57         .20         .30           .00         .00         .72         2.60         .53         .56         .30           .00         .00         .72         2.60         .53         .56         .30           .00         .00         .72         .63         .30         .30         .30           .00         .00         .72         .63         .30         .30         .30           .00         .00         .72         .63         .30         .30         .30           .00         .00         .30         .30         .30         .30         .30           .00         .30         .30         .30         .30         .30         .30           .00         .30         .30         .30         .30         .30         .30           .30		\$ 64	9	8-10	10-12	12-14	14-16	16-18	>18	
.000       .02       22.31       25.90       1.37       .77       1.79         .000       .01       18.10       8.59       1.03       .93       .71         .000       .78       12.87       1.70       .57       .20       .71         .000       .72       2.69       .53       .50       .90         .00       .90       .72       2.69       .90       .90         .00       .90       .72       .69       .90       .90         .00       .90       .72       .69       .90       .90       .90         .00       .90       .90       .90       .90       .90       .90         .00       .90       .90       .90       .90       .90       .90         .90       .90       .90       .90       .90       .90       .90         .90       .90       .90       .90       .90       .90       .90         .90       .90       .90       .90       .90       .90       .90         .90       .90       .90       .90       .90       .90       .90         .90       .90       .90       .90       .	<u>.</u>	8.	98.	2.29	6.40	88.	88.	8	80.	8.69
.00       .81       18.10       8.50       1.03       .93       .71         .00       .78       12.87       1.70       .57       .20       .30         .00       .00       7.22       2.60       .53       .56       .96         .00       .00       .72       .69       .00       .00       .00         .00       .00       .72       .69       .00       .00       .00       .00         .00       .00       .00       .18       .14       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00         .00       .00	1-5	98.	-82	22.31	25.90	1.37	.77	1.79	98.	52.16
.00       .78       12.87       1.70       .57       .20       .38         .00       .00       7.22       2.60       .53       .59       .06         .00       .00       2.31       1.47       .00       .20       .00         .00       .00       .72       .69       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00	2-3	98.	8.	18.18	8.50	1.83	.93	2.	98.	30.88
.00       7.22       2.60       .53       .56       .00       .00         .00       .00       2.31       1.47       .00       .20       .00         .00       .00       .72       .69       .00       .00       .00         .00       .00       .18       .14       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00 <td>3-4</td> <td>99.</td> <td>82.</td> <td>12.87</td> <td>1.70</td> <td>.57</td> <td>.20</td> <td>.38</td> <td>88.</td> <td>16.41</td>	3-4	99.	82.	12.87	1.70	.57	.20	.38	88.	16.41
.00       2.31       1.47       .00       .20       .00         .00       .00       .72       .69       .00       .00       .00         .00       .00       .14       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00       .00       .00         .00 <td< td=""><td><b>£</b></td><td>98.</td><td>88.</td><td>7.22</td><td>2.60</td><td>.53</td><td>.58</td><td>98.</td><td>.88</td><td>10.85</td></td<>	<b>£</b>	98.	88.	7.22	2.60	.53	.58	98.	.88	10.85
.00       .00       .72       .69       .00       .00       .00         .00       .00       .14       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00         .00       .00       .00       .00       .00       .00       .00	2-6	98.	98.	2.31	1.47	98.	.20	98.	.88	3.99
.86       .18       .14       .89       .98       .98         .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80         .80       .80       .80       .80       .80       .80	2-9	.99	99.	2.	69.	98.	98.	99.	. 88	1.48
.86       .	6-2	.80	98.	.18	.14	98.	98.	98.	. 88	.32
.86       .	9-11	98.	98.	99.	99.	.80	8.	98.	98.	88.
.86 .86 .80 .80 .80 .80 .80 .80 .80 .80 .80 .80	1-13	98.	98.	90.	99.	99.	98.	8.	98.	99.
.86 .96 .86 .80 .80 .80 .80 .80 .80 .80 .80 .80 .80	3-15	98.	98.	-88	98.	98.	98.	98.	99.	99.
.00 .00 .00 .00 .00 .00 .00 .00 .00 .00	5-17	98.	96.	88.	.88	88.	88.	8	98.	.88
.00 .00 .00 .00 .00 .00 .00 .00 .00 .00	7-19	98.	.86	99.	98.	98.	88.	98.	98.	.8
.00 1.60 66.00 47.40 3.50 2.60 2.80	<b>61</b> <	98.	98.	99.	99.	88.	88.	8.	8	.88
	DTRL	.00	1.68	66.00	47.48	3.50	2.68	2.88	98	123.98

CHINESE HARBOR

CUMULATIVE NORTH SLELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR NOVEMBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PERIOD	(SEC)				TOTAL
	\$ 6	8-9	8-18		12-14	14-16	16-18	× 18	
<u>.</u>	8.	8.	1.33	5.73	.13	8	8.	8	6.21
1-2	98.	-82	15.73	18.80	6.89	2.90	1.10	.30	44.99
2-3	98.	3.26	23.20	11.00	4.41	.20	8.	.38	42.37
ĭ	98.	6.	13.82	9.15	1.57	88.	.30	80.	24.83
Į.	98.	8.	4.4	2.35	₩.	.53	99.	8.	8.89
7,	98.	98.	2.87	1.52	1.79	.27	88.	98.	5.64
6-7	98.	98.	.38	1.19	.54	98.	98.	98.	2.02
6.7	.80	98.	98.	.31	.88	.88	98.	98.	.31
9.11	98.	98.	98.	.52	.88	88.	88.	99.	.52
11-13	98.	98.	99.	. 88	99.	99.	88.	98	.88
13-15	98.	98.	98.	98.	98.	98.	99.	98.	.88
15-17	98.	98.	.80	.88	.88	.88	98.	98.	99.
17-19	98.	98.	.88	99.	88.	98.	99.	99.	.89
>19	.88	98.	. 88	99.	98.	99.	99.	98.	98.
TOTAL	98	4.40	60.10	49.68	15.88	3.98	1.40	99	135.88

CHINESE HARBOR
CUMLATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR DECEMBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$	9-9	8-18	10-12	12-14	14-16	16-18	>18	
<u>F</u>	8.	.6	1.61	2.28	.13	82.	88.	.68	4.79
1-2	98.	.58	17.38	12.45	3.68	6.83	3.81	2.48	8.6
2-3	88.	4.20	22.08	12.37	4.80	3.97	1.99	.38	48.91
7	99.	2.65	16.42	4.12	3.64	1.73	99.	98	28.57
4-5	8.	7.	6.11	7.92	4.82	.57	88.	98.	28.19
<b>2-6</b>	98.	.80	2.68	4.85	.93	6	99.	8	8.83
2-9	99.	98.	1.32	1.69	96.	.35	99.	.89	4.34
6-2	.00	98.	96.	1.47	96.	.28	88.	98	3.63
9-11	99.	99.	99.	.26	.32	88.	99.	98.	.58
11-13	.00	98.	99.	98.	98.	88.	88.	.88	.88
13-15	99.	98.	98	98.	98.	98.	98	98.	. 88
15-17	99.	99.	98.	98	.88	99.	.88	98.	.88
17-19	99.	98.	98.	98.	98.	98	.88	98.	.00
\$19	98.	98.	98.	.88	. 88	98.	. 88	98.	98
TOTAL	99.	8.20	68.50	46.68	19.40	13.58	5.80	3.30	164.50

CHINESE HARBOR

CUMLATIVE NORTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - 292.50

HEIGHT (FT)				PER10D	(SEC)				TOTAL
	\$	99	8-18	10-12	12-14	14-16	16-18	>18	
I	98.	.89	1.73	3.49	99.	98.	90.	96.	5.23
7	98.	.33	17.72	16.91	99.	98.	98.	8.	34.86
ī	98.	2.78	18.14	8.61	.89	99.	99.	98.	29.46
7	98.	1.59	13.92	4.03	.00	98.	98.	98.	19.55
T	88.	4.	8.18	3.32	98.	98.	98.	80.	11.98
4	98.	.03	3.12	2.51	99.	98.	99.	.89	5.65
2-9	98.	-82	66.	1.46	.89	.80	98.	99.	2.47
6-2	98.	.00	22.	1.41	99.	90.	99.	.88	2.14
ī	98.	99.	.13	.39	98.	98.	98.	. 88	.5
-13	98.	.88	70.	.15	.88	98.	99.	98	2.
F-15	98.	99.	.01	.04	.00	98.	99.	.88	8.
5-17	98.	99.	99.	99.	99.	98.	98.	.88	98.
-19	98.	. 88	98	99.	99.	98.	99.	.88	98.
<b>61</b> <	98.	99.	.80	99.	98.	98.	99.	99.	99.
JA.	99.	5.08	64.73	41.42	98.	99.	99.	. 88	111.24

CHINESE HARBOR

CUMLLATIVE NORTH SUELL FREQUENCIES OF WAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

UNVE DIRECTION = 315.00

		PER10D	(SEC)				AT D
8-9	8-18	18-12	12-14	14-16	16-18	>18	
98.	99.	.00	14		98.	8	.36
98.	99.	98.	2.68	2.39	1.33	38	6.78
-88	99.	98	2.53	1.36	.62	78.	4.59
99. 99. 99.	99.	99.	1.61	22.	.21	.00	2.53
98.	.86	. 80	1.11	.32	89.	8	1.48
98	. 98	. 88	2.	. 18	20.	.8	1.02
98.	.00	99	4.	.10	98.	.80	.53
98.	90.	90.	.28	.14	98.	.89	4.
98.	99.	99.	.17	70.	99.	.88	.24
98.	96.	90.	.07	.02	99.	98	. 18
98.	. 88	. 88	.01	.00	99	.88	.01
98.	. 88	99.	96	.88	.88	98.	.88
. 88	98	. 86	90.	.80	98.	.88	. 88
98.	. 88	. 88	98.	.88	98.	.88	. 88
98.	. 88	.88	9.79	5.43	2.33	4.	17.98

BECHERS BRY

CUMILATIVE SEA FREQUENCIES OF LAWE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

ANNUAL SUMPARY

MITOT		98.	98.	98.		99.	88.	88. 88.	8 8 8 8	8 8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8 8	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	. 86 18.22 . 86 7.46 . 86 3.55 . 86 1.43 . 86 1.12 . 86 83 . 86 86 . 86 86 . 86 86 . 86 86
	14-16	88.	99.	99.	8	3	8 8	8 8	8 8 8	8 8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8 8				
(SEC)	12-14	. 88	99.	99.	.88		99.	8 8	8 8 8	8 8 8 8	8 8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8 8	8 8 8 8 8 8 8 8	8 8 8 8 8 8 8 8 8	
_	16-12	.88	99.	.80	.99		02	. 17	. 17	. 56	. 92 . 17 . 56 1. 83	. 92 . 56 . 1. 83 . 24	. 56 . 56 . 24 . 24 . 63	. 56 . 56 . 24 . 24 . 83	. 56	
	8-18	98.	98.	98.	1.20		6.24	3.25	6.24 3.25 .87	6.24 3.25 .87	3.25	3.25 3.25 .89 .89	3.25 .89 .89 .89	3.25 .89 .89 .89 .89	5.24 3.25 89. 89. 89. 89. 89.	2 . 2 . 8
	8-9	88.	2.54	13.31	9.03		1.20	1.20	1.28	.14	. 14 . 19 . 19 . 19	. 1.26 . 14 	92. 1.8. 99. 99. 99.	85. 1. 8. 89. 89. 89. 89.	85. 41. 89. 89. 89. 89. 89. 89.	85. 1. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8.
	\$ 64	2.85	9.48	2.99	.89		99.	8 8	8 8 8	8 8 8 8	8 8 8 8 8	8 8 8 8 8 8	8 8 8 8 8 8 8	8 8 8 8 8 8 8 8	8 8 8 8 8 8 8 8 8	8 8 8 8 8 8 8 8 8 8
												- 8	- m w	7 M M N		5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5

BECHERS BAY

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

LANE DIRECTION - .00

HEIGHT (FT)				PER 100	(SEC)				TOTAL
	<u>\$</u>	8-9	8-10	18-12	12-14	14-16	16-18	>18	
<u>•</u>	.00	99.	99.	.00	90.	99.	98.	99.	.88
1-2	99.	2.54	99.	98.	98.	98.	88.	88.	2.54
2-3	99.	13.31	99.	. 88	98.	99.	88.	.88	13.31
¥	99.	9.03	1.28	.00	.00	.80	. 88	89.	18.22
1	99.	1.20	6.24	- 82	99.	99.	. 88	.88	7.46
5-6	.99	41.	3.25	.17	.00	99.	99.	.88	3.55
6-7	99.	.01	.87	.56	.80	98	. 88	.88	1.43
6-2	.80	.88	60.	1.03	.08	88.	88.	.88	1.12
9-11	.88	99.	. 88	.24	. 88	88.	88.	.88	.24
11-13	90.	99.	99.	.03	.80	. 88	88.	.88	.83
13-15	99.	99.	99	. 88	.88	99.	88.	.88	.88
15-17	99.	99.	99.	98.	98.	99.	.88	98.	.88
17-19	.80	.88	99	99.	88.	99.	99.	.86	.88
\$19	98.	99.	99.	. 88	99.	. 88	.88	98.	99.
TOTAL	.88	26.22	11.64	2.84	88	88	8	8	16.62

BECHERS BAY

CUMULATIVE SEA FREQUENCIES OF LAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE LANE DIRECTION = 337.50

T (FT)				PERIOD	(SEC)				TOTAL	
	\$ 64	9	8-18	10-12	12-14	14-16	16-18	>18		
ī	2.85	99.	98.	88.	88.	98.	98.	8.	2.82	
-5	9.48	.88	. 88	.88	98.	98.	99.	99.	9.48	
7	2.99	99.	. 88	98.	98.	98.	99.	.88	2.99	
7	99.	99.	.88	98.	90.	98.	98.	90.	90.	
r	99.	.00	99.	98.	.80	98.	99.	98	8	
9	99.	.00	99.	90.	99.	90.	98.	90.	90.	
7.	98.	99.	.00	90.	90.	98.	98.	99.	98.	
6	99.	99.	. 88	98.	88.	98.	98.	.88	98.	
-11	98.	.88	. 88	.88	98.	98.	98.	98.	.88	
-13	99.	99.	. 88	.88	90.	98.	98.	98.	98.	
-15	99.	99.	98.	98.	98.	98.		99.	99.	
-17	99.	.80	.00	98.	98.	90.	98.	90.	99.	
-19	99.	99.	99.	98.	98.	60.	98.	98.	.86	
<b>614</b>	99.	99.	99.	90.	90.	98.	98.	.80	98.	
TAL	15.29	88	88	88	88	88	98	88	15.29	

BECHERS BAY

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR DECEMBER DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

									1000
IGHT (FT)				PER 10D	(SEC)		4		TOTAL
	\$ 64	8-9	8-10	10-12	12-14	14-16	16-18	>18	
<b>4</b>	5.64	99.	86.	90.	98.	98.	8.	8	2.62
1-2	10.02	1.51	99.	99.	90.	.80	96.	98.	11.53
2-3	4.64	8.85	. 88	99.	98.	99.	8.	88.	12.68
3.4	.89	5.95	99.	.00	98.	99.	98.	98.	5.95
54	98.	1.18	1.18	.00	99.	90.	83	98.	2.36
2-6	.89	.21	.69	.98	98.	90.	98.	99.	.8
2-9	.00	99.	.12	.13	99.	98.	99.	99.	ĸ
7-9	.00	99.	99.	.17	.00	98.	.88	.89	.17
9-11	99.	99.	99.	.00	98.	90.	88.	98.	.88
11-13	.00	99.	99.	.00	.00	90.	99.	99.	.88
13-15	99.	99.	99.	.00	99.	98.	99.	98	98.
15-17	99.	.00	99.	99.	98.	98.	99.	99.	99.
17-19	99.	99.	98.	.00	98.	98.	98.	98.	.88
>19	99.	.88	99.	.00	98.	.80	.80	99.	98.
TOTAL	17.38	16.90	1.98	.30	98.	99.	98	99.	36.48

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR NOVEMBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	<u>\$</u>	Ţ	8-10	10-12	12-14	14-16	16-18	>18	
£	2.64	98.	98	99.	99.	98.	98.	8	2.64
7.	8.93	2.46	99	99.	98	90.	98.	98.	11.38
2.3	3,23	19.94	98.	98.	98.	89.	98.	. 80	13.27
4	88.	6.17	98.	98.	98.	8.	98.	8	6.17
<b>£</b>	86.	5.	2.29	99.	99.	98.	98.	99.	3.84
J.	98.	88.	1.63	98.	99.	88.	.88	. 86	1.71
2-9	.00	98.	2.	.13	90.	88.	99.	99.	4
6-2	.88	.80	.17	22.	99.	98.	98.	.89	.94
114	. 88	.88	. 88	. 88	99.	99.	98.	98	.88
11-13	. 98	99.	90.	.38	98.	99.	98.	.00	.30
13-15	. 98	99.	99	99.	99.	90.	98.	99.	99.
15-17	.88	99.	99	99	99.	90.	98.	.89	.86
17-19	.88	99.	. 88	. 88	98.	98.	. 88	.88	.88
\$19	.88	.88	98	98	98.	98.	. 88	. 88	.88
TOTAL	14.88	19.58	4.88	1.20	98.	98.	98.	98.	40.38

BECHERS BAY
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR OCTOBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

PERIOD (SEC)	8-10 10-12	99.	99.	99. 99.	.62 .00	5.93 .88	2.98 .80	.66 .22	.00	99.	99.	99.	88. 88. 88.	99. 99.	99.	
£		2.99	29.6	2.44	96.	98.	98.	90.		90.	99.	90.	99. 99. 71	98.	98.	

CUMULATIVE SEA FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR SEPTEMBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER100	(SEC)				AT DE
	\$ 646	9	8-18	10-12	12-14	14-16	16-18	>18	
7	4.59	8.	98.	88	8.	8.	8.	8.	4.59
1-2	14.84	2.21	98.	99.	98.	99.	98.	98.	17.85
2-3	4.27	13.45	. 98	98.	99.	88.	80.	98.	17.72
3-4	98.	9.88	98.	99.	99.	98.	98.	8.	9.68
4-5	.88	98.	1.62	98.	8.	99.	99.	98.	2.48
3-6	98.	99.	1.22	90.	99.	.80	80.	.00	1.22
2-9	. 98	.80	.46	99.	.80	99.	99.	.86	.46
6-2	99.	.80	. 88	90.	99.	.00	98.	.88	98
9-11	99.	.80	.99	99.	99.	99.	99.	.86	.88
11-13	.88	.00	99.	99.	99.	99.	90.	.86	99.
13-15	.99	99.	.89	99.	99.	99.	99.	98.	98
15-17	98.	.00	. 80	99.	98.	. 88	99.	99	98
17-19	.86	.00	. 88	.88	. 88	.88	99.	98.	.88
>19	.80	.88	. 88	98.	.88	.88	99.	99.	.88
TOTAL	23.70	25.60	3.38	98	. 88	88.	98.	.88	52.68

BECHERS BAY
CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR AUGUST
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER10D	(SEC)				ATTOT.
	\$ <del>4.6</del>	7	8-18	10-12	12-14	14-16	16-18	<b>&gt;18</b>	
ī	4.10	98.	98.	98.	86.	98.	98.	8.	4.10
1-2	12.43	3.85	.00	98.	90.	98.	98.	98.	16.26
2-3	2.87	19.39	98.	98.	98.	98.	98.	98.	22.26
7	98.	9.87	3.27	98.	98.	98.	.88	88.	13.15
<b>.</b>	. 86	2.24	18.36	.23	86.	8.	99.	80.	12.82
ŗ	.88	.58	4.47	98.	98.	98.	98.	99.	5.13
6-7	. 88	90.	6.	8	98.	98.	98.	99.	6.
6.	. 80	98	98.	98.	98.	98.	98.	98	.89
114	98.	8.	98	98.	98.	98.	99.	98	. 8
11-13	.80	.88	99.	.80	99.	98.	90.	99	99.
13-15	. 98	98.	98	98.	90.	98.	98.	99.	.88
15-17	98.	88.	98.	90.	99.	90.	.00	. 88	98
17-19	98.	8.	98.	98.	98.	98.	98.	99	99.
\$19	88.	-88	98.	98.	98.	98.	.88	99.	.89
TOTAL	19.40	35.90	18.90	.30	98.	99.	98.	99.	74.58

BECHERS BAY
CUMLATIVE SEA FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR JULY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PERIOD	(SEC)				TOTAL
	\$ 64	9	8-18	16-12	12-14	14-16	16-18	>18	
<u>.</u>	4.66	88.	98.	98.	98.	8.	98.	8	4.66
1-2	14.14	4.54	99.	.88	99.	90.	98.	8.	18.68
2-3	2.50	21.90	98.	90.	98.	98.	98.	98	24.40
4-6	99.	9.76	3.82	90.	98.	88.	98.	96.	13.58
5.4	98.	.5	8.60	98.	98.	99.	98.	98.	9.11
9.5	98.	98.	4.26	99.	98.	98.	98.	99.	4.26
2-9	98.	98.	1.12	23	98.	98.	99.	98.	1.34
6-2	90.	99.	. 88	.28	98.	.80	98.	.89	.28
9-11	98.	.88	. 88	90.	90.	90.	99.	.89	. 88
11-13	98.	98.	99.	98.	98.	.80	99.	98.	.88
13-15	99.	99.	99.	99.	99.	99.	98.	98.	.88
15-17	99.	99.	. 88	98.	98.	98.	99.	.88	.88
17-19	99.	99.	98.	98.	98.	.80	99.	.89	.88
\$19	98.	99.	. 88	.80	98.	98.	98.	98	90.
TOTAL	21.30	36.70	17.80	.58	.88	98.	99.	99.	76.38

BECHERS BAY
CUMULATIVE SEA FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR JUNE
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ &	9	9-10	10-12	12-14	14-16	16-18	>18	
_	1.95	8.	98.	.80	88.	8.	8.	8	1.95
~	8.58	2.83	98.	.98	98.	8.	8.	8.	11.41
	4.58	14.26	99.	99.	98.	98.	8.	8	18.84
	98.	15.37	2.42	.88	99.	8.	8	8	17.79
9	98.	2.38	13.81	99.	99.	8.	8	8	16.19
T.	.80	.16	7.78	1.29	98.	98.	8	8	9.22
2	98.	99.	2.33	2.60	98.	8	8	8	4.93
6	.80	90.	.17	2.95	98.	8.	8	8	3.12
11	98.	99.	98.	96.	98.	8.	8	8	8.
13	99.	99.	99.	98.	99.	98.	8	8	8.
15	98.	99.	99.	99.	98.	98.	8.	8	98.
17	98.	98.	90.	98.	99.	98.	8.	8.	8.
19	98.	98.	98.	99.	98.	8.	8.	8.	98.
19	98.	98.	98.	90.	8.	98.	98.	98.	98.
4	15.10	35.88	26.50	7.86	99.	98.	99.	98.	84.48

CUMILATIVE SEA FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR MAY DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER10D	(SEC)				TOTAL
	\$ 6	I	8-18	10-12	12-14	14-16	16-18	>18	
1	3.54	88.	98.	.00	98.	8.	98.	8	3.54
77	9.26	1:31	98.	98.	98.	98.	98.	98	18.57
2-3	98.	7.88	98.	.00	99.	98.	98.	8.	7.88
7.	98.	7.33	2.73	99.	99.	98	98	98.	19.86
<b>t</b>	98.	88.	8.88	.88	98.	98.	98.	8.	9.76
9,	8.	98.	4.47	.4	98.	8.	98.	98	4.94
6.3	98.	98.	1.34	1.37	88.	98.	98.	99	2.71
<b>£</b>	98.	99.	.28	1.46	99.	99.	98.	98	1.75
9-11	98.	99.	98.	.78	.88	98.	98.	.88	.78
11-13	98.	.00	98.	99.	99.	99.	98.	98.	.88
13-15	98.	99.	98.	.00	.88	98.	90.	99.	.86
15-17	98.	98.	98	99.	98.	99.	98.	98.	.86
17-19	98.	98.	98.	88.	98.	99.	98.	.88	98.
\$19	99.	99.	98.	98.	99.	98.	98.	90.	90.
TOTIAL	12.80	16.60	17.78	4.86	99.	98.	98.	98.	51.18

BECHERS BAY
CUMLATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR APRIL
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

6-1	£				PER10D	(SEC)				TOTAL
3.44 .00 .00 .00 .00 .00 .00 .00 .00 .00		\$	3	8-18	10-12	12-14	14-16	16-18	>18	
3.4400 .		Ġ	98.	98.	8.	88.	90.	8.	8	.63
15.46       .00       .00       .00         10.76       .23       .00       .00         1.32       6.04       .00       .00         .08       4.06       .00       .00         .00       1.50       .61       .00         .00       1.7       2.53       .00         .00       .00       .00       .00         .00       .00       .00       .00         .00       .00       .00       .00         .00       .00       .00       .00         .00       .00       .00       .00         .00       .00       .00       .00		5.15	3.4	.88	98.	98.	99.	98.	99.	8.59
18.76       .23       .86       .96         1.32       6.84       .86       .96         .86       4.86       .80       .96         .86       1.59       .61       .96         .86       .17       2.53       .96         .96       .96       .96       .96         .96       .96       .96       .96         .96       .96       .96       .96         .96       .96       .96       .96         .96       .96       .96       .96         .96       .96       .96       .96         .96       .96       .96       .96         .96       .96       .96       .96         .96       .96       .96       .96         .96       .96       .96       .96         .96       .96       .96       .96         .96       .96       .96       .96         .96       .96       .96       .96         .96       .96       .96       .96         .96       .96       .96       .96         .96       .96       .96       .96         .96		5.13	15.40	. 88	.88	98.	98.	88.	8.	28.92
1.32 6.84 .86 .88 .88 .88 .88 .88 .88 .88 .88 .88		99.	10.76	.23	99.	98.	90.	98.	99.	11.00
. 86 4.86 . 80 . 80 . 80 . 80 . 80 80		99.	1.32	6.04	99.	90.	99.	99.	99.	7.36
. 86 1.59 . 61 . 86 . 86 . 86 . 86 . 86 . 86 . 86		98.	88.	4.06	99.	99.	99.	98.	99.	4.14
. 86		98.	99.	1.50	.61	99.	90.	98.	99.	2.11
. 98 . 98 . 98 . 98 . 98 . 98 . 98 . 98		99.	90.	.17	2.53	99.	99.	90.	.00	2.78
. 99 . 99 . 99 . 99 . 99 . 99 . 99 . 9		.00	.00	.00	.26	99.	99.	98	99.	.26
. 86 . 86 . 86 . 86 . 86 . 86 . 86 . 86		.99	99.	99.	98.	99.	90.	99.	99.	.89
. 80 . 80 . 80 . 80 . 80 . 80 . 80 . 80		99.	90.	.00	. 88	90.	90.	99.	98.	.80
. 89 . 89 . 89 . 89 . 89 . 89 . 89 . 89		99.	99.	99.	.00	99.	98.	89.	99.	.88
31.98 12.99 3.49 .99		.80	.00	98.	99.	. 80	.80	99.	98.	. 8
31.88 12.88 3.48 .88		99.	.00	99	.00	99.	98.	98.	98.	. 88
		10.98	31.88	12.00	3.48	99.	90.	88.	8.	57.38

CUMULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR MARCH
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER 100	(SEC)				TOTAL
	â	Ţ	8-10	10-12	12-14	14-16	16-18	>18	
ī	1.53	98.	99.	.88	90.	98.	98.	8.	1.53
1.2	6.87	1.70	. 88	.80	99.	99.	98.	.0	8.57
2-3	3.68	18.23	98.	.99	90.	98.	98.	98.	13.83
ĭ	98.	10.13	. 88	. 98	98.	98.	98.	.00	18.13
<b>t</b>	98.	1.82	7.52	99.	99	90.	98.	.00	9.34
95	98.	.39	4.26	. 18	98.	.00	98.	98.	4.82
23	.00	.12	1.12	1.29	98.	99.	99.	99.	2.54
6-2	98.	99.	.38	2.90	98.	.00	99.	98.	3.28
9-11	.80	.80	98.	4	98.	.80	. 88	.89	4
11-13	88.	.88	98.	. 88	.00	98.	88.	.00	.80
13-15	98.	98.	99.	.88	.88	.88	88.	.88	99.
15-17	.88	98.	98.	.00	98.	99.	88.	90.	.00
17-19	.80	90.	98.	99.	98.	. 88	99.	98.	99.
>19	.00	99.	99.	. 88	99.	.00	99.	98.	99.
TOTAL	12.80	24.40	13.20	4.80	.80	99.	88.	.88	54.48

BECHERS BAY
CUMLATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR FEBRUARY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

			PERIOD	(SEC)				TOTAL
\$4.6	9	8-10	10-12	12-14	14-16	16-18	>18	
2.36	88.	.00	99.	99.	99.	80.	8.	2.36
6.58	2.02	.08	88.	98.	.88	98.	.89	8.68
.85	11.68	99.	98.	.00	98.	98.	98.	12.54
99.	5.71	.23	99.	98.	.00	98.		5.94
99.	4.	4.34	90.	90.	98.	99.	8.	4.74
98.	99.	1.87	98.	98.	99.	98.	98	1.87
99.	99.	.25	.13	99.	99.	98.	99.	85.
98.	.00	90.	76.	99.	.00	90.	99.	.97
99.	99.	.00	4.	99.	.80	98.	99.	64.
99.	99.	. 88	=:	90.	90.	98.	98.	=
99.	99.	99.	98.	.00	.00	98.	99.	98
99.	99.	99.	90.	.00	99.	99.	98.	
98.	99.	99.	98.	.88	98.	99.	99.	98.
90.	.00	.00	90.	99.	98.	99.	90.	98.
9.80	19.88	6.78	1.78	88.	. 88	98	98	38.88

BECHERS BAY

CURULATIVE SEA FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR JANUARY

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 100	(SEC)				TOTAL
	\$	9-9	8-10	10-12	12-14	14-16	16-18	>18	
ī	2.22	99.	90.	98.	98.	99.	86.	8	2.22
1-2	7.31	1.96	90.	.88	90.	99.	99.	98.	9.27
2-3	1.7	11.14	99.	99.	.00	98.	98.	98.	12.91
ĭ	98.	6.33	1.01	. 88	.00	98.	.00	8.	7.34
<b>\$</b>	99.	.57	4.27	99.	99.	99.	98.	98.	4.84
45	98.	.00	1.42	99.	99.	99.	99.	99.	1.42
6-7	.99	.00	.00	99.	99.	99.	99.	99.	98.
6-2	.80	.00	99.	.00	.00	99.	99.	.88	98.
9-11	.99	.00	.80	.00	.00	99.	99.	98.	.88
11-13	99.	.88	.80	.00	.00	.89	99	90.	.88
13-15	99.	.00	99.	.00	99.	90.	99.	.00	98.
15-17	98.	.88	.00	99	.80	99.	99.	.88	98.
17-19	.88	.08	98.	.09	.88	. 88	98	.88	.88
>19	.88	.88	.88	.00	99.	.00	98.	. 88	98.
TOTAL	11.30	20.00	6.78	99.	. 99	99	. 88	.88	38.00

BECHERS BAY
CUMULATIVE NORTH SUELL FREQUENCIES OF LAYE HEIGHT AND PERIOD
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

ANNUAL SUMMARY

			PERIOD	(SEC)				TOTAL
\$	8-9	8-18	18-12	12-14	14-16	16-18	>18	
.88	02	3.37	3.44	.33	8.	.87	10.	7.49
.00	4.85	13.79	8.89	2.71	2.14		4.	32.58
99	2.73	10.73	5.88	2.80	1.60	.82	.23	24.80
.89	.28	4.61	4.22	2.13	1.01	.36	60.	12.71
.88	.01	1.52	2.05	1.35	.52	.16	90.	2.66
.88	.00	.58	1.01	5.	. 434	.04	02	2.73
.00	.00	. 16	.56	.40	61.	82	90.	1.35
.00	99.	78.	.48	.35	.20	10.	. 88	1.11
.88	99.	.82	.05	.13	.01	- 82	99.	.24
98	99.	99.	.82	.04	.01	99.	90.	.07
.88	99.	99.	.08	.80	98.	99.	99.	.00
.00	99.	.88	.00	98.	99.	99.	.00	.89
98	98.	.80	98.	.88	99.	99.	.88	.88
.00	99.	90.	99.	.80	90.	99.	90.	. 88
.00	7.89	34.78	26.62	18.97	6.37	2.27	55.	98.66

BECHERS BAY
CUMULATIVE NORTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR JANUARY
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)			•	PER10D	(SEC)				JATTOT.
	\$ 64	8-9	8-18	18-12	12-14	14-16	16-18	>18	
	86.	98.	99.	2.52	.36	88.	.13	. 80	3.01
	99.	3.41	4.84	5.69	1.61	22.	.61	.00	16.89
	98.	6.97	13.33	5.14	2.11	1.46	22.	.89	29.74
	99.	96.	9.13	6.84	1.99	1.40	.55	.00	20.88
	.89	98.	3.93	3.84	2.68	1.46	.10	.00	11.19
	98.	99.	.88	3.78	1.01	98.	.22	.00	6.52
	.88	. 80	.17	1.69	.67	.17	.05	.88	2.74
	99.	98.	.88	89.	.64	.58	. 88	.89	1.83
	.00	99.	. 88	99.	98.	99.	99.	99.	.80
	99.	98.	.88	99.	99.	99.	99.	99.	.89
	99.	98.	.88	99.	.80	90.	98.	.00	99.
	99.	90.	90.	99.	98.	99.	90.	.00	. 8
	. 98	98.	. 88	98.	90.	98.	99	.88	. 88
	. 80	98.	. 88	. 88	99.	99.	99.	.88	.88
	.88	11.40	31.40	29.38	11.88	6.50	2.40	98	92.00

BECHERS BAY

CUMULATIVE NORTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR FEBRUARY DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

TOTAL		4.90	12.29	15.12	13.59	7.85	5.58	2.72	2.05	.00	98.	.89	99.	98.	99.	64.19
	>18	8.	99.	4.	.28	99.	.00	.88	.00	99.	99.	99.	99.	99.	98.	89
	16-18	.13	92.	1.27	.59	.38	99.	99.	99.	99.	89.	99.	99.	99.	98.	3.88
	14-16	.13	76.	.81	1.50	.56	4	- 89	90.	90.	98.	90.	90.	90.	98.	4.50
(SEC)	12-14	98.	.54	1.86	2.45	1.73	1.45	.65	98.	99.	98	99.	90.	99.	98.	8.78
PER 10D	10-12	3.86	5.28	1.57	3.53	3.84	1.59	1.19	.94	99.	.88	99.	99.	99.	99.	21.88
	8-10	92.	2.46	6.74	4.96	1.42	2.18	82.	.26	99.	88.	99.	99.	99.	99.	19.58
	8-8	88.	2.34	3.27	33	98.	90.	99.	99.	98.	98.	99.	90.	98.	99.	6.80
	\$ 64	8.	8.	98.	<b>8</b> 8.	98.	98.	98.	98.	98.	98.	98.	98.	98.	88.	98
HEIGHT (FT)		7	1-2	23	ļ	t	ŗ	6-7	6-2	9-11	11-13	13-15	15-17	17-19	>19	TOTAL

BECHERS BAY

## CUMULATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR MARCH DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PERIOD	(SEC)				ATTOT
	\$ <del>4</del>	8-9	8-18	16-12	12-14	14-16	16-18	>18	
	8.	.13	8.	2.38	2.	€.	.13	8	4.67
lug-	99.	7.71	9.65	7.58	2.59	3.21	1.66	.27	31.97
	99.	4.93	12.58	5.84	3.48	4.22	2.00		33.0
-	99.	.52	22.2	5.11	4.28	2.49	8.	8	28.5
	88.	98.	2.01	1.90	1.83	8.	4.	8	6.8
	98.	98.	88.	1.38	1.81	86.	25.	8	4.7
	99.	98.	.34	.46	.67	.58	8.	8	2.8
	98.	90.	8.	5.	1.03	4.	99.	8	2.8
=	99.	98.	99.	.29	.92	98.	8	8.	1.2
11-13	98.	98.	99.	.28	<b>4</b> .	88.	8.	8.	
15	98.	98.	.88	02	-82	98.	98.	.88	85
-21	98.	98.	8.	98.	90.	8.	80.	90.	9.
19	99.	98.	99.	8.	8.	8.	8.	99.	8.
6	99.	98.	98.	90.	98.	8.	8.	80.	9.
-	88	13.38	34.38	25.98	17.89	12.98	4.88	.68	188.86

CUMILATIVE NORTH SLELL FREQUENCIES OF WAVE HEIGHT AND PERIOD FOR APRIL
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

CTA) THOIS				PER 10D	(SEC)				TOTAL
	<u>\$</u>	9-9	8-10	10-12	12-14	14-16	16-18	>18	
<u>r</u>	8.	88.	1.62	2.74	.27	8.	.13	8	4.76
2	98.	4.67	9.26	10.55	2.31	3.77	88.	8	31.45
2-3	88.	2.03	9.76	99.9	2.73	1.53	88.	8	22.80
7	86.	.28	5.01	2.83	2.14	.63	98.	8	19.91
1	99.	98.	1.94	1.56	4.	. 10	98.	.38	4.35
ŗ	99.	98.	88.	.23	99.	2	98.	98.	1.01
6-7	98.	98	.12	.56	.34	25.	98.	99.	1.24
2-9	98.	98.	.0.	66.	.26	8.	98.	99.	1.68
<u>-</u>	89.	86.	.29	.29	90.	41.	98.	99.	5.
11-13	98.	99.	98.	.89	98.	.16	88.	99.	.16
13-15	90.	99.	98.	99.	98.	98.	98.	99.	.86
15-17	.90	99.	98.	98.	98.	. 80	98.	98.	.00
17-19	99.	98.	99.	90.	98.	98.	99.	.88	.00
\$19	88.	98	98.	98.	99.	98.	90.	98.	.88
TOTAL	98.	6.90	28.60	26.48	8.58	7.20	1.10	.38	79.88

BECHERS BAY

CUMULATIVE NORTH SLELL FREQUENCIES OF LANG HEIGHT AND PERIOD FOR MAY DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PER 10D	(SEC)				TOTAL
	å	9-9	8-10	10-12	12-14	14-16	16-18	<b>91</b> <	
ī	8.	8.	2.43	4.89	.63	.13	.13	8	7.41
1-2	98.	4.76	16.91	9.06	2.93	1.86	1.33	.27	36.22
2-3	98.	1.64	9.88	6.10	3.74	1.01	ą	.03	23.65
ĭ	88.	88.	3.75	1.53	4.	65.	.39	8	6.67
<b>.</b>	99.	98.	.62	1.62	.70	.16	.30	8	3.41
9.5	98.	98.	.88	.58	.58	.36	8.	8	1.52
6-7	.00	98.	. 88	.12	.12	88.	98.	8.	8.
2	98.	98.	99.	98.	90.	99.	98.	8	8.
411	99.	98.	. 88	98.	90.	99.	99.	8.	8.
11-13	99.	98.	90.	99.	99.	90.	98.	99.	8.
13-15	. 98	98.	98.	98	98.	90.	98.	88.	88.
15-17	99.	98.	99.	98.	98.	99.	99.	88.	8.
17-19	98.	98.	98.	98.	98.	86.	98.	8.	8.
>19	98.	98.	.88	.88	98.	98.	98.	8.	98.
TOTAL	98.	6.40	33.58	23.10	9.10	3.40	2.80	.38	78.68

BECHERS BAY
CUMLATIVE NORTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR JUNE
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				TOTAL
	\$ 64	8-9	8-10	10-12	12-14	14-16	16-18	>18	
7	8.	98.	1.39	4.49	.63	8	98.	8	7.37
1-2	98.	4.76	13.12	9.73	4.10	4.01	22.	8	36.44
2-3	8.	1.14	13.42	7.26	3.08	1.73	98.	99.	26.72
ĭ	8.	88.	3.11	1.20	.39	8.	99.	. 88	4.78
1	98.	88.	8.	.92	8.	8.	8.	8	86.
3	8.	98.	98.	98.	8.	98.	98.	8.	98
2-9	98.	98.	.00	.90	98.	90.	98.	98.	
5	98.	98	.80	98.	98.	98.	99.	99.	99.
9-11	98.	98.	98.	98.	98.	.86	98.	.89	
11-13	98.	98.	98	.00	90.	98.	98.	99.	98.
13-15	98.	98.	99.	98.	98.	99.	99.	98.	98.
15-17	98.	98.	99.	98.	98.	99.	99.	98.	.00
17-19	98.	98.	8,	98.	98.	98.	98.	98.	.00
\$19	88.	98.	98.	90.	98.	88.	98.	.80	.00
TOTAL	98.	5.90	31.10	23.60	8.20	6.68	88.	99.	76.20

BECHERS BRY CUMULATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR JULY

POTENTIAL LNG TERMINAL SITE

DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST

EIGHT (FT)				PER 100	(SEC)				TOTAL
	4	7	8-10	10-12	12-14	14-16	16-18	<b>&gt;18</b>	
7	88.	8.	11.95	5.21	22.	.13	99.	98.	18.02
7-7	8.	4.1	25.25	19.97	2.77	.17	98.	.89	39.78
2-3	98.	.16	7.31	3.72	.8	8.	98.	98.	12.00
ĭ	98.	.88	67.	.20	88.	8	98.	98.	.99
<b>.</b>	86.	98.	96.	.30	98.	8.	99.	98.	1.28
3-6	99.	98.	98.	.80	99.	8.	99.	99.	.89
6-7	99.	.80	99.	98	99.	98	98.	.88	.88
£	98.	99.	98.	.80	88.	88.	88.	. 88	.8
1114	86.	98.	98.	88.	88.	.88	98.	99.	.00
11-13	86.	98.	99.	98.	99.	98.	98.	99.	.88
13-15	99.	99.	99.	99.	99.	8.	88.	99.	.89
15-17	.00	99.	90.	98.	99.	90.	99.	.00	. 88
17-19	99.	98.	98.	98.	98.	98.	98.	.00	.00
>19	99.	98.	90.	98.	88.	98.	88.	. 88	.88
TOTAL	99.	1.68	46.28	19.58	4.30	.38	99.	98	71.98

BECHERS BAY

CUMULATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR AUGUST DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

IGHT (FT)				PER 100	(SEC)				TOTAL
	\$ 6	9	8-18	18-12	12-14	14-16	16-18	>18	
4	88.	98.	7.59	3.58	.13	8.	8	8	11.23
7	86.	5.	22.34	13.46	2.86	1.28	98.	8	40.63
2-3	88.	86.	9.15	5.67	1.70	4.	98.	8	16.76
ĭ	8.		1.12	2.00	99.	8.	8.	8.	3.12
54	98.	98.	. 10	98.	98.	8	88.	90.	.16
<b>3</b>	99.	98.	8.	99.	98.	99.	99.	98.	8.
6-7	99.	99.	99.	99.	98.	98.	99.	99.	80.
6-2	98.	98.	98.	.00	98.	99.	99.	99.	88.
117	.99	98.	99.	98.	.80	98.	86.	80.	8.
11-13	98.	.88	. 88	99.	99.	99.	99.	99.	99.
13-15	98.	99.	.88	.00	99.	99.	98.	99.	99.
15-17	99.	98.	98.	98.	88.	98.	88.	98.	.88
17-19	99.	98.	98.	98.	86.	8.	8.	99.	99.
<b>91</b> 4	98.	98.	99.	98.	99.	98.	98.	98.	. 90
TOTTAL	.80	98.	48.30	24.78	4.78	1.40	99.	98.	71.98

CUMILATIVE NORTH SLELL FREQUENCIES OF LAVE HEIGHT AND PERIOD FOR SEPTEMBER DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE BECHERS BRY

EIGHT (FT)				PER 100	(SEC)				TOTAL PARTY.
	â	9	9-16	10-12	12-14	14-16	16-18	>18	
7	8.	.13	5.21	96.9	.36	.13	8.	8	12.80
7	8.	2.68	17.17	17.79	2.96	1.15	88.	88.	41.75
23	8.	1.38	7.78	3.82	2.37	.52	.38	99.	16.86
ĭ	8.	88.	1.67	4.25	2.91	1.07	1.20	98.	11.18
\$	8.	8.	1.96	.87	1.34	.52	.12	8.	4.82
y,	8.	98.	.00	.00	22:	8.	88.	99.	2.
6-7	.88	98.	.80	99.	.05	90.	99.	99.	.05
6-2	. 88	98.	.00	8.	98.	98.	98.	98.	98.
411	86.	98.	99.	99.	99.	90.	99.	99.	86.
11-13	99.	.80	.88	98.	88.	98.	88.	90.	99.
13-15	99.	98.	99.	98.	90.	99.	88	99.	99.
15-17	.88	98.	98.	99.	98.	98.	98.	99.	98.
17-19	98.	98.	98.	99.	.88	90.	98.	99.	99.
\$19	.98	98.	98.	98.	98.	98.	98.	99.	.80
TOTAL	98.	4.20	33.80	33.78	10.20	3.40	1.78	.68	87.68

BECHERS BAY

CUMULATIVE NORTH SLELL FREQUENCIES OF LANG HEIGHT AND PERIOD FOR OCTOBER DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

			PER10D	(SEC)				TOTAL
	9	8-18	18-12	12-14	14-16	16-18	>18	
	8.	1.17	2.02	8.	1.21	.13	8	4.54
98.	6.74	17.87	8.77	3.32	4.18	1.60	8	41.68
	3.87	19.44	8.42	4.41	2.68	1.37	.10	31.29
	.28	4.69	6.41	2.20	.92	8.	.28	14.96
	98.	.69	2.41	.92	86.	.36	98.	5.28
	.86	.36	1.30	.94	1.16	8.	99.	3.77
	98.	.25	4	8.	4.	99.	98.	1.59
	98.	.13	.63	.21	.13	99.	99.	1.10
	.88	98	98.	98.	98.	98.	98.	.8
	.86	. 98	90.	99.	99.	90.	99.	.86
	.88	. 88	98.	99.	98.	99.	.00	.8
	98.	99.	98.	98.	99.	98.	88.	.00
	98.	98.	98.	98.	98.	98.	98	.80
	98.	99.	86.	99.	99.	90.	98.	. 88
	19.80	34.78	30.40	12.50	11.60	3.90	.30	164.28

BECHERS BAY

CUMILATIVE NORTH SLELL FREQUENCIES OF LANG HEIGHT AND PERIOD FOR NOVEMBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

EIGHT (FT)				PERIOD	(SEC)				TOTAL
	\$ \$46	8-9	8-18	18-12	12-14	14-16	16-18	>18	
ī	88.	8.	5.26	2.88	.13	8.	8.	8.	8.27
7	98.	5.75	17.41	5.77	4.12	2.25	1.17	.27	36.73
2-3	98.	3.36	13.30	9.69	4.80	1.33	47.	œ.	33.85
7,	98.	39	5.77	8.99	4.34	1.40	8.	₩.	21.75
5	98.	99.	1.93	2.65	1.68	98.	99.	.10	7.86
9.	98.	99.	.36	1.01	1.59	8.	88.	.22	3.99
6-7	98.	98.	.08	1.01	67.	4	.17	.05	2.55
6-7	.88	98.	90.	96.	.35	.21	.13	99.	1.68
11.4	98.	98	98.	.88	.29	98.	8.	.00	.59
11-13	98.	. 88	98.	.88	99.	. 88	99.	88	98.
13-15	98.	98.	.00	. 88	88.	98.	98	.00	.08
15-17	98.	88.	98.	. 88	99.	. 88	88.	98	.08
17-19	98.	98.	88.	.88	88.	98.	88.	99.	98.
\$19	99.	88.	88.	. 88	88.	98.	88.	. 88	98.
TOTAL	99.	9.50	44.18	32.98	18.18	7.30	3.68	1.78	117.28

BECHERS BAY
CUMLATIVE NORTH SLELL FREQUENCIES OF LANCE HEIGHT AND PERIOD FOR DECEMBER
DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST
POTENTIAL LNG TERMINAL SITE

HEIGHT (FT)				PER 10D	(SEC)				ATOT
	<u>\$</u>	8-9	8-10	18-12	12-14	14-16	16-18	>18	
7	89.	8	2.20	.58	98.	98.	8.	.13	2.92
1-2	8.	3.59	10.97	3.85	2.43	2.97	1.17	8.	25.86
2-3	8.	3.99	15.11	69.9	3.28	3.79	2.51	66.	36.35
7,	8.	2	7.73	7.83	4.49	2.12	.33	.28	23.41
<b>.</b>	86.	88.	5.66	5,45	4.91	96.	88.	88.	13.98
3	99.	99.	1.01	2.39	1.16	.88	98.	8.	5.36
6-7	98.	98.	.21	1.25	1.84	.34	90.	.00	2.84
6-7	98.	98.	. 88	98.	.91	54.	98.	8	2.19
411	99.	98.	. 88	99.	.29	98.	98.	88.	.29
11-13	99.	98.	.88	98.	98.	98.	99.	98.	80.
13-15	99.	98.	99.	90.	98.	98.	98.	.88	98.
15-17	99.	99.	.88	98.	98.	.80	98.	.88	98.
17-19	99.	98.		98.	98.	98.	88.	98.	.89
>19	99.	.80	98.	98.	99.	99.	99.	90.	. 88
TOTAL	98.	8.30	39.98	28.10	18.50	11.40	4.00	2.20	112.48

BECHERS BAY

CUMILATIVE NORTH SWELL FREQUENCIES OF WAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

WAVE DIRECTION - .88

CT3 THOIS				PER 10D	(SEC)				TOTAL
	\$ 4	9	8-18	10-12	12-14	14-16	16-18	>18	
ī	98.	-82	3.37	3.4	.33	.26	8.	8.	7.41
2	98.	4.85	13.79	8.89	2.71	2.14	98.	8.	31.59
T	99.	2.73	18.73	5.88	2.80	1.60	99.	99.	23.75
4	99.	.28	4.61	4.22	2.13	1.01	98.	98.	12.26
Į.	99.	10.	1.52	2.85	1.35	.52	99.	99.	5.44
4	98.	8.	.50	1.01	.73	4.	99.	98.	2.68
2-5	98.	98.	.16	.56	.40	. 19	98.	98.	1.32
6-	99.	89.	70.	. 48	.35	.20	90.	98.	1.10
===	99.	98.	02	.65	.13	.01	98.	98.	.21
1-13	99.	99.	99.	.02	.04	.01	99.	98.	.87
F-15	98.	88.	98.	.88	90.	99.	99.	99.	.00
5-17	98.	98.	99.	98.	.80	99.	99.	99.	.88
-19	.86	98.	.88	.88	98.	98	99.	99.	.89
>19	98.	99.	99.	99.	99.	98.	98.	98.	.89
JTR.	99.	7.89	34.78	26.62	19.97	6.37	98.	.88	85.83

BECHERS BAY

CUMILATIVE NORTH SUELL FREQUENCIES OF LAVE HEIGHT AND PERIOD DEVELOPED FROM NATIONAL MARINE CONSULTANTS HINDCAST POTENTIAL LNG TERMINAL SITE

LANE DIRECTION - 22.50

HEIGHT (FT)				PERIOD	(SEC)				TOTAL
	\$	8-9	8-16	10-12	12-14	14-16	16-18	<b>81</b> <	
<u>.</u>	98.	99.	98.	90.	98.	98.	70.	10.	88.
1.2	88.	98.	99.	98.	99.	99.		1.	.91
2-3	98.	98.	98.	98.	98.	98.	.82	.23	1.85
¥,	.80	. 98	98.	98.	99.	98.	.36	69.	€.
<b>t</b>	98.	98.	98.	98.	99.	99.	91.	90.	.22
ŗ	.88	.88	98.	. 88	98.	98.	. 49.	.82	8.
2-9	98.	.88	.00	99.	.00	99.	.02	99.	.03
£	98.	99.	.00	. 88	98.	98.	10.	99.	.6
9-11	98.	99.	99.	99.	90.	98.	-,02	88.	.82
11-13	98.	90.	99.	99.	98.	98.	98.	99.	
13-15	98.	99.	99.	99.	99.	90.	99.	99.	99.
15-17	98.	.88	.00	98.	98.	98.	98.	98.	
17-19	.88	90.	99.	98.	.88	99.	98.	.00	98
914	98.	99.	.00	98.	98.	99.	99.	99.	98
TOTAL	. 88	98	98	99.	.00	98.	2.27	8	2.85

In accordance with letter from DAEN-RDC, DAEN-ASI dated 22 July 1977, Subject: Facsimile Catalog Cards for Laboratory Technical Publications, a facsimile catalog card in Library of Congress MARC format is reproduced below.

Hales, Lyndell Z

Preliminary evaluation of wind and wave effects at potential LNG terminal sites, State of California; Appendix B: An evaluation of the relative wave climate at six offshore LNG sites considering island influences and topographic effects / by Lyndell Z. Hales. Vicksburg, Miss.: U. S. Waterways Experiment Station; Springfield, Va.: available from National Technical Information Service, 1978.

30, c416 p.: ill.; 27 cm. (Miscellaneous paper - U. S. Army Engineer Waterways Experiment Station; H-78-2, Appendix B) Prepared for California Coastal Commission, San Francisco, California.

References: p. B30.

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